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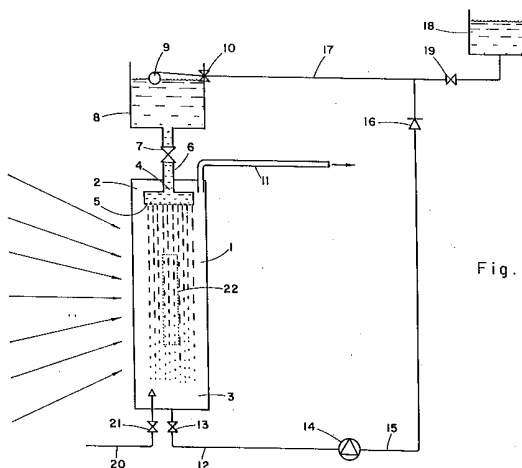
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54 **Solar energy gasification of solid carbonaceous material in liquid dispersion.**

57 Production of synthesis gas from carbonaceous material. A dispersion of carbonaceous material is injected into the upper region of a reactor and allowed to sink inside the reactor accords an elongated high-temperature focal zone projected into the reactor by means of a system for the high concentration of solar energy. The residence time inside the reactor is adjustable by means of countercurrent gas flow.



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## FIELD OF THE INVENTION

The present invention concerns a process of gasification of solid carbonaceous materials, e.g. coal, dispersed in liquid media. The main product of this process is so-called synthesis gas also known as syngas. Synthesis gas which contains hydrogen and carbon monoxide, is a valuable feedstock for the petrochemical industry serving for the production of a variety of products such as methanol, synthetic fuels, fuel additives and the like.

## BACKGROUND OF THE INVENTION AND PRIOR ART

Conventionally coal gasification is based on the reaction of coal, steam and oxygen (or air) to form a gaseous product composed mainly of carbon monoxide and hydrogen. In this reaction about half the amount of the feed carbon is consumed by burning in order to provide the energy required for the gasification of the other half. The burning is brought about by feeding oxygen or air to the coal bed.

Similar processes for the production of synthesis gas by the gasification of oil shales and methane have also been reported.

It has already been suggested to use concentrated solar energy as the heat source for the production of synthesis gas by the pyrolysis of carbonaceous material such as coal, oil shales and waste polymers. Use of this source of energy has the advantage that no combustion is required and consequently virtually all the carbonaceous material fed into the process is pyrolysed. Additionally, due to the fact that no combustion occurs the process is environmentally clean.

Thus I. Bjerie et al., *Ind. Eng. Chem. Process Des. Dev.* 19 (1980), 345, D.W. Gregg et al., *Lawrence Livermore Laboratory Report UCRL-52930* May 1980 and W. Kaminsky et al., *Ger. Chem. Eng.*, 6 (1983) 306, have all reported the gasification of oil shale with various degrees of success.

D.W. Gregg et al., *Solar Energy* 25 (1980), 353, reported the solar energy gasification of coal in a 23 Kw solar furnace. According to that report, a fixed bed of coal within the reactor fitted with a silica glass window was illuminated by concentrated solar light penetrating through the window. Steam or CO<sub>2</sub> was passed through the bed and reacted endothermally with the coal.

R.W. Taylor et al., *Solar Energy* 30, (1983), 513 and W.H. Beattie et al., *Solar Energy*, 31 (1983), 137, reported experiments for coal gasification in a small reactor fitted with a quartz window. In fixed bed experiments the decomposition temperature produced by the concentrated solar radiation were about 1800°-2500° C. Only about 50 percent of the

coal was volatilised yielding a mixture of H<sub>2</sub>, H<sub>2</sub>O, CH<sub>4</sub>, CO<sub>2</sub>, C<sub>2</sub>H<sub>4</sub> and C<sub>2</sub>H<sub>6</sub>. Similar results were obtained with other carbonaceous materials such as charcoal, wood and paper.

In fluidized bed experiments the decomposition temperatures were about 750-1000° C and here too yields were unsatisfactory.

A different, indirect system of solar coal gasification was proposed by A.P. Bruckner, *Solar Energy*, 34 (1985), 239. As reported there, a feed gas (steam or CO<sub>2</sub>) was heated to temperatures above 1200° C in direct heat exchange with slag droplets melted in a central solar heater. The so-heated feed gas was then reacted with pulverized coal in conventional reactors. Thermal storage was provided by a refractory-lined, insulated vessel, containing solar-molten slag which could be used during the night.

In a very recent work by S.B. Lalvani et al, *Energy and Fuels*, 5 (1991), 347, it was shown that if coal is mixed with lignin there results a synergistic effect which enhances the solar energy gasification.

While all these reported processes for the production of synthesis gas from carbonaceous starting material with the use of solar energy are ecologically superior to the conventional processes in that no burning takes place and accordingly no combustion gasses are delivered to the atmosphere, and while they have the further advantage of yielding a product of higher energetic content, they are still unsatisfactory yield-wise in that significant fractions of the carbonaceous material fed into the process are not pyrolyzed.

A further drawback of all reported methods for the pyrolysis of carbonaceous material with concentrated solar energy is that they are all batch processes.

It is accordingly the object of the present invention to provide a new improved process for the production of synthesis gas from carbonaceous material by solar gasification.

## SUMMARY OF THE INVENTION

In accordance with the present invention there is provided a gasification process for the production of synthesis gas from carbonaceous material using solar energy, comprising:

producing a liquid dispersion of particulate carbonaceous material;

providing a solar gasifier reactor with top and bottom regions adapted for the admission of highly concentrated solar radiation;

associating said solar gasifier reactor with a system for the high concentration of solar radiation adapted to produce an elongated, high-temperature focal zone within the reactor;

continuously injecting said dispersion into said top region of said solar gasifier reactor in the form of droplets or discrete jets and allowing the so injected dispersion to sink therein by gravity across said elongated focal zone; and

continuously exhausting product synthesis gas from said top region.

The reactor may be made entirely of a transparent material capable of withstanding concentrated, high temperature solar radiation, or else be fitted with a window made of such material.

If desired, any non-reacted carbonaceous material arriving at the bottom region of the reactor is recycled.

Also if desired, the residence time of the droplets within the reactor may be controlled by a counter current gas flow produced by forcibly injecting into the bottom region of the reactor a suitable gas stream, e.g. of steam or carbon dioxide. By controlling such gas flow the residence time of the individual carbonaceous material particles within the reactor may be adjusted according to requirements. A counter-current gas stream has the further beneficial effect of cleaning the inner wall surface of the reactor so that the wall portion dedicated to the admission of the concentrated solar radiation, is maintained clean and fully transparent.

A variety of carbonaceous materials may be used in the process according to the invention such as, for example, various types of native coal, charcoal, oil shales, various biomasses, waste polymeric materials and the like. Depending on the nature of the raw material used for the process, the product synthesis gas may, in addition to hydrogen and carbon monoxide, also contain a variety of low molecular paraffins and olefins.

Typically, the liquid used for making the dispersion of carbonaceous material which is injected into the reactor is water.

The injection of the carbonaceous material dispersion into the top region of the reactor is performed in such a way that the injected dispersion disintegrates into a shower or cloud of small droplets or into an array of discrete jets, whereby the interaction between each particle and the impinging concentrated solar radiation is maximized. This is achieved by using suitably designed nozzles which may be simple holes or cylindrical or conical tubular bodies.

In the course of operation the solid carbonaceous material particles inside the liquid drops absorb the light and are heated very rapidly to a high temperature. The bulk of the liquid surrounding the particles remains practically cold except for a thin film that envelopes the particles. This liquid film is evaporated and interacts with the solid particles to produce the synthesis gas.

The product synthesis gas exhausted from the top region of the reactor is preferably passed through a separation device such as a cyclone, to separate unreacted particles or droplets of liquid.

The invention further provides in an installation for the production of synthesis gas from carbonaceous material comprising a system for the high concentration of solar energy into a high-temperature elongated focal zone,

a solar gasifier reactor with top and bottom regions and having at least a transparent portion capable of transmitting highly concentrated solar radiation;

means for enabling the projection of said high-temperature elongated focal zone into the reactor;

nozzle means at the top region of the reactor;

means for the injection of a dispersion of particulate carbonaceous material into the reactor via said nozzle means; and

exhaust means for withdrawing product synthesis gas from the top region of the reactor.

The said means for the injection of a dispersion of particulate carbonaceous material into the reactor via said nozzle means may be suitable pumping means such as a pressurising mud pump. Alternatively, an overhead tank may be provided from which the dispersion flows by gravity into the reactor via said nozzle means. Preferably such an overhead tank is of the constant-head type.

Preferably, the bottom region of the reactor according to the invention is fitted with means for the injection of a suitable gas such as for example, steam or carbon dioxide, to produce a gas flow in counter-current to the gravity flow of the droplets or jets of the liquid dispersion of carbonaceous material, whereby the residence time of the carbonaceous particles in the reactor is judiciously controlled.

If desired, the reactor according to the invention may be associated with means for recycling unreacted carbonaceous material accumulating at the bottom region of the reactor.

Preferably, separator means such as, for example, a cyclone are associated with the product gas exhaustion means so as to separate therefrom any entrapped liquid or solid material.

## **DESCRIPTION OF THE DRAWINGS**

For better understanding the invention will now be described with reference to the next drawings in which:

Fig. 1 is a layout of an installation according to the invention; and

Fig. 2 is a diagrammatic section across the reactor in Fig. 1 also showing part of the solar energy concentrating system.

## DESCRIPTION OF A SPECIFIC EMBODIMENT

The embodiment of the installation according to the invention shown in Fig. 1 comprises a tubular quartz reactor 1 having top and bottom regions 2 and 3. At the top end region 2 reactor 1 is fitted with a sprayer head 4 comprising a plurality of nozzles 5 and having a neck portion 6 fitted with a control valve 7 leading to an overhead constant head tank 8 fitted with a float 9 controlling an inlet valve 10. Neck portion 6 may be slidable or else telescopic whereby the level of sprayer head 4 is adjustable.

The top region 2 of reactor 1 is further fitted with an exhaust pipe 11 for the withdrawal of the product synthesis gas.

From the bottom region 3 of the tubular reactor 1 there extends a duct 12 fitted with a control valve 13 leading to a recycling pump 14 from where another duct 15 fitted with a non-return valve 16 connects to duct 17 which is fitted with a control valve 19 and links a reservoir 18 of a liquid dispersion of carbonaceous material with the constant-head tank 8 via the float-controlled inlet valve 10.

A duct 20 fitted with a control valve 21 leads into the bottom region 3 of reactor 1 and serves for the injection of a gas such as carbon dioxide or steam.

In operation reactor 1 is associated with a solar radiation high concentration system which has a focal zone 22 that is projected into the reactor as shown by way of dotted lines in Fig. 1.

The association of reactor 1 with a solar energy high concentration system is diagrammatically shown in Fig. 2. As shown, a secondary concentrator 23 having an essentially vertical opening 24, is mounted near reactor 1 in such a fashion that the two wings 23' and 23'' of the secondary concentrator 23 flank the reactor 1 so that the focal zone 22 is situated in the central portion of the reactor in a region between the top and bottom regions 2 and 3.

The nozzles 5 of spray head 4 may for example be holes of 1.0-1.6 mm in diameter and suitable distanced from each other, e.g. by a distance of 5 mm between the centers of the holes so as to ensure an essentially even energy absorption by all particles. The nozzles 5 may be designed to produce individual droplet or discrete jets.

The height of the liquid phase in the constant-head tank may be controlled by suitable adjustment of valve 10. This height determines the head at which the liquid dispersion of the particulate carbonaceous material is sprayed into reactor 1 via nozzles 5.

For the performance of the process according to the invention the carbonaceous material serving as starting material has to be suitably comminuted,

e.g. by grinding, so as to produce small particles whose diameter is preferably only a fraction of a millimetre.

For operation, valves 19, 7 and 13 are opened whereupon the liquid dispersion is injected or sprayed into reactor 1 at constant head. The injected liquid phase forms either droplets or discrete jets which proceed by gravity towards the bottom region 3, passing on their way through the focal zone 22 of the secondary concentrator 23. The solid particles inside the liquid drops absorb the impinging concentrated solar radiation and are heated very rapidly to a high temperature. The bulk of the liquid surrounding the particles remains practically cold except for a thin film that envelopes the particles. This liquid film is evaporated as the vapour reacts with the solid particles and gassifies them which in case of coal leads to the formation of a synthesis gas consisting essentially of carbon monoxide and hydrogen.

If desired, gas such as steam or carbon dioxide is injected into bottom region 3 of reactor 1 via duct 20, the intensity of the injected gas being controllable by means of valve 21. Inside reactor 1 the injected gas flows counter-currently to the downflowing droplets or jets of liquid dispersion injected at the top whereby the residence time of the solid particles in the reactor is increased, the desired residence time being achieved by a judicious adjustment of valve 21. The counter-current flowing gas also keeps the inner surface of the reactor walls clean whereby unimpeded penetration of the concentrated solar radiation is ensured.

The product synthesis gas withdrawn through exhaust pipe 11 will, as a rule, be subjected to various treatments before being charged into a suitable gasometer, such as separation of residual liquid and solid particles e.g., by way of cyclone, and if desired, also cooling.

In an experimental installation of the kind shown in Fig. 1 reactor 1 was 1 meter long and 60 mm in diameter and was placed on a moving platform adjustable both vertically and horizontally in order to ensure that the focal zone 22 remains within the central region of the reactor during all hours of the day. The nozzles 5 in spray head 4 were 1.0-1.5 mm in diameter and the distance between the centers of adjacent nozzles was 5 mm. The position of head 4 within tube 1 was adjusted by moving head 4 up and down, thereby adjusting the speed of the drops or jets passing through the focal zone 22. In addition, the height of the liquid in the constant head tank 8 was also adjusted by suitable adjustment of the float-controlled inlet valve 10. Typical flow rates per nozzle were of the order of 50-150cc/min.

The performance of the reactor depends on the residence time of each particle in the focal zone 22

and this is adjustable to optimal values by a counter current gas flow resulting from gas injection through duct 20. Depending on the size of the focal zone 22, the residence time can be adjusted within the range from a fraction of a second, say 1/10-1/5 second, to a few seconds.

In the above described experimental installation the liquid dispersion of particulate carbonaceous material, e.g. a coal powder slurry can be prepared within the reservoir tank 18 by means of a suitable blender.

In a commercial plant a liquid dispersion of particulate carbonaceous material, e.g. a coal powder slurry in water, can be prepared in a remote place not necessarily close to the solar site. The preparation of the slurry is done by mixing dry coal from a grinding mill with water. The slurry in the tank is kept in circulation through a pipe loop to avoid separation of solids, e.g. by means of a conventional, low pressure reciprocating pump. For operation the slurry is pumped to the solar site using a pressurising mud pump. The slurry can be fed directly to the solar gasifier or to a head tank. Typically, a commercial plant will be designed to process 30 tons of coal per hour or 300 tons per hour of a 10 percent w/w slurry.

The solid weight content of the liquid dispersion depends on the type of carbonaceous material and on the kind of liquid. The amount of coal in water can be varied within the range of from 1% to 50% and typically 20-25% w/w slurries are used.

Experience shows that in accordance with the invention most of the carbonaceous material introduced into the process is gassified and the method can be operated continuously practically from sunrise to sunset.

## Claims

1. A gasification process for the production of synthesis gas using solar energy, comprising:
  - producing a liquid dispersion of particulate carbonaceous material;
  - providing a solar gasifier reactor with top and bottom regions adapted for the admission of highly concentrated solar radiation;
  - associating said solar gasifier reactor with a system for the high concentration of solar radiation adapted to produce an elongated, high-temperature focal zone within the reactor;
  - continuously injecting said dispersion into said top region of said solar gasifier reactor in the form of droplets or discrete jets and allowing the so injected dispersion to sink therein by gravity across said elongated focal zone; and
  - continuously exhausting product synthetic gas from said top region.
2. A process according to Claim 1, comprising recycling non-reacted carbonaceous material from the bottom region of the reactor.
3. A process according to Claim 1 or 2, comprising injecting a gas into the bottom region of the reactor to produce inside the reactor a gas flow in counter-current to the sinking particulate carbonaceous material, thereby controlling the residence time of the latter in the reactor.
4. A process according to any one of Claims 1 to 3, wherein the carbonaceous material is selected from the group of native coal, charcoal, oil shales, biomasses and waste polymeric materials.
5. A process according to any one of Claims 1 to 4, wherein the liquid used for making said liquid dispersion is water.
6. In an installation for the production of synthesis gas from carbonaceous material comprising a system for the high concentration of solar energy into a high-temperature elongated focal zone,
  - a solar gasifier reactor with top and bottom regions and having at least a transparent portion capable of transmitting highly concentrated solar radiation;
  - means for enabling the projection of said high-temperature elongated focal zone into the reactor;
  - nozzle means at the top region of the reactor;
  - means for the injection of a dispersion of particulate carbonaceous material into the reactor via said nozzle means; and
  - exhaust means for withdrawing product synthesis gas from the top region of the reactor.
7. A reactor according to Claim 6, wherein said means for the injection of said dispersion of particulate carbonaceous material are pumping means.
8. A reactor according to Claim 6, wherein said means for the injection of said dispersion of particulate carbonaceous material is an overhead tank.
9. A reactor according to Claim 8, wherein said overhead tank is of the constant-head type.
10. A reactor according to any one of Claims 6 to 9, comprising means for gas injection into the

reactor's bottom region.

11. A reactor according to any one of Claims 6 to 10, associated with means for recycling carbonaceous material accumulating at the reactor's bottom region. 5
12. A reactor according to any one of Claims 6 to 11, wherein said exhaust means are associated with separator means whereby entrapped solid liquid matter is removed from the product synthesis gas. 10

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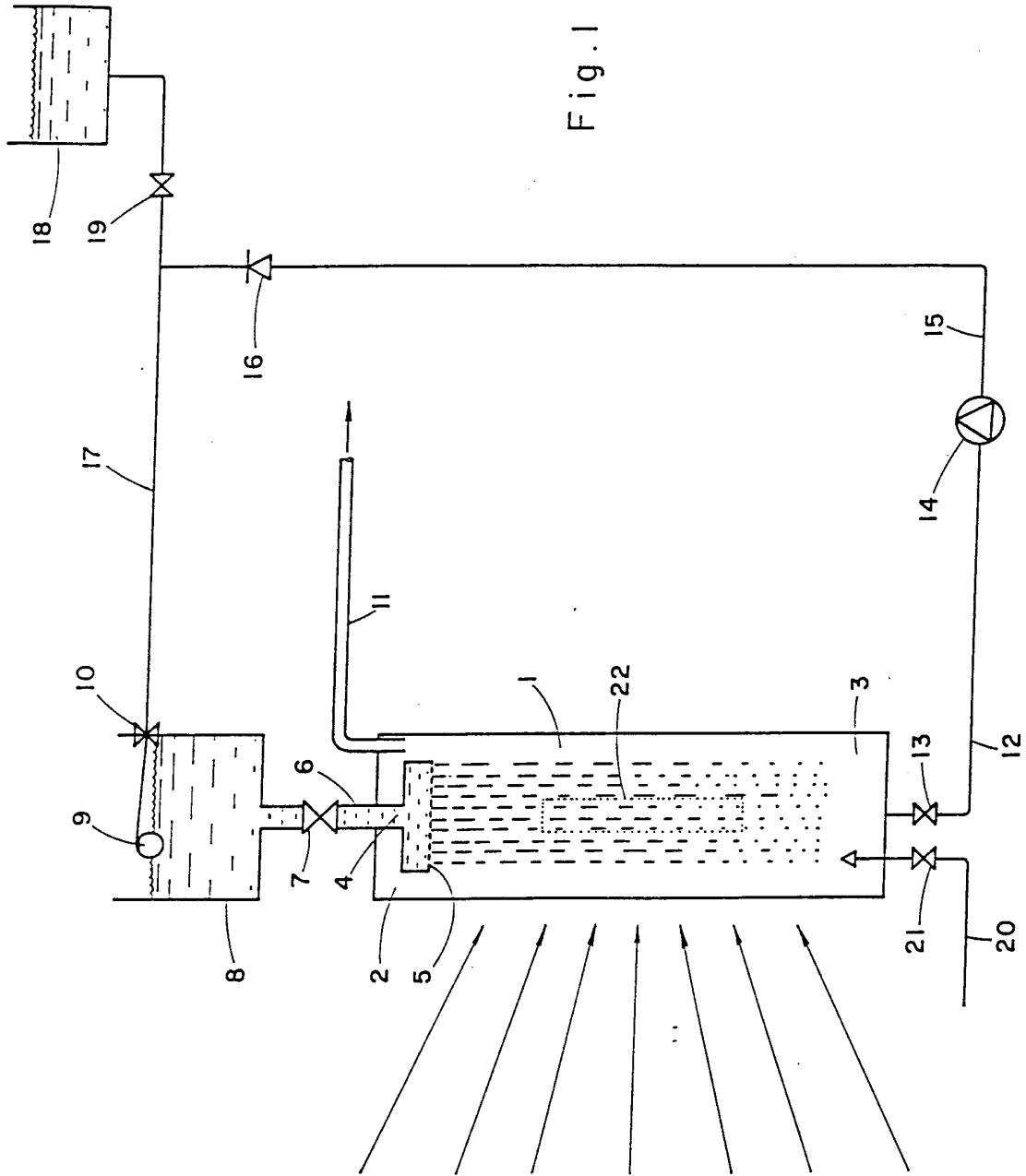
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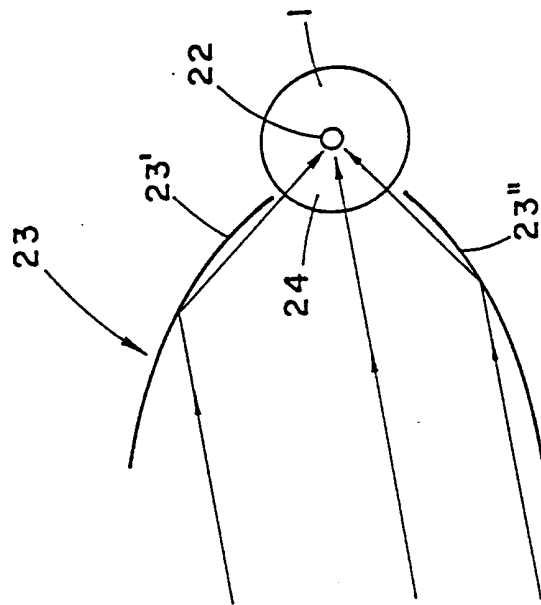


Fig. 2





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EUROPEAN SEARCH REPORT

Application Number

EP 92 12 1724

DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int. Cl.5)
Y	US-A-4 403 601 (HUNT) * column 4, line 15 - column 7, line 68 * ---	1,4,5,6	C10J3/10 C10J3/46 C10J3/48
Y	US-A-4 059 416 (MATOVICH) * column 8, line 50 - column 11, line 54 * ---	1,4,5,6	
A	US-A-4 773 918 (KOHL) * column 12 - column 13; claim 1 * ---	1,3,4,5	
A	US-A-4 455 153 (JAKAHI)  -----		
			TECHNICAL FIELDS SEARCHED (Int. Cl.5)
			C10J
The present search report has been drawn up for all claims			
Place of search THE HAGUE		Date of completion of the search 06 APRIL 1993	Examiner WENDLING J.P.
CATEGORY OF CITED DOCUMENTS		T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons ..... & : member of the same patent family, corresponding document	
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