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Applicant: **IMPERIAL CHEMICAL INDUSTRIES PLC**  
**Imperial Chemical House Millbank**  
**London SW1P 3JF(GB)**

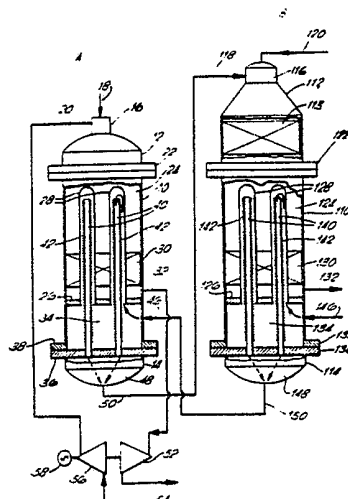
Inventor: **Pinto, Alwyn**  
**18 Cambridge Road**  
**Linthorpe Middlesbrough, Cleveland(GB)**

Representative: **Gratwick, Christopher et al**  
**Imperial Chemical Industries PLC Legal**  
**Department: Patents PO Box 6 Bessemer**  
**Road**  
**Welwyn Garden City Herts, AL7 1HD(GB)**

**Steam reforming.**

Raw ammonia synthesis gas is prepared by primary and secondary steam reforming of a hydrocarbon feedstock. The primary reforming is performed in two stages: in the first stage heat required for the endothermic reaction is supplied by the secondary reformed gas while in the second stage heat is supplied from an external source.

In one preferred form of apparatus the primary reforming catalyst is present in annular zones defined between outer tubes (28, 128) closed at one end, and inner tubes (40, 140) disposed within the outer tubes. The outer tubes are externally heated, in the first stage by secondary reformed gas from a secondary reformer burner (116) and catalyst bed (113) upstream of the closed end of the outer tubes (128), and in the second stage by combustion products of fuel burnt at a burner (16) upstream of the closed ends of the outer tubes (28). The primary reforming catalyst may be present as a layer adherent to the outer surface (42, 142) of the inner tubes (40, 140).



## Steam reforming

This invention relates to reforming of a hydrocarbon feedstock with steam for the production of ammonia synthesis gas.

This application is a divisional of European Application 84301725.2.

In EP-A-0021736 a process is described for producing a gas containing hydrogen which comprises  
 5 reacting in the gaseous phase a hydrocarbon or hydrocarbon derivative with steam and/or carbon dioxide, in the presence of a catalyst with a catalyst outlet temperature such that the product gas contains at least 30% v/v of hydrogen on a dry basis, in which the catalyst units comprise a support and at least one active metal selected from the group consisting of nickel, cobalt and platinum group metals, characterised in that the catalyst support comprises a primary support made of a metal or alloy resistant to the conditions in  
 10 which the reaction is carried out and a secondary support which is a layer of a refractory oxidic material adhering to the surface of the metal or alloy.

We have now realised that the use of the catalyst supported on the metal or alloy makes possible a new design of reforming apparatus and a new process sequence, which apparatus and sequence conveniently, but not necessarily, include the said catalyst.

15 According to the invention there is provided a process for producing raw ammonia synthesis gas by the steps of:

- a) primary reforming a hydrocarbon feedstock with steam to give a gas containing carbon oxides, hydrogen, methane and unreacted steam;
- b) reacting the product of step a) catalytically with an oxygen/nitrogen mixture to decrease its content  
 20 of methane and introduce nitrogen; and
- c) obtaining part of the endothermic heat required for step a) from the hot effluent of step b); characterised by carrying out step a) in two stages, the first heated by the hot effluent of step b), the second heated from an external heat source.

Such a process differs from previous proposals, in which the two stages of step a) were carried out in  
 25 the opposite order. The reason for this was that previously available catalysts had little activity at below about 650 °C and therefore required the very intense heating from the external heat source at the start of reaction, at which the reactants partial pressure is high and the endothermic heat demand correspondingly high. In such processes recovery of heat from the effluent of step b) was by heat exchange with gas that had already reacted to a substantial extent in step a); therefore the temperature difference was small and  
 30 much heat had to be recovered by other means. By using the process of the invention the effluent of step b) can be cooled to 450-600 °C, resulting in substantially greater heat recovery within the reforming steps than was previously convenient. Less heat need be recovered as high pressure steam, the demand for which is in any event less in recently developed ammonia production processes including steam reforming at relatively low steam ratios and limited synthesis gas compression.

35 The second stage of the primary reforming can be carried out in a pressure furnace or an ordinary steam reforming furnace fired at atmospheric pressure.

In the process there follows steps of cooling and removal of excess steam as liquid water. The raw gas is subjected also to shift, carbon dioxide removal, and fine purification from traces of carbon oxides.

In the process the oxygen/nitrogen mixture can be air and can be fed at such a rate that there can be  
 40 produced a raw ammonia synthesis gas having, after shift and carbon dioxide removal, a hydrogen to nitrogen ratio approximately stoichiometric (usually 2.5-3.0). If desired, the ratio can be lower: to use such a gas in ammonia synthesis there will be included a subsequent step of nitrogen removal from the reacted synthesis gas as in the process of EP-B-000993, or before the gas enters ammonia synthesis. If carbon oxides are to be removed by methanol synthesis, the ratio is chosen to suit the relative outputs of methanol  
 45 and ammonia.

For such processes the hydrocarbon feedstock preferably has a boiling point not over 220 °C and is most conveniently normally gaseous, especially with a hydrogen to carbon atomic ratio of at least 3.5. If a hydrocarbon derivative is used as the feedstock, it is most conveniently methanol or ethanol.

A preferred form of apparatus for use in the invention comprises:

- 50 i) an outer shell;
- ii) mutually parallel first and second tubeplates disposed across the shell and dividing it into three successive zones, namely a heat exchange zone, a reactants feed zone, and a products off-take zone;
- iii) at least one outer tube extending into the heat exchange zone from the first tube plate bounding that zone, the outer tube extremity within that zone being closed;

iv) at least one inner tube extending from the second tube plate into each outer tube and having an open end adjacent the closed extremity of the outer tube, whereby each outer tube and its associated inner tube define an annular zone between the interior surface of the outer tube and the exterior surface of the inner tube;

5 v) a steam reforming catalyst in each annular zone; and

vi) means to supply heat to said heat exchange zone to heat said at least one outer tube externally.

In the first stage of the process part of the heat required for the endothermic primary reforming is supplied from a catalytic "secondary reformer" in which the primary reformed gas from the endothermic primary reforming is reacted with oxygen in an oxygen/nitrogen mixture to decrease its methane content.

10 Such a secondary reforming step can be carried out in a separate vessel; but very suitably, when the aforesaid preferred apparatus is used for the first primary reforming stage, the heat exchange zone contains, upstream of said at least one outer tube, a bed for a secondary reforming catalyst and, upstream of that bed and spaced from it so as to avoid damage to the catalyst, a secondary reformer burner in which primary reformed gas and an oxygen/nitrogen mixture, eg air or enriched air, are brought together and  
15 reacted in a flame: the means to supply heat to the at least one outer tube thus comprises a burner provided with means to supply thereto a) primary reformed gas from the second stage and b) an oxygen/nitrogen mixture, and downstream of the burner is located a secondary reforming catalyst bed and means are provided to pass gas from said secondary reforming catalyst bed to the heat exchange zone.

In the second stage of the reforming, heat is supplied from an external source. When using the  
20 aforementioned preferred apparatus for the second stage, the means to supply heat to the heat exchange zone may be means to supply gas heated in a nuclear reactor or it may be one or more fuel burners within the external shell.

When the external source of heat, ie for the second stage of the primary reforming, is combustion of fuel, this is carried out preferably at superatmospheric pressure and the combustion gas is expanded in an  
25 engine to provide useful power. The combustion pressure is preferably by not more than 20 bar different from the reactants pressure inside the tubes.

Where the aforementioned preferred apparatus is employed, each annular zone is heated from the outside by the gas stream passing through the heat exchange zone, and from the inside by the primary reformed gas stream leaving that annular zone through the tube associated therewith; and the reactants  
30 mixture fed to the reactants feed zone is heated, prior to said mixture entering said annular zones, by the primary reformed gas stream flowing through the tubes extending through said reactants feed zone.

In the aforesaid preferred apparatus, the exterior surface of the inner tube preferably carries an adherent layer of the primary reforming catalyst; alternatively it can carry catalyst units mechanically linked to it, or there can be structured or loose catalyst in the annular-space.

35 Especially if the adherent catalyst is used, each of the outer tubes defining the exterior of the annular zone preferably has its closed end upwards, for these reasons:

a) piping connections are facilitated;

b) removal of the inner tube to permit catalyst replacement is facilitated; and

c) the space between adjacent outer tubes can be packed, thus improving heat transfer.

40 The outer shell preferably withstands superatmospheric pressure, especially in the range 5-120, for example 25-80, bar abs.

To afford adequate geometric surface for the steam reforming catalyst, the outer tube defining the exterior of the annular zone can be of smaller diameter than has been common in steam reforming practice: up to 75 mm I.D., with an inner tube correspondingly small, leaving an annular space 5-20 mm wide, would  
45 be suitable. Possibly a larger outer tube, up to 150 mm I.D. can be used with a plurality of inner tubes. Preferably the inner tube has an extended surface, provided for example by fins or attached spikes or winding wires. The surface area is typically 3 to 10 times that of the smooth tube. A very suitable extended surface is provided by a multi (e.g. 6-10) start helix with in all 80 to 400 turns per m. The fins or helices can be continuous or interrupted.

50 The inner tube can contain a turbulator, to improve heat exchange between product gas and the reactants in the annular space. Neither the inner surface of the inner tube nor the turbulator should carry catalyst, of course.

The catalyst layer can itself be a catalyst in virtue of the choice of material of construction or of chemical or physical modification of its surface for example by cold-rolling of a nickel-containing unit. More  
55 commonly it is a support for active material, for example one or more metals from group VIII of the Periodic Table. Especially when the support has a very low adsorptive surface, for example when it is a metal or alloy, it (as "primary support") carries a coating of adsorptive material ("secondary support") and the active material is associated with the coating. Preferably the Group VIII metal content, if non-noble, is in the range

30-60% w/w calculated as equivalent NiO on the total coating. Such adsorptive material typically has a pore volume over  $0.2 \text{ cm}^3 \text{ g}^{-1}$  and a surface area of at least 1.0, preferably over 15, especially in the range 50-200,  $\text{m}^2 \text{ g}^{-1}$ . The secondary support preferably has a thickness in the range 0.01 to 0.3, especially 0.02 to 0.1, mm.

5 The secondary support typically comprises alumina, especially gamma or eta alumina. Other sesquioxides, for example, chromia and rare earth oxides may make up at least part of the secondary support. Other useful secondary support oxides are titania, zirconia, hafnia, thoria, vanadia, urania, oxides of manganese, molybdenum and tungsten, and combined oxides.

10 Preferably the secondary support includes a grain growth inhibitor, for example at least 0.05%, especially 0.1 to 5.0% by weight of yttrium or of one or more rare earth oxides, especially of cerium or praseodymium.

15 When nickel and/or cobalt are present in the catalyst, it is expected that the secondary support, if it contains a sesquioxide, will include, at least after a period of process operation, some nickel and/or cobalt spinel. It is within the invention to have the secondary support material at least partly in the form of spinel, whether of nickel and/or cobalt or of a divalent metal having a difficultly reducible oxide, especially magnesium or manganese or, less preferably, zinc. Since nickel and/or cobalt present as spinel is in a reduction-resistant oxidic form it does not contribute significantly to the activity of the catalyst: active nickel and/or cobalt are additional thereto.

20 In a catalyst comprising nickel and/or cobalt there may also be present one or more platinum group metals, which are capable of increasing the activity of the nickel and/or cobalt and of decreasing the tendency to carbon lay-down when reacting hydrocarbons higher than methane. The concentration of such platinum group metal is typically in the range 0.005 to 1% as metal, calculated on the coating. Further, the catalyst, especially in preferred forms, can contain a platinum group metal but no non-noble catalyst component. Such a catalyst is more suitable than one on a conventional support because a greater fraction  
25 of the active metal is accessible to the reacting gas. A typical content of platinum group metal when used alone is in the range 0.005 to 5% w/w as metal, calculated on the coating.

The specific surface of the catalytic metal is suitable in the range 1 to  $500 \text{ m}^2 \text{ g}^{-1}$  of coating. Within these ranges the larger areas are preferred for reactions under  $600^\circ \text{C}$ .

30 When both non-noble and noble metals are present a useful level of catalytic activity can be obtained using a notably small concentration of such metals, namely under 2%, especially 0.01 to 0.5% w/w in all, calculated on the total of secondary support and such metals. The preferred noble metal is rhodium.

35 The catalyst can be made by applying a compound of the active metal and the secondary support together in the primary support. In a preferred method the secondary support is applied to the primary support, the combination is preferably calcined, and then a solution containing a thermally decomposable compound of active metal is applied. When it is desired to regenerate the catalyst, the inner tubes can be withdrawn and re-treated with a compound of the active metal.

40 As an alternative to the use of the primary reforming catalyst as a layer adherent to the inner tube, the catalyst may be in the form of units removable from the space between the inner and outer tubes. Such units may be tubular units having perforated walls and means to distance those walls from the walls of the annular zone in which they are stacked in axial relationship with one another and with the annular zone.

Each unit may be made of highly calcined ceramic or of metal or alloy and carries a layer of catalyst as already described. If desired, any spacers used can also be coated with such catalyst.

45 The reaction of a hydrocarbon with steam and/or carbon dioxide to produce a gas containing at least 30% v/v of hydrogen on a dry basis is typically operated at  $550\text{-}1000^\circ \text{C}$  and at 1-60 bar abs pressure. In such a process using a catalyst in the form of the aforementioned units, the geometric surface of the catalyst is well below the level of about  $300 \text{ m}^{-1}$  common when using conventional ceramic ring catalyst, and is, for example, in the range  $40\text{-}200 \text{ m}^{-1}$ : the pressure drop can be under 10%, for example 0.1 to 2.0%, of that of such rings. Catalyst units that may be used are, for example, 40-160 mm in diameter excluding external projections or spacers.

50 The invention is illustrated by the accompanying drawing which shows in diagrammatic vertical section a preferred form of apparatus.

In the drawing two similar reactors A and B are used in combination. For convenience, integers of both reactors are indicated by corresponding numbers, those in B exceeding those in A by 100.

55 The outer shell consists of cylindrical centre portion 10, 110, upper portion 12, 112, and lower portion 14, 114. Upper portion 12, 112 is formed with a mixing and burner zone 16, 116 to which is connected a fuel inlet 18 or gas inlet 118 and an air inlet 20, 120 and is joined by bolted flange 22, 122 to cylindrical centre portion 10, 110. The upper portion 112 of reactor B also contains a secondary reforming catalyst bed 113.

Centre portion 10, 110 is divided horizontally by tube plate 26, 126, the space above which constitutes the heat exchange zone 24, 124 in virtue of the "outer" heat exchange tubes 28, 128 extending upwards from the tube plate with closed upper ends. Zone 24, 124 includes a packed region 30, 130 to improve heat exchange between hot gases outside and reactants inside tubes 28, 128, and an outlet which (32) in A is for flue gas and (132) in B is for cooled secondary reformer outlet gas.

Beneath tube plate 26, 126 is reactants feed zone 34, 134 bounded by tube plate 36, 136 which extends outwards to form a flange bolted to flange 38, 138. Tubes 40, 140 each have an extended, catalyst-coated surface 42, 142, and extend upwards from tube plate 36, 136 almost to the closed end of tubes 28, 128. The inside surface of tubes 28, 128 may or may not have a catalyst coating.

Beneath tube plate 36, 136 is product off-take zone 48, 148 from which outlet 50 in A leads to gas inlet 118 in B, and outlet 150 leads to gas inlet 46 in A.

Outlet 32 in A leads to gas turbine 52 which exhausts at 54 to low grade heat recoveries (not shown) and which drives combustion air compressor feeding air inlet 20 and alternator 58.

Vessels 10, 110 are preferably provided each with a jacket (not shown) through which cool air or water is circulating, to keep down the temperature of the pressure-resisting shell and maintain its internal refractory lining in compression. When jacket cooling is by air, the resulting warm air can be used, preferably after further warming, as combustion air for burner 16.

In a process for producing raw ammonia synthesis gas according to the process of the invention, a mixture of desulphurised natural gas and steam at for example 200-450 °C is fed at 146 to reactants feed zone of reactor B in which it is heated by heat exchange with the gas in tubes 140. It passes up the annular space in contact with catalyst 142 receiving heat both from inner tube 140 and from heat exchange zone 124, until at the top its temperature is for example 650-750 °C and its methane content is for example 20-40% v/v on a dry basis. It then passes down inner tube 140 as a source of heat for incoming gas and leaves the bottom portion 114 of the shell by way of products offtake zone 148 and outlet 150 en route for reactants inlet 46 of reactor A. The source of heat in zone 124 of reactor B will be described below.

In reactor A the path of the gas is as in reactor B but, in contact with the catalyst, the reactants are heated more strongly, to a final temperature of for example 800-850 °C, by combustion of fuel fed at 18 with hot air fed at 20, part of the heat exchange being radiative. Combustion is at superatmospheric pressure and the hot flue gas is expanded through turbine 52 driving compressor 56. Gas leaving at 50 is fed at 118 to the top portion 112 of reactor B and reacted with air fed at 120. A flame is formed and the hot gases are brought to equilibrium at for example 900-1000 °C over secondary reforming catalyst bed 113, whereafter it forms the heat source for the first stage of reforming in reactor B. After cooling in heat exchange zone 124 aided by packing 130, the gas leaves by 132, whence it is passed to further heat recoveries and to steps of shift, carbon dioxide removal and fine purification to give ammonia synthesis gas.

The Table shows temperatures, pressures and gas compositions for the production of raw ammonia synthesis gas using reactors A and B in combination, with non-enriched air fed at 120.

Table

Position	Temp (°C)	Press (bar abs)	Gas composition (% v/v)					
			CO	CO <sub>2</sub>	H <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> + Ar	H <sub>2</sub> O
146	400	40	-	-	2.0	24.5	-	73.5
140 in	733	39.5	2.1	5.3	27.5	13.9	-	51.2
150	592	39	2.1	5.3	27.5	13.9	-	51.2
40 in	825	38.5	6.1	5.7	41.0	7.3	-	39.9
50	700	38.2	6.1	5.7	41.0	7.3	-	39.9
113 in	950	38	8.3	5.0	35.8	0.7	17.3	32.9
132	550	37.5	8.3	5.0	35.8	0.7	17.3	32.9
52 in	730	7.0	-	-	-	-	-	-

## Claims

1. A process for producing raw ammonia synthesis gas by the steps of:

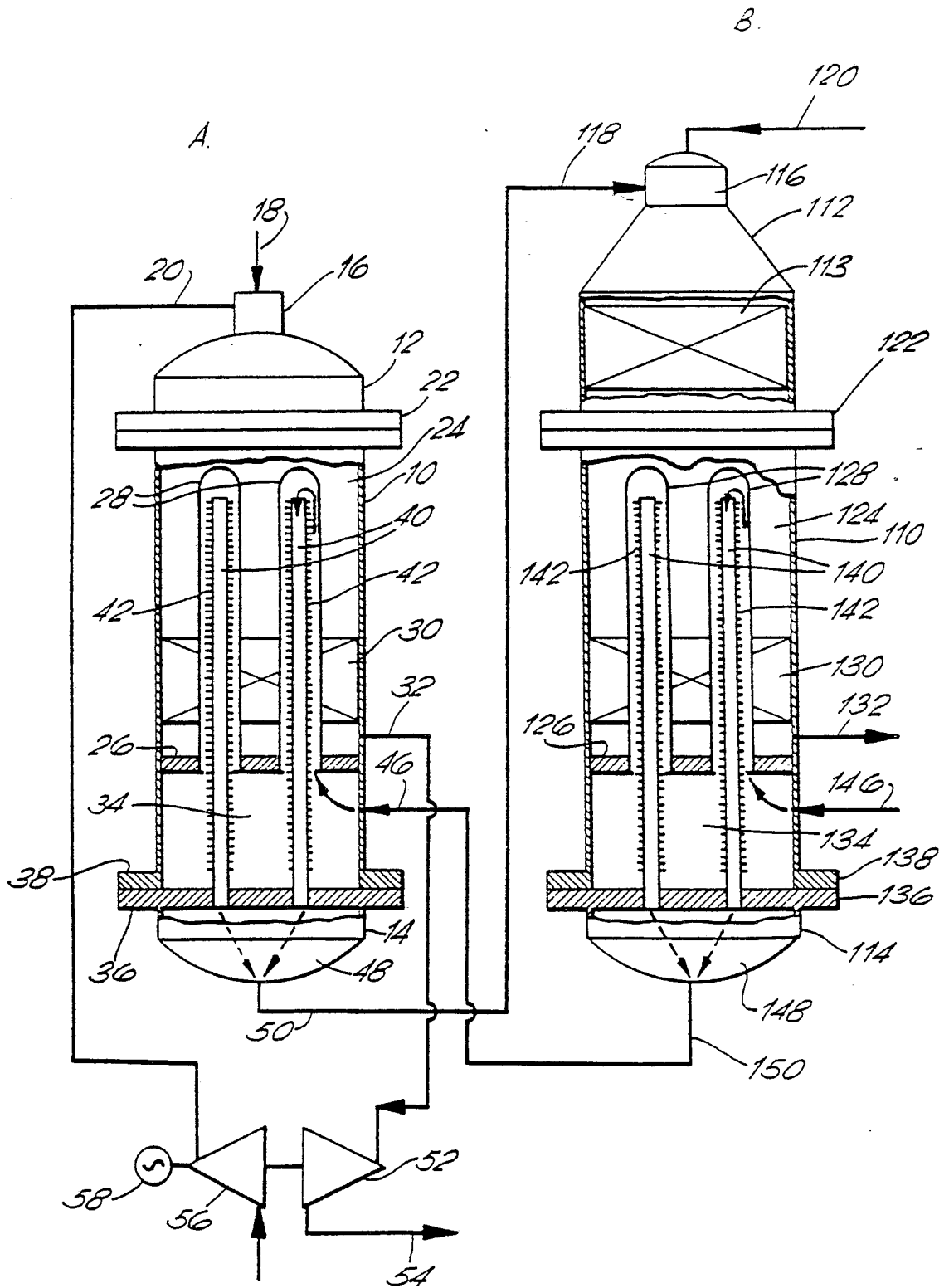
- a) primary reforming a hydrocarbon feedstock with steam to give a gas containing carbon oxides, hydrogen, methane and unreacted steam;
- b) reacting the product of step a) catalytically with an oxygen/nitrogen mixture to decrease its content of methane and introduce nitrogen; and
- c) obtaining part of the endothermic heat required for step a) from the hot effluent of step b);
- characterised by carrying out step a) in two stages, the first heated by the hot effluent of step b), the second heated from an external heat source.

2. A process according to claim 1 wherein the first stage of the primary reforming is carried out in apparatus comprising:

- i) an outer shell (110);
- ii) mutually parallel first (126) and second (136) tubeplates disposed across the shell and dividing it into three successive zones, namely a heat exchange zone (124), a reactants feed zone (134) to which a mixture of the hydrocarbon feedstock and steam is fed, and a products off-take zone (148) from which the partially reformed gas is taken for passage to the second primary reforming stage (A);
- iii) at least one outer tube (128) extending into the heat exchange zone (124) from the first tube plate (126) bounding that zone, the outer tube extremity within that zone being closed;
- iv) at least one inner tube (140) extending from the second tube plate (136) into each outer tube (128) and having an open end adjacent the closed extremity of the outer tube, whereby each outer tube and its associated inner tube define an annular zone between the interior surface of the outer tube and the exterior surface (142) of the inner tube;
- v) a steam reforming catalyst in each annular zone;
- vi) a burner (116) provided with means (118; 120) to supply thereto
- a) primary reformed gas from the second stage (A) and
- b) an oxygen/nitrogen mixture;
- vii) a secondary reforming catalyst bed (113) located downstream of the burner (116); and
- viii) means to pass gas from said secondary reforming catalyst bed to the heat exchange zone (124).

3. A process according to claim 1 or claim 2 wherein the second stage of the primary reforming is carried out in apparatus comprising:

- i) an outer shell (10);
- ii) mutually parallel first (26) and second (36) tubeplates disposed across the shell (10) and dividing it into three successive zones, namely a heat exchange zone (24), a reactants feed zone (34) to which the partially reformed gas from the first primary reforming stage (B) is fed, and a products off-take zone (48) from which the primary reformed gas is taken for feeding to the reaction with the oxygen/nitrogen mixture;
- iii) at least one outer tube (28) extending into the heat exchange zone (24) from the first tube plate (26) bounding that zone, the outer tube extremity within that zone being closed;
- iv) at least one inner tube (40) extending from the second tube plate (36) into each outer tube (28) and having an open end adjacent the closed extremity of the outer tube, whereby each outer tube and its associated inner tube define an annular zone between the interior surface of the outer tube and the exterior surface (42) of the inner tube (40);
- v) a steam reforming catalyst in each annular zone;
- vi) a fuel burner (16) within the external shell (10); and
- vii) means to pass combusted gas from said burner (16) to the heat exchange zone (24).





DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int. Cl.3)
A	GB-A-2 082 623 (SNAMPROGETTI) * claim 1 * ---	1	C 01 B 3/38
A	WO-A-8 001 065 (SILBERRING) * claim 1 * ---	1	
A	DE-A-3 100 641 (DIDIER ENG.) * claim 1 * ---	2	
A	GB-A-2 064 091 (TOYO ENG. CO.) * claim 1; figure 3 * ---	2	
A	GB-A- 330 872 (FARBENINDUSTRIE AG) * page 1, line 78 - page 2, line 4 * -----	2	
			TECHNICAL FIELDS SEARCHED (Int. Cl.3)
			C 01 B 3/38 C 01 B 3/02
The present search report has been drawn up for all claims			
Place of search BERLIN		Date of completion of the search 11-10-1988	Examiner CLEMENT J.P.
CATEGORY OF CITED DOCUMENTS X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons ..... & : member of the same patent family, corresponding document			