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U.S. GOVERNMENT TECHNICAL OIL MISSION  
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BAG 2746 TARGET NO. 30/4.08 GELSENBERG  
(Orig. Iden. Reel 7A)

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40% Terrana

2% Cr as CrO<sub>3</sub>

5% Zn as ZnO

0.4% Mo as (NH<sub>4</sub>)<sub>2</sub>MoS<sub>4</sub>

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