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Title: Treatment of liquids

DESCRIPTION

This invention concerns treatment of liquids such as, for example, oils, in order to remove contaminants such as, for example, polychlorobiphenyls (PCB's).

PCB's, have been found to be undesirable contaminants of liquids as they are non-biodegradable. The most effective treatment of PCB contaminated liquids, such as electrical oils, is incineration. However, in order to conserve such oils, their re-use is allowable when PCB contamination is below 10 ppm. Thus, methods have been devised for removing PCB's from oils. One method is to use sodium metal, which is both dangerous and expensive. Because sodium is highly reactive special plant is required for this method. Another method is catalysed treatment with hydrogen at high pressure. Again special plant is required to cope with the high pressures and hence this method is also expensive.

An object of this invention is to provide a method of removing PCB's from liquids without the need for hydrogen under pressure.

According to this invention there is provided a process for removal of contaminants from a liquid

comprising passing the liquid through a catalytic bed at an elevated temperature.

Typically the process of the invention will be used for removing organic halides, such as PCB's from oils and synthetic liquids. Examples of oils include electrical oils, heat transfer oils, hydraulic oils, fuel oils and process oils. Examples of synthetic liquids include esters and various polymers used as electrical, hydraulic and heat transfer liquids.

The catalytic bed preferably comprises a carrier and one or more active metal compounds. Preferred metal compounds include oxides, hydroxides and sulphides. Preferred metals include nickel, iron, copper, molybdenum, tungsten and chromium. Preferably a nickel compound will always be present either alone or in combination with one or more other metal compounds.

Suitable carriers for the active metal compounds are those having a relatively high surface area. Carriers that may be re-used as fuels are one type that may be suitable for use in the invention, such as carbon based carriers, for example charcoal and coke. Other suitable carriers may be of a type that can be regenerated by burning off collected residues. Examples of that type of carrier include clays, alumina, silica and bauxite.

Thus, exhausted catalytic mass may be regenerated

in the case of non-carbon based carriers by controlled burning off of deactivating residues. Carbon based catalytic mass may be disposed of as solid fuel. In both cases process liquid is preferably monitored to prevent contamination surviving the process and contaminating the carrier mass. Prior to regeneration or disposal by burning, the catalytic mass may be purged with non-contaminated liquid to prevent halogenated material being present during combustion conditions.

The catalytic bed may be prepared in any convenient way. A preferred way is to precipitate metal as hydroxide or carbonate onto the carrier material from an aqueous solution of metal salt by the addition of alkali.

The temperature of the catalytic bed may be as high as is desirable but not so high that significant degradation of the liquid under treatment is likely. Typically temperatures in the range of 275 to 375°C, especially in the range of 275 to 325°C, may be used for the process of the invention. The temperature of the catalytic bed may also be increased to compensate for decreased catalytic activity or in order to process liquids with higher levels of contamination. The amount of metal catalyst present in the catalytic bed may be anything above 0% upto about 100% by weight of the carrier. Preferably metal catalyst is present in amount

of from 0.5 to 15% by weight of the carrier. The amount of metal catalyst used may depend on one or more of various factors. Higher amounts of catalyst may give longer catalytic life and enhanced ability to process highly contaminated liquids. On the other hand lower levels of catalyst may facilitate disposal of exhausted catalytic mass.

It is believed that pressure is not required to promote chemical reaction but may be required to maintain flow rate of the liquid under treatment through the catalytic bed. For liquids containing higher levels of contaminant relatively a slow flow rate through the catalytic bed may be advisable. The same may apply to liquids being passed through a catalytic bed of lower activity. On the other hand flow rates upto eight bed volumes per hour may be suitable for liquids with lower levels of contamination or for catalytic beds of higher activity.

For some liquids the process of the invention may be used to decontaminate liquids so that they are suitable for standard reclamation procedures before re-use for their original purposes. On the other hand highly contaminated liquids may require such severe treatment that the resultant decontaminated liquid is not suitable for re-use but may be used as fuel oil.

It is believed that the mechanism for the

catalytic treatment of liquids, such as hydrocarbons, by the process of the invention may involve activation of chlorine atoms in the PCB's which react with the hydrocarbons to produce HCl. Thus, there may be a small amount of cracking of hydrocarbon in the process. Any HCl produced by the process of the invention may be neutralised by passing the HCl through alkali. Non-chlorinated biphenyls produced are relatively harmless.

This invention will now be further described by means of the following Example.

EXAMPLE

In order to remove PCB's from electrical oil containing less than 50 ppm of PCB's, the oil was passed through a catalytic mass comprising bauxite granules impregnated with nickel oxide. The catalytic mass was prepared by precipitation of nickel hydroxide or carbonate onto the bauxite granules by addition of alkali to the bauxite previously soaked with a solution of a nickel salt. The amount of nickel oxide in the catalytic mass was in the range 0.5 to 15% by weight of the bauxite.

The catalytic mass was heated to a temperature of 275 to 325°C and pressure applied to the oil only sufficiently to maintain a desired flow rate.

The resultant oil had a PCB level well below an acceptable level of 10 ppm and so could be reused after

other standard decontamination procedures.

CLAIMS

1. A process for removal of contaminants from a liquid comprising the step of passing the liquid through a catalytic bed at an elevated temperature.
- 5 2. A process as claimed in claim 1, wherein the contaminants are organic halides.
3. A process as claimed in claim 2, wherein the organic halides are polychlorobiphenyls.
4. A process as claimed in claim 1, 2 or 3, wherein
10 the liquid is selected from oils and synthetic liquids.
5. A process as claimed in claim 5, wherein the oil is selected from electrical oils, heat transfer oils, hydraulic oils, fuel oils and process oils.
6. A process as claimed in claim 5, wherein the
15 synthetic liquid is selected from esters and polymers used as electrical, hydraulic and heat transfer liquids.
7. A process as claimed in any one of claims 1 to 6, wherein the catalytic bed comprises a carrier and one or more active metal compounds.
- 20 8. A process as claimed in claim 7, wherein the active metal compounds are selected from metal oxides, metal hydroxides and metal sulphides.
9. A process as claimed in claim 7 or 8, wherein the active metal compounds are selected from compounds of
25 nickel, iron, copper, molybdenum, tungsten and

chromium.

10. A process as claimed in claim 9, wherein the active metal compound is of nickel used alone or in combination with one or more other metal compounds.
- 5 11. A process as claimed in any one of claims 7 to 10, wherein the carrier has a high surface area.
12. A process as claimed in claim 11, wherein the carrier is reusable as a fuel.
13. A process as claimed in claim 12, wherein the
10 carrier is selected from charcoal and coke.
14. A process as claimed in claim 11, wherein the carrier is of a type that is regenerated by burning off collected residues.
15. A process as claimed in claim 14 wherein the
15 carrier is selected from clays, alumina, silica and bauxite.
16. A process as claimed in claim 14 or 15 including the step of regenerating exhausted catalytic mass by controlled burning off of deactivating residues.
- 20 17. A process as claimed in claim 16, including the step of purging the catalytic bed with non-contaminated liquid prior to the step of regeneration.
18. A process as claimed in any one of claims 1 to
25 by precipitating metal as hydroxide or carbonate onto carrier material from an aqueous solution of metal salt

by addition of alkali.

19. A process as claimed in any one of claims 1 to 18, wherein the temperature of the catalytic bed is as high as possible without significant degradation of liquid under treatment occurring.

20. A process as claimed in claim 19, wherein the temperature of the catalytic bed is in the range of 275 to 375 degrees centigrade.

21. A process as claimed in claim 19 or 20, wherein the temperature of the catalytic bed is in the range of 275 to 325 degrees centigrade.

22. A process as claimed in any one of claims 7 to 21, wherein the metal is present in an amount of from 0.5 to 15% by weight of the carrier.

23. A process as claimed in any one of claims to 22, wherein pressure applied to the liquid under treatment is only sufficient to maintain a desired flow rate through the catalytic bed.

24. A process as claimed in any one of claims 1 to 23, wherein liquid under treatment is passed through the catalytic bed at a rate of up to eight bed volumes per hour.

25. A process as claimed in claim 1 and substantially as hereinbefore described with reference to the foregoing Example.

INTERNATIONAL SEARCH REPORT

International Application No

PCT/GB 93/00685

I. CLASSIFICATION OF SUBJECT MATTER (if several classification symbols apply, indicate all) ⁶		
According to International Patent Classification (IPC) or to both National Classification and IPC		
Int.Cl. 5 A62D3/00		
II. FIELDS SEARCHED		
Minimum Documentation Searched ⁷		
Classification System	Classification Symbols	
Int.Cl. 5	A62D	
Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in the Fields Searched ⁸		
III. DOCUMENTS CONSIDERED TO BE RELEVANT⁹		
Category ^o	Citation of Document, ¹¹ with indication, where appropriate, of the relevant passages ¹²	Relevant to Claim No. ¹³
X	US,A,4 612 404 (THYAGARAJAN) 16 September 1986 see column 3, line 4 - line 15 ---	1-25
X	WO,A,8 802 268 (BÖLSING) 7 April 1988 see claims ---	1-8
X	DATABASE WPIL Week 8508, Derwent Publications Ltd., London, GB; AN 85-046957 & JP,A,60 004 589 (MITSUBISHI HEAVY IND.) 11 January 1985 see abstract ---	1
A	EP,A,0 012 162 (INCON ANLAGENTECHNIK) 25 June 1980 ---	
	-/--	
<p>^o Special categories of cited documents : ¹⁰</p> <p>"A" document defining the general state of the art which is not considered to be of particular relevance</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p> <p>"P" document published prior to the international filing date but later than the priority date claimed</p> <p>"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step</p> <p>"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.</p> <p>"&" document member of the same patent family</p>		
IV. CERTIFICATION		
Date of the Actual Completion of the International Search	Date of Mailing of this International Search Report	
28 JUNE 1993	15. 07. 93	
International Searching Authority	Signature of Authorized Officer	
EUROPEAN PATENT OFFICE	DALKAFOUKI A.	

III. DOCUMENTS CONSIDERED TO BE RELEVANT (CONTINUED FROM THE SECOND SHEET)		
Category ^o	Citation of Document, with indication, where appropriate, of the relevant passages	Relevant to Claim No.
A	DE,A,4 013 340 (H. PETERSEN) 31 October 1991 ---	
A	US,A,4 623 448 (O'CONNEL) 18 November 1986 -----	

**ANNEX TO THE INTERNATIONAL SEARCH REPORT
ON INTERNATIONAL PATENT APPLICATION NO.**

GB 9300685
SA 73088

This annex lists the patent family members relating to the patent documents cited in the above-mentioned international search report. The members are as contained in the European Patent Office EDP file on The European Patent Office is in no way liable for these particulars which are merely given for the purpose of information.

28/06/93

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US-A-4623448	18-11-86	None	