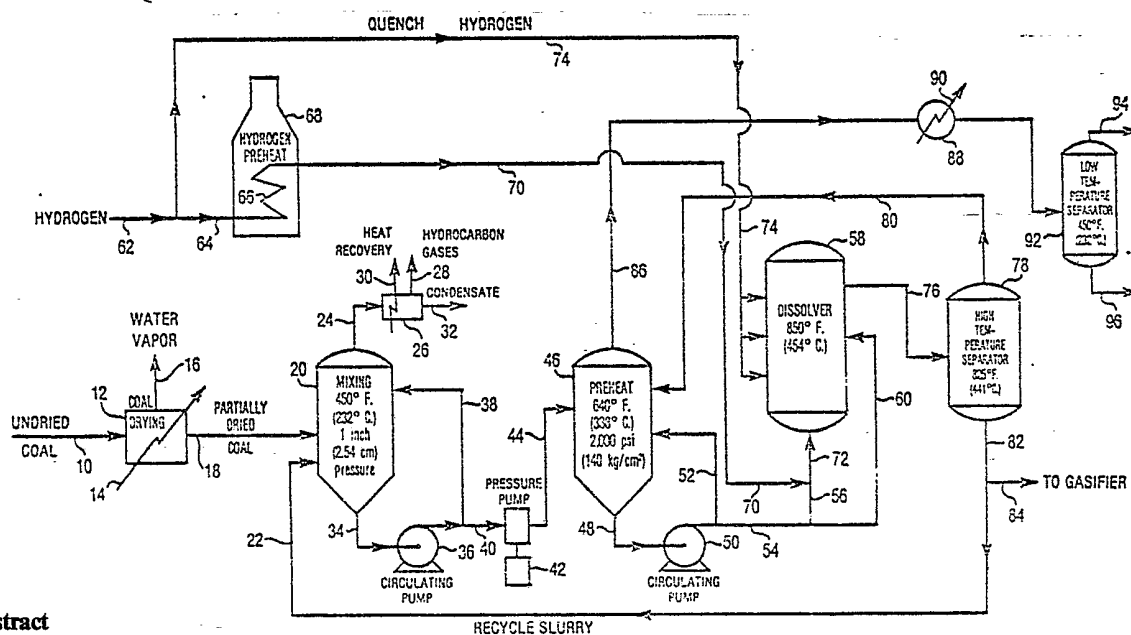




## INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

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## (54) Title: COAL LIQUEFACTION PROCESS UTILIZING SELECTIVE HEAT ADDITION



## (57) Abstract

A process for liquefying coal involving heating only a portion (70) of the total process hydrogen stream (62) to increase its temperature to a relatively high level and admixing said heated hydrogen with only a portion (56) of the total coal slurry (54) in the upstream region of a dissolver zone (58). The hydrogen stream has a relatively low specific heat and the addition thereto of a relatively small amount of heat increases its temperature to a level which is sufficiently high to initiate hydrocracking reactions when the hot hydrogen stream is intermixed with only a portion (56) of the dissolver feed slurry, provided that the dissolver feed slurry contains recycle mineral residue in an amount adequate to catalyze hydrocracking reactions. Because the recycle mineral residue catalyzes the exothermic hydrocracking reactions, sufficient process heat is generated to permit addition to the dissolver zone (58) in a downstream region thereof the remainder (60) of dissolver feed slurry and process hydrogen (74) in a relatively cool condition.

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COAL LIQUEFACTION PROCESS  
UTILIZING SELECTIVE HEAT ADDITION

The present invention relates to a process for the solvent liquefaction of coal.

In the present process, wet, crushed feed coal is partially dried in a thermal predrying zone. Partially  
5 dried coal is then slurried with a hot recycle hydrogen donor solvent-containing slurry stream at a pressure below process pressure in a vented feed coal mixing vessel. The heat in the hot recycle stream raises the temperature in the mixing vessel to a level sufficiently high to vaporize  
10 essentially all of the water remaining in the feed coal. Water vapor is vented from the drying zone independently of the removal of drying zone effluent slurry to rapidly release from the process water vapor formed in the drying zone.

15 For the purpose of process heat economy it would be desirable to permit the temperature in the feed coal mixing vessel to reach the maximum level attainable from the heat contained in the hot recycle slurry stream. However, the maximum operable temperature in the feed coal  
20 mixing vessel is limited because of the formation of a gel upon admixture of the feed coal with the hot recycle slurry stream. The rate of gel formation increases as the temperature in the feed coal mixing vessel increases. In the present process, the temperature in the feed coal mixing  
25 vessel is sufficiently high so that if sufficient time elapses a peak viscosity would be reached rendering the mixture too thick to pump. However, by holding the residence time to a sufficiently low level the peak viscosity is not reached and the mixing vessel slurry is pumped into  
30 a preheater zone before the viscosity of the gel exceeds the limits of pumpability. In this manner, a high degree of direct heat transfer is achieved without incurring the concomitant detriment of a peak gel viscosity. To achieve



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this, the temperature of the slurry in the mixing vessel should be in the range 300 to 500°F. (149 to 260°C.) and the slurry residence time in the mixing vessel should be 5 to 30 minutes, with relatively low residence times being  
5 utilized with relatively high temperatures.

The temperature in the feed coal mixing vessel can be regulated by means of a heat exchanger in the slurry recycle line to cool the recycle slurry. However, this method is inefficient because it involves indirect heat  
10 transfer. In the present process, the temperature of the feed coal mixing vessel is regulated at least in part by direct heat transfer by a method involving control of the moisture content of the coal feed to the mixing vessel via regulation of the coal predrying step. According to the  
15 present method, if the temperature in the mixing vessel is too high, the amount of drying performed in the coal predrying zone can be reduced so that the moisture content of the coal in the mixing vessel is increased and the additional drying performed in the mixing vessel reduces the  
20 temperature therein. If necessary, the moisture content of the coal feed to the mixing vessel can be reduced in order to reduce water vaporization therein, thereby increasing the temperature in the feed mix vessel. Between about 0 or 5 and 90 weight percent, generally, and between  
25 about 30 and 70 weight percent, preferably, of the moisture content of the feed coal is removed in the predrying zone, with essentially all of the remaining moisture being removed in the mixing vessel. If undried coal is added to the mixing vessel maximum cooling and a minimum temperature  
30 will prevail and the temperature control feature made possible by partial predrying will not be achieved. The pressure in the mixing vessel is considerably below process pressure, and can be less than even about three inches of water. The pressure needs to be just sufficient to permit  
35 condensation heat recovery of vented water vapor and to permit scrubbing of entrained hydrocarbons or noxious gases, such as hydrogen sulfide, prior to leaving the process.

Slurry is removed from the mixing vessel independently of the vented vapor stream. The removed slurry is pumped to process pressure and passed to a preheater zone. The preheater zone commonly comprises a heated plug flow coil receiving heat indirectly from combustion of process fuel. However, in an independent inventive embodiment of the present process the preheater vessel is thoroughly back-mixed and receives a part or all of its heat by intermixing of its contents with a hot process stream to increase the temperature to a level at which at least a portion of the coal dissolves.

The entire slurry from the preheater zone can be mixed with some or all of the process hydrogen and passed to the inlet of a dissolver zone wherein normally solid dissolved coal contained in the slurry is exothermically hydrocracked to normally liquid coal and hydrocarbon gases. However, in accordance with an independent inventive embodiment of the present process, a considerable process heat economy is achieved by admixing only a portion of the preheated slurry with only a portion of the process hydrogen, and then passing this partial admixture to the inlet of the dissolver zone. In this embodiment, less than half, more than half or essentially all of the external heat which is supplied to the process is used to preheat the portion of the process hydrogen supplied to this partial admixture. Although any amount of external heat can also be used for preheating of process slurry, if desired, essentially no external heat need be used for direct preheating of process slurry and essentially no external heat need be introduced elsewhere in the dissolver zone.

Since hydrogen has a low specific heat, a relatively small heat input will increase the temperature of the hydrogen to a relatively high level. When the preheated hydrogen is directly admixed with only a portion of the process slurry, the temperature of the admixture rapidly increases at least to the threshold temperature required for the onset of hydrocracking reactions. Since the hydrocracking reactions are exothermic, further process heat is then supplied autogenously within the dissolver zone and



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no additional external heat is required by the process. However, the principle of this inventive embodiment will still apply if some external heat is introduced elsewhere in the process, e.g. by pretreating some of the slurry  
5 flowing to the dissolver zone with the preheated hydrogen. The remainder of the process slurry and the remainder of the hydrogen can then be introduced downstream in the dissolver zone and will react under the influence of the autogenously generated heat.

10 It is seen that the admixture of a preheated portion of the process hydrogen stream with only a portion of the dissolver feed slurry provides a triggering effect for the onset of hydrocracking reactions. The rapid onset  
15 of hydrocracking reactions in the partial hydrogen-slurry admixture is important to the success of the triggering effect because the dissolver zone must also be capable of independently accepting the relatively low temperature remainder of the process hydrogen and feed slurry at a downstream region. In order to insure that the reactions  
20 in the dissolver proceed under these conditions it is important that mineral residue be recycled within the process and especially that the triggering reaction occurs in the presence of recycle mineral residue, since recycle mineral residue is a highly effective catalyst for the cata-  
25 lyzation of hydrocracking reactions.

The heat generated by the exothermic reactions which are triggered in the dissolver zone is sufficient to increase the temperature of the total mass of material in the dissolver including preheater effluent slurry and  
30 hydrogen added downstream in the dissolver to a level adequate to sustain hydrocracking for the total dissolver system. Therefore, the portion of the process hydrogen stream which is not preheated can be added to the dissolver zone in a downstream region thereof at a temperature below  
35 the average temperature prevailing in the dissolver zone. Similarly, the portion of the preheater effluent slurry which is not admixed with the preheated hydrogen can be



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added to the dissolver zone in a downstream region thereof at a temperature below the average temperature in the dissolver zone. Thereby, the reactant streams charged to the downstream region of the dissolver serve as quench streams, in addition to being reactant streams. It is seen that the addition of external heat to only a portion of the total hydrogen stream and the admixture of this preheated hydrogen stream with only a portion of the dissolver feed slurry which contains recycle mineral residue to catalyze hydrocracking reactions permits the addition of a minimal amount of external heat to a stream having a low specific heat to trigger sufficient exothermic hydrocracking reactions to in turn accommodate a substantial portion, most, or all of the remainder of the process heat requirement. If both inventive embodiments of the process are practiced together, little or no external heat need be added to the slurry in the preheater zone or to the slurry at any other process location beyond the heat added to the heat triggering portion of the hydrogen stream which is premixed with a portion of the dissolver slurry.

Between about 20 and 90 volume percent of the total hydrogen stream, generally, and between about 50 and 80 volume percent of the total hydrogen stream, preferably, can be used as the reaction triggering stream. The triggering hydrogen stream can be preheated to a temperature between about 700 and 1,200°F. (371 and 649°C.), generally, or to a temperature between about 800 and 1,000°F. (427 and 538°C.), preferably. Between about 30 and 90 weight percent of the preheater effluent slurry, generally, and between about 40 and 70 weight percent of the preheater effluent slurry, preferably, can be used as the triggering slurry stream. The remainder of the total hydrogen and of the preheater effluent slurry is passed to a downstream region of the dissolver zone. The remainder of the total hydrogen is introduced to the dissolver zone at a temperature between about 100 and 600°F. (38 and 316°C.), while the remainder of the preheater effluent is introduced



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to the dissolver zone at the temperature prevailing in the preheater zone. In order to provide an adequate catalytic effect for the triggering reaction, a dissolver effluent mineral residue-containing slurry is recycled. The weight ratio of 380°F.+ (193°C.+) recycle slurry to dry feed coal is between about 1.5 and 4.

The hot dissolver effluent stream is passed to a high temperature vapor-liquid separator zone wherein a high temperature separator vapor stream comprising hydrogen, hydrocarbon gases, naphtha and even some higher boiling normally liquid coal is separated from a high temperature separator residue stream comprising hot normally liquid coal and normally solid dissolved coal with suspended mineral residue. Both of these streams are hot and can be used for direct heat transfer to the process. The hot vapor stream is passed at essentially process pressure (to avoid the energy loss incident to a significant pressure reduction) to the backmixed preheater zone and directly admixed with the contents thereof to supply heat thereto. After thorough mixing within the preheater zone, a cool preheater vapor stream comprising hydrogen, hydrocarbon gases, naphtha and some higher boiling normally liquid coal is independently vented through a low temperature vapor-liquid separator and removed from the process. Venting from the process of a vapor stream obtained from the preheater zone independently of removal of a slurry stream from the preheater zone is essential to the recovery of heat by direct heat exchange from the hot dissolver zone vapor. The venting of vapor from the preheating zone independently of slurry removal is made feasible because make-up and/or recycle hydrogen is added to the process downstream from the preheating zone.

There is a condensation and accumulation within the system of liquid boiling in the temperature range defined by the temperature of the high temperature separator on the high side and the temperature of the preheater zone on the low side at the pressure of the system. This accumulated liquid provides an advantageous effect because it lowers the





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viscosity of process slurry, enhances heat transfer and enhances the availability within the system of valuable hydrogen donor solvent.

5 The pressure of the hot slurry from the high temperature dissolver vapor-liquid separator can be reduced without significant heat loss because the slurry is essentially free of gaseous materials. Therefore, the hot slurry is reduced in pressure and passed to the feed coal mixing vessel for direct admixture with the contents  
10 thereof to supply heat thereto and to complete the drying of the feed coal. In this manner, heat from both the hot vapor stream and the hot liquid stream obtained from the dissolver vapor-liquid separator means is recovered by direct heat exchange within the process. Therefore, when  
15 both inventive embodiments of the process are practiced together, a magnification or pyramiding of the heat economy arising from the aforementioned hydrocracking triggering effect is achieved by transferring a first portion of the exothermically generated heat to the pre-  
20 heater zone and by transferring a second portion of the exothermically generated heat to the feed coal mixing vessel.

The preheater temperature should be maintained at a level which is sufficiently high so that the vis-  
25 cosity of the process slurry will rapidly peak and then decline. The decline occurring after the viscosity peaks results from depolymerization reactions in the gel formed between the feed coal and process solvent as the gel goes into solution. The temperature of depolymerization varies,  
30 but is generally in the range 500 to 750°F. (260 to 399°C.), or 600 to 700°F. (316 to 371°C.).

In the dissolver zone, the heat generated by the exothermic reactions raises the average temperature of the reactants to the range 800 to 900°F. (427 to 482°C.),  
35 preferably 840 to 870°F. (339 to 466°C.). The residence time of the slurry in the dissolver zone is longer than in the preheater zone. The average residence time of the



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slurry in the preheater zone is between about 0.02 and 0.5 hours, while the average residence time in the dissolver zone is longer and is between 0.3 and 2 hours. Because of the exothermic reactions occurring therein, the average  
5 dissolver temperature is at least 20, 50, 100 or even 200°F. (11.1, 27.8, 55.5 or even 111.1°C.) higher than the temperature of the preheater. The hydrogen pressure in the preheating and dissolver zones is in the range  
10 1,000 to 4,000 psi, and is preferably 1,500 to 2,500 psi (70 to 280, and is preferably 105 to 174 kg/cm<sup>2</sup>).

The inventive embodiments of the present process are illustrated in the attached drawing. As shown in the drawing, undried particulate feed coal containing between about  
15 3 and 40 weight percent water passes through line 10 to coal drying zone 12 to which heat is added through line 14 to remove between about 30 and 70 weight percent of the water content of the feed coal. Water vapor is discharged through line 16.

Partially dried coal is passed through line 18  
20 to mixing vessel 20 in which the coal is slurried in a recycle slurry entering through line 22. The recycle slurry in line 22 comprises solvent liquid boiling in the range of about 380 to 850°F (193 to 454°C.), normally solid dissolved coal boiling above 850°F. (454°C.) and  
25 suspended mineral residue containing undissolved organic matter. Mixing vessel 20 is at a temperature in the range 300 to 500°F. (149 to 260°C.), typically 450°F. (232°C.), and at a pressure below process pressure, i.e. below about 100 psi (7 kg/cm<sup>2</sup>), typically near atmospheric pressure, i.e. about 1 inch (2.54 cm) of water.  
30 Because vessel 20 is vented through line 24 the recycle stream in line 22 must be essentially free of hydrocarbons boiling at or lower than the temperature in vessel 20. Recycle stream 22 is at a pressure near atmospheric and  
35 is at a temperature of about 825°F. (441°C.). The quantity of sensible heat added to mixing vessel 20 via the slurry in line 22 is adequate to accomplish essentially complete drying of the feed coal. Water vapor

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formed in vessel 20 and vented through line 24 passes through condensor drum 26, from which any entrained hydrocarbon gases are recovered through line 28 and from which heat can be recovered by heating boiler feed water passing through line 30, forming condensate which is recovered through line 32.

The slurry in vessel 20 is thoroughly backmixed by means of a circulation system comprising effluent line 34, circulating pump 36 and recycle line 38. A mixing vessel effluent slurry is passed through line 40 and is then pumped to a process pressure of about 2,000 psi (140 kg/cm<sup>2</sup>) by means of reciprocating pump 42 and then passed through line 44 to preheat vessel 46. The slurry remains in vessel 46 for a residence time of about 0.1 to 0.2 hours wherein it is preheated to a temperature between 600 and 700°F. (316 and 371°C.), typically about 640°F. (338°C.). Preheat vessel 46 is thoroughly backmixed by means of a circulation system comprising effluent line 48, circulating pump 50 and recycle line 52.

Preheater effluent slurry is passed through line 54 and the total stream is divided so that between about 40 and 70 weight percent thereof is passed through line 56 to an upstream region in dissolver vessel 58, while the remainder of the slurry comprising between about 30 and 60 weight percent thereof is passed to a downstream region in dissolver vessel 58 through line 60. Process hydrogen which comprises primarily purified recycle hydrogen, together with a minor amount of make-up hydrogen, is introduced through line 62. Between about 50 and 80 volume percent of the total hydrogen stream is designated for use as a heat trigger for the process and is passed through line 64 to hydrogen preheat coil 66 within hydrogen preheat furnace 68. If desired, essentially all external heat utilized in the liquefaction zone can be obtained by means of fuel combustion in hydrogen furnace 68 so that the portion of the hydrogen feed passing through line 64 and coil 66 can constitute the



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only process stream receiving heat directly from a source outside of the process.

The heated hydrogen leaving preheat furnace 68 is at a temperature between about 800 and 1,000°F. (427 and 538°C.) and passes through line 70 for admixture with the portion of the preheater effluent slurry passing through line 56. The hydrogen-slurry mixture flows through line 72 to the upstream region of dissolver vessel 58. The amount of sensible heat contained in the hydrogen stream in line 70 is adequate in the presence of catalytic recycled mineral residue to increase the temperature of the slurry segment in line 56 to the hydrocracking range so that the temperature at the bottom of dissolver 58 can increase autogenously by means of exothermic hydrogenation and hydrocracking reactions. The temperature in dissolver 58 would continue to rise above the desired dissolver temperature of about 840 to 870°F. (449 to 466°C.) without quenching. To accomplish quenching, the remaining segment of the preheater slurry in line 60 is introduced to dissolver 58 at a downstream region thereof, while the non-preheated portion of the hydrogen stream by-passes furnace 68 through line 74 for introduction in a cool condition to dissolver 58 at several locations in a downstream region thereof. The quenching effect of the streams in lines 60 and 74 serves to maintain a uniform hydrocracking temperature in the range 840 to 870°F. (449 and 466°C.), and typically about 850°F. (454°C.) in dissolver 58.

After a residence time of about 0.5 to 2 hours in dissolver 58 to allow the desired time dependent hydrocracking reactions occur, a dissolver effluent stream is removed through line 76 and is passed to high temperature separator 78. High temperature separator 78 is maintained at a temperature of about 700 to 850°F. (371 to 454°C.), typically about 825°F. (441°C.), and a vapor stream comprising hydrogen, hydrocarbon gases, C<sub>5</sub> to 380°F. (193°C.) naphtha and a small amount of higher



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boiling dissolved liquid coal is removed overhead through line 80 while a bottoms slurry stream comprising most of the 380 to 850°F. (193 to 454°C.) normally liquid coal, all of the 850°F.+ (454°C.+) normally solid dissolved coal and suspended mineral residue is removed independently through line 82. A portion of the slurry in line 82 passes through line 84 to a product recovery system which will normally include atmospheric and vacuum distillation means and a partial oxidation gasifier to produce hydrogen for the process and possibly also produce syngas for use as fuel in hydrogen furnace 68. The remainder of the slurry comprising between about 50 and 90 weight percent of the total passes through line 22 for recycle to mixing vessel 20 in order to supply recycle liquid coal solvent for the process, recycle mineral residue to serve as a catalyst for hydrogenation and hydrocracking reactions and normally solid dissolved coal which will experience hydrocracking and conversion to liquid coal.

The vapor removed from high temperature separator 78 passes through line 80 and is maintained at process pressure to avoid heat loss which would otherwise occur during a pressure let-down in a gaseous system. This hot vapor is introduced into preheat vessel 46 in which it is well mixed to accomplish direct transfer of its sensible heat to the slurry within preheat vessel 46, thereby increasing the temperature in the preheat vessel to the range 600 to 700°F. (316 to 371°C.), typically about 640°F. (338°C.). The cooled vapor in preheat vessel 46 is continuously vented through overhead line 86. The vented vapor passes through heat exchanger 88 and heat is recovered therefrom by means of boiler feed water passing through line 90. Cooled vented vapor is then passed to low temperature separator 92. Low temperature separator 92 is maintained at a temperature in the range of about 400 to 500°F. (204 and 260°C.), typically about 450°F. (232°C.). A vapor stream containing hydrogen for



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purification and recycle is recovered from separator 92 through line 94, leaving a liquid product stream which is recovered through line 96.

5 In the described process hot vapors from dissolver 58 at high pressure are vented through preheat vessel 46 to accomplish heat recovery by direct heat exchange. Since this operation requires the preheat zone to be continuously vented so that vapors can be removed therefrom independently of effluent slurry, the  
10 operation is only feasible because no hydrogen is added to the preheater stage of the process. Furthermore, the hydrogen stream which is introduced to dissolver 58 is divided and a portion thereof is heated to enable it to serve as a heat trigger to initiate hydrogenation and  
15 hydrocracking reactions in a segment of the dissolver feed slurry. After the hydrogenation and hydrocracking reactions are initiated, the process generates its own heat via exothermic reactions. The high interdependence between the processing steps is readily apparent because  
20 it is the introduction of the hydrogen stream to the process after the preheat step which permits the triggering heat economy effect to be accomplished, and the fact that hydrogen is not introduced to the preheat step allows the hot dissolver vapors to be vented through the preheater zone  
25 to permit recovery of exothermic process heat by direct heat transfer, thereby pyramiding the heat economy effect realized by the hydrogen heat trigger.

Because vapors from high temperature separator zone 78 at a temperature of 825°F. (441°C.) are quenched  
30 in preheater zone 46 at a temperature of 640°F. (338°C.), there is a condensation and accumulation within preheater 46 of liquid which boils in the range 640 to 825°F. (338 to 441°C.) at the pressure of the system. The accumulated liquid circulates through preheater zone  
35 46, dissolver zone 58 and separator zone 78. An advantageous effect realized because of the accumulated liquid

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is the moderation of pumping problems due to gel formation.

In addition, the accumulated liquid enhances internal direct heat transfer within the system. Finally, the accumulated liquid enhances the availability within the system of valuable hydrogen donor solvent.



We claim:

1. A coal liquefaction process comprising passing feed coal together with recycle slurry comprising normally solid dissolved coal, normally liquid coal and mineral residue to a feed slurry mixing vessel operated  
5 at a pressure below process pressure; pressurizing mixing vessel effluent slurry to process pressure and passing said mixing vessel effluent slurry at process pressure to a preheater vessel; heating the slurry within said preheater vessel; preheating a first portion of a process  
10 hydrogen stream employing heat from outside of the process; mixing said preheated hydrogen with a first portion of preheater vessel effluent slurry to form a hydrogen-slurry mixture; passing said preheated hydrogen-slurry mixture to the upstream region of a dissolver zone to exotherm-  
15 ically hydrocrack normally solid dissolved coal to liquid coal and hydrocarbon gases thereby increasing the temperature in the dissolver zone; passing a second and relatively cool portion of process hydrogen at a temperature below the temperature in the dissolver zone to a down-  
20 stream region of said dissolver zone; passing a second portion of preheater vessel effluent slurry at a temperature below the temperature in said dissolver zone to a downstream region in said dissolver zone; passing a hot dissolver zone effluent stream through high temperature  
25 vapor-liquid separator means to remove an overhead stream comprising hydrogen, hydrocarbon gases and naphtha from a separator slurry comprising normally liquid coal and normally solid dissolved coal with suspended mineral residue; passing a portion of said separator slurry to  
30 product separation means; and recycling an other portion of said separator slurry to said mixing vessel.

2. The process of claim 1 including the steps of passing said overhead stream at process pressure to said preheater vessel for direct admixture with the slurry therein to heat the preheater slurry; and venting the  
5 preheater vessel to low temperature vapor-liquid separator means.

3. The process of claim 1 wherein said first portion of said process hydrogen stream comprises between





about 20 and 90 volume percent of the total process hydrogen and is preheated to a temperature in the range  
5 700 to 1,200°F.

4. The process of claim 1 wherein said first portion of preheater vessel effluent slurry comprises between about 30 and 90 weight percent of the total preheater vessel effluent slurry.

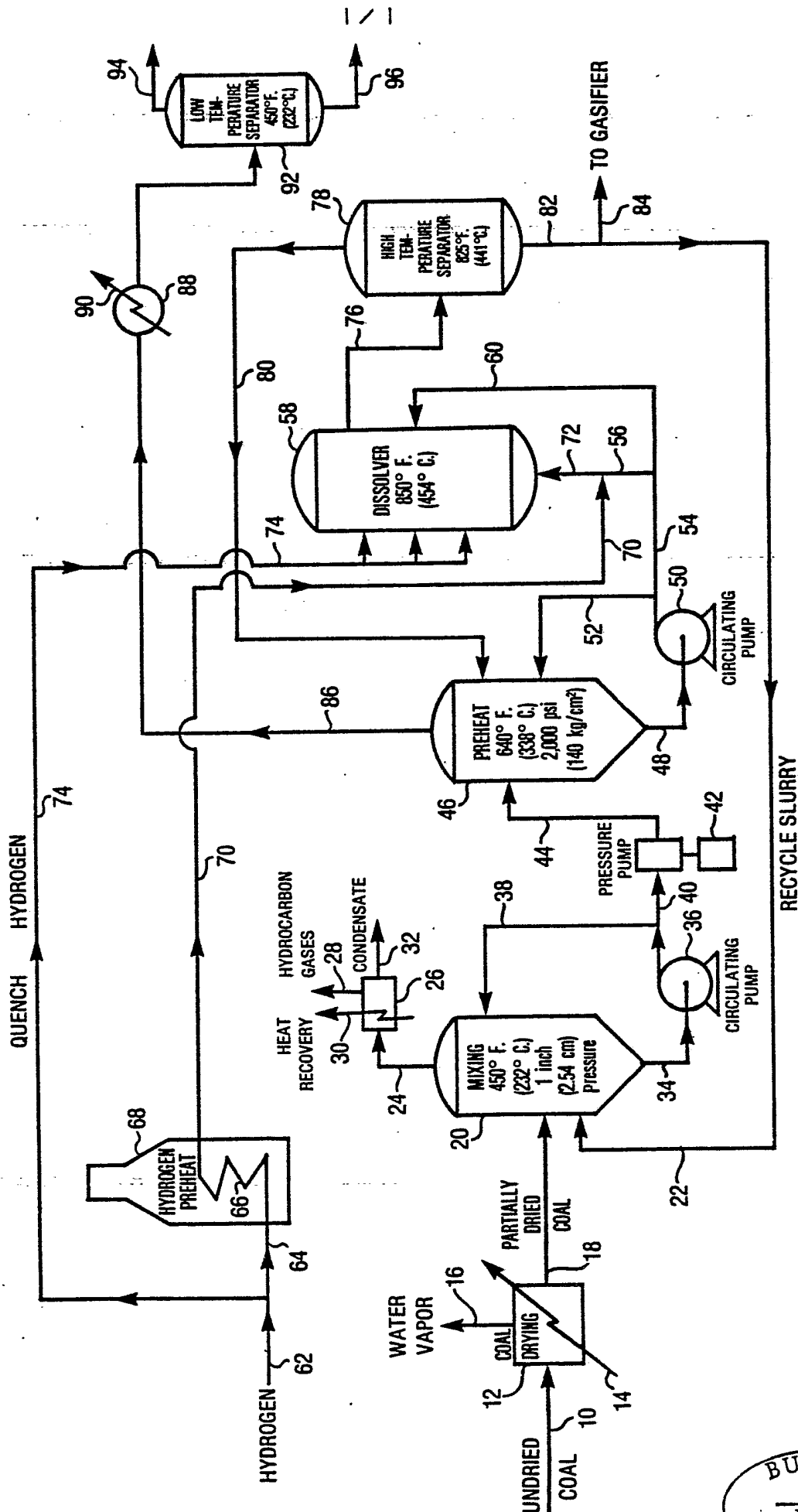
5 5. The process of claim 1 comprising passing wet feed coal to said mixing vessel and maintaining the temperature of said other portion of said separator slurry above the temperature in said mixing vessel so that said other portion of the separator slurry adds heat to the mixing vessel and dries the coal therein; and venting vapor from said mixing vessel independently of said mixing vessel effluent slurry to release water therefrom.

6. The process of claim 5 including the step of passing wet feed coal to a coal predrying zone to remove a portion of the moisture content thereof prior to passing the feed coal to said mixing vessel.

5 7. The process of claim 1 wherein the temperature of the slurry in said feed slurry mixing vessel is between about 300 and 500°F. and the residence time of the slurry in said feed slurry mixing vessel is between about 5 and 30 minutes.

8. The process of claim 1 wherein said second portion of process hydrogen is at a temperature in the range 100 to 600°F.





# INTERNATIONAL SEARCH REPORT

International Application No PCT/US 79/00873

<b>I. CLASSIFICATION OF SUBJECT MATTER</b> (if several classification symbols apply, indicate all) <sup>3</sup>				
According to International Patent Classification (IPC) or to both National Classification and IPC				
Int. Cl. <sup>8</sup> C10G 1/00; 1/08		Wo 80/01279		
US, Cl. 208/8-LE; 10				
<b>II. FIELDS SEARCHED</b>				
Minimum Documentation Searched <sup>4</sup>				
Classification System	Classification Symbols			
US	208/8LE;10			
Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in the Fields Searched <sup>5</sup>				
<b>III. DOCUMENTS CONSIDERED TO BE RELEVANT</b> <sup>14</sup>				
Category <sup>*</sup>	Citation of Document, <sup>15</sup> with indication, where appropriate, of the relevant passages <sup>17</sup>	Relevant to Claim No. <sup>18</sup>		
A	US, A, 3,823,084, Published, 09 July 1974, Schroeder	1-8		
A	US, A, 3,791,957, Published, 12 February 1974, Wolk	1-8		
<p><sup>*</sup> Special categories of cited documents: <sup>15</sup></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>"A" document defining the general state of the art</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document cited for special reason other than those referred to in the other categories</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p> </td> <td style="width: 50%; border: none;"> <p>"P" document published prior to the international filing date but on or after the priority date claimed</p> <p>"T" later document published on or after the international filing date or priority date and not in conflict with the application, but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance</p> </td> </tr> </table>			<p>"A" document defining the general state of the art</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document cited for special reason other than those referred to in the other categories</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p>	<p>"P" document published prior to the international filing date but on or after the priority date claimed</p> <p>"T" later document published on or after the international filing date or priority date and not in conflict with the application, but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance</p>
<p>"A" document defining the general state of the art</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document cited for special reason other than those referred to in the other categories</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p>	<p>"P" document published prior to the international filing date but on or after the priority date claimed</p> <p>"T" later document published on or after the international filing date or priority date and not in conflict with the application, but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance</p>			
<b>IV. CERTIFICATION</b>				
Date of the Actual Completion of the International Search <sup>2</sup>	Date of Mailing of this International Search Report <sup>3</sup>			
22 FEBRUARY 1980	07 MAR 1980			
International Searching Authority <sup>1</sup>	Signature of Authorized Officer <sup>20</sup>			
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