

B. COMPUTER PROGRAMS

Computer Flow Diagrams

Program Symbols

Computer Programs

B.1 General Accounting Procedure

B.2 Gasification

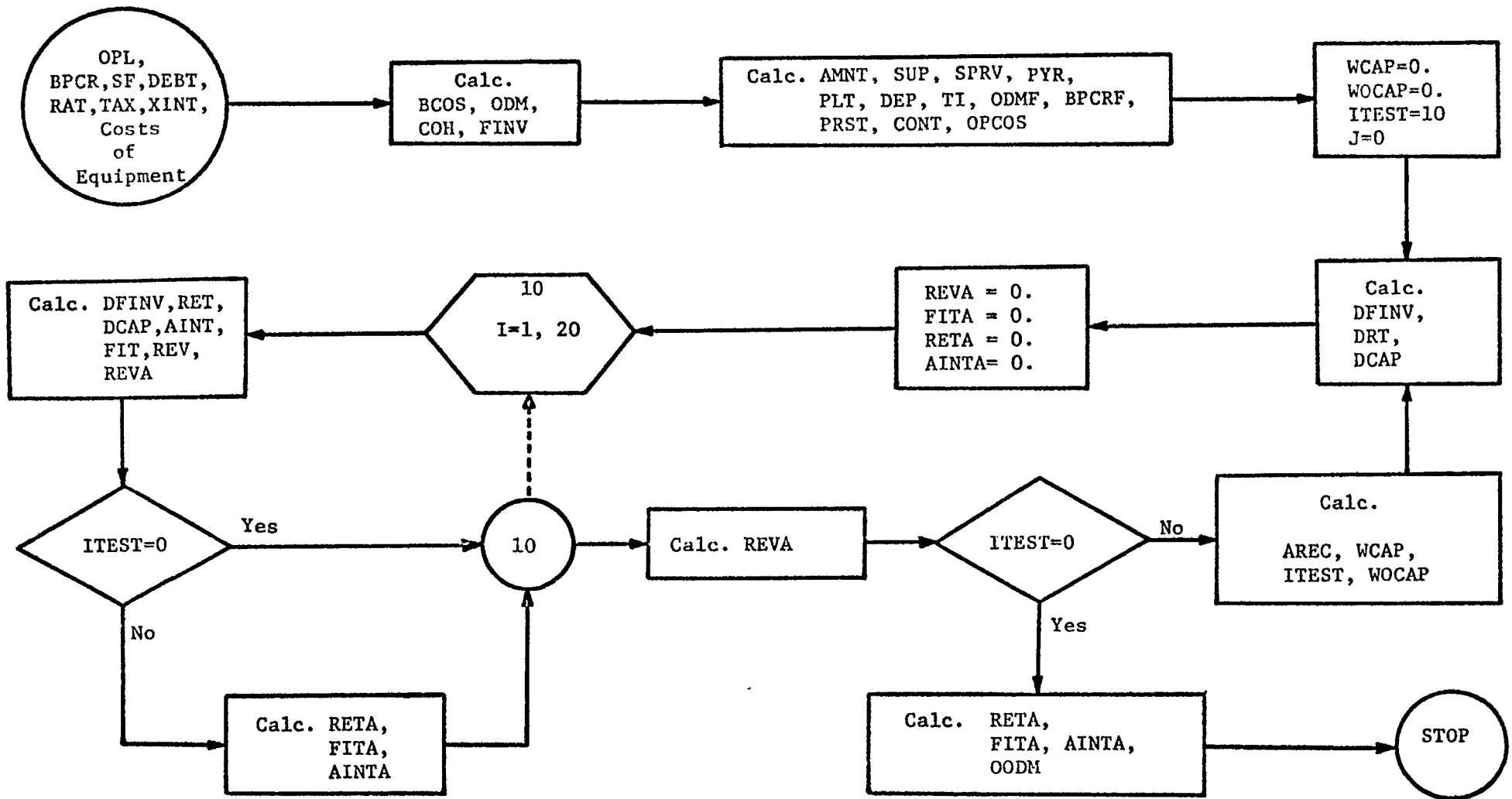
B.3 Shift Conversion

B.4 Gas Purification

B.5 Methanation

B.1 - 1

**B.1 General Accounting Procedure**



Computer Flow Diagram for the Calculation of Revenue Requirement

TABLE B.1-1 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR O.C.R. GENERAL ACCOUNTING PROCEDURES

Program Symbols	Explanations
BCOS	Bare Costs of the Plant in \$1000's
OPL	Operating Labor Cost in \$1000's
RAWM	Raw Materials Cost in \$1000's
ODM	Other Direct Materials in \$1000's
BTU	BTU Produced in Millions of BTU's
SF	Stream Factor, 0.95
DEBT	Fraction of Total Capital Investment Funded by Debt, 0.65
RATE	Rate of Return-On-Rate Base, 0.06, 0.07 etc.
TAX	Nominal Federal Income Tax Rate, 0.50
XINT	Interest Rate on Debt, 0.04, 0.05 etc.
COH	Contractor's Overhead and Profit in \$1000's
EINT	Interest During Construction in \$1000's
FTNV	Total Fixed Investment in \$1000's
AMNT	Maintenance Cost in \$1000's
SUP	Supplies in \$1000's
SPRV	Supervision in \$1000's
PYR	Payroll Overhead in \$1000's
PLT	General Plant Overhead in \$1000's
DEP	Depreciation in \$1000's
TI	Local Taxes and Insurance in \$1000's
RAWMF	Cost of Raw Materials Consumed in Process in \$1000's

TABLE B.1-1 (Cont.)

Program Symbol	Explanations
ODMF	Cost of Other Direct Material Consumed in Process in \$1000's
BPCRF	Revenue from Byproducts Produced in Process in \$1000's
PRST	Operating Cost Without Contingencies in \$1000's
CONT	Contingencies in \$1000's
OPCOS	Operating Cost with Contingenecies and Byproduct Credits in \$1000's
WCAP	Working Capital in \$1000's
WOCAP	Working Captial in \$1000's
VTRY	Materials Inventory Cost in \$1000's
ITEST	Computer Test Operator
DFINV	Undepreciated Investment in \$1000's
DCAP	Amount of Unretired Debt in \$1000's
DRT	Amount of Debt Retired Per Year in \$1000's
REVA	20 Year Average Revenue Requirement in \$1000's
FITA	20 Year Average Federal Income Tax in \$1000's
RETA	20 Year Average Return-on-Rate Base in \$1000's
PRGA	20 Year Average Price of Gas, \$/MCF or \$/MMBTU
AINTA	20 Year Average Interest on Debt in \$1000's
RET	Return on Investment in \$1000's
AINT	Annual Interest Charge on Debt in \$1000's
REV	Annual Revenue Requirement in \$1000's
PRG	Annual Price of Gas, \$/MCF or \$/MMBTU

TABLE B.1-1 (Cont.)


Program Symbols	Explanations
PRINT	Computer Command
I	Year
CONTINUE	Computer Command
ORAWM	Raw Material Inventory in \$1000's
OODM	Other Direct Materials Inventory in \$1000's
AREC	Accounts Receivable in \$1000's
AVG	Average
SHM	0

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C   AGA ACCOUNTING PROC. GASIFICATION
15  ACCEPT, BCOS, OPL, RAWM, ODM, SHM, BPCR, BTU, SF
    ACCEPT, DEBT, RATE, TAX, XINT
    COH=BCOS*0.3773
    EINT=XINT*(COH+BCOS)
    FINV=BCOS+COH+EINT
    AMNT=.03*(BCOS-SHM)
    SUP=AMNT*0.15
    SPRV=0.10*OPL
    PYR=(OPL+SPRV)*0.10
    PLT=(OPL+SPRV+AMNT+SUP)*0.5
    DEP=FINV*0.05
    TI=FINV*0.03
    RAWMF=SF*RAWM
    ODMF=SF*ODM
    BPCRF=SF*BPCR
    PRST=RAWMF+ODMF+OPL+AMNT+SUP
    PRST=PRST+SPRV+PYR+PLT+DEP+TI
    CONT=PRST*0.02
    OPCOS=PRST+CONT-BPCRF
    WCAP=0.
    XOCAP=0.
    VTRY=(RAWM+ODM)/12.0
    ITEST=10
    J=0
12  DFINV=FINV
    DCAP=(FINV+XCAP)*DEBT
    DRT=DCAP*0.05
    DCAP=DCAP+DRT
    REVA=0.
    FITA=0.
    RETA=0.
    PRGA=0.
    AINTA=0.
    DO 10 I= 1,20
3   DFINV=DFINV-0.05*FINV
    RET=(DFINV+WCAP)*RATE
    DCAP=DCAP-DRT
    AINT=DCAP*XINT
    FIT=(RET-AINT)*TAX/(1.-TAX)-6.50
    REV=RET+FIT+OPCOS
    REVA=REVA+REV
    IF(ITEST)10,11,10
11  PRG=REV/BTU/SF
    PRINT, I, RET, FIT, REV, PRG, AINT
    RETA=RETA+RET
    FITA=FITA+FIT
    PRGA=PRGA+PRG
    AINTA=AINTA+AINT
10  CONTINUE
    REVA=REVA/20.
    IF(ITEST)14,13,14
13  PRINT,
    RETA=RETA/20.
    FITA=FITA/20.

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```
PRGA=PRGA/20.
AINTA=AINTA/20.
PRINT,J,RETA,FITA,REVA,PRGA,AINTA
PRINT,
PRINT,
ORAWM=RAWM/12.
PRINT,RAWMF,BCOS,ORAWM
OODM=ODM/12.
PRINT,ODMF,COH,OODM
PRINT,OPL,EINT,AREC
PRINT,AMNT,FINV,WCAP
PRINT,SUP
PRINT,SPRV
PRINT,PYR
PRINT,PLT
PRINT,DEP
PRINT,TI
PRINT,CONT
PRINT,SPCRF
PRINT,OPCOS
PRINT,
PRINT,
PAUSE,
GO TO 15
14 AREC=REVA/(12.*CF)
   WCAP=VTRY+AREC
   ITEST=(WCAP-WOCAP)/10.
   WOCAP=WCAP
   GO TO 12
END
```



B.2-1

## B.2 Gasification

TABLE B.2-1 PROGRAM SYMBOLS AND EXPLANATION  
FOR GASIFICATION

Program Symbols	Explanations
BTUHA	Heat Manufactured, BTU/100 lb coal
BTUS	Heating Value of Product Gas, BTU/SCF
C	Amount of Reacted Carbon, lb-mole/100 lb coal
CHARI	Enthalpy of Char Entering Reactor, based on 77°F, BTU/100 lb coal
CH4I	Amount of CH <sub>4</sub> Entering Reactor, lb-mole/100 lb coal
CH4X	Amount of CH <sub>4</sub> Leaving Reactor, lb-mole/100 lb coal
COAL	Total Coal Fed into Gasifier, Tons/Day
COI	Amount of CO Entering Reactor, lb-mole/100 lb coal
COX	Amount of CO Leaving Reactor, lb-mole/100 lb coal
CO2I	Amount of CO <sub>2</sub> Entering Reactor, lb-mole/100 lb coal
CO2X	Amount of CO <sub>2</sub> Leaving Reactor, lb-mole/100 lb coal
EK	Water Gas Shift Reaction Equilibrium
EKH2	Apparent Carbon Hydrogen Reaction Equilibrium, atm <sup>-1</sup>
EKH20	Apparent Carbon Steam Reaction Equilibrium, atm
G	Heat Required in the Electrothermal Gasifier, BTU/100 lb coal used
HCHARX	Enthalpy of Char Leaving Reactor, based on 77°F, BTU/100 lb coal
HCH4I	Enthalpy of CH <sub>4</sub> Entering Reactor, based on 77°F, BTU/100 lb coal
HCH4X	Enthalpy of CH <sub>4</sub> Leaving Reactor, based on 77°F, BTU/100 lb coal

TABLE B.2-1 (Cont.)

Program Symbols	Explanation
HCOI	Enthalpy of CO Entering Reactor, based on 77°F, BTU/100 lb coal
HCOX	Enthalpy of CO Leaving Reactor, based on 77°F, BTU/100 lb coal
HCO2I	Enthalpy of CO <sub>2</sub> Entering Reactor, based on 77°F, BTU/100 lb coal
HCO2X	Enthalpy of CO <sub>2</sub> Leaving Reactor, based on 77°F, BTU/100 lb coal
HH2I	Enthalpy of H <sub>2</sub> Entering Reactor, based on 77°F, BTU/100 lb coal
HH2OI	Enthalpy of H <sub>2</sub> O Entering Reactor, based on 77°F, BTU/100 lb coal
HH2OX	Enthalpy of H <sub>2</sub> O Leaving Reactor, based on 77°F, BTU/100 lb coal
HH2X	Enthalpy of H <sub>2</sub> Leaving Reactor, based on 77°F, BTU/100 lb coal
HO2I	Enthalpy of O <sub>2</sub> Entering Reactor, based on 77°F, BTU/100 lb coal
HREAC	Net Heat Generated From The Three Simultaneous Reactions, BTU/100 lb coal
HRH2O	Heat Required Due to Carbon Steam Reaction, BTU/100 lb coal
HRO2	Heat Generated By Carbon Oxygen Reaction, BTU/100 lb coal
H2I	Amount of H <sub>2</sub> Entering Reactor, lb-mole/100 lb coal
H2OA	Amount of Steam Fed, lb-mole/100 lb coal
H2OI	Amount of H <sub>2</sub> O Entering Reactor, lb-mole/100 lb coal
H2OX	Amount of H <sub>2</sub> O Leaving Reactor, lb-mole/100 lb coal
H2X	Amount of H <sub>2</sub> Leaving Reactor, lb-mole/100 lb coal

TABLE B.2-1 (Cont.)

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Program Symbols	Explanations
PROD	Total Amount of Gas Leaving Stage II (Hydrogasifier), lb-mole/100 lb Coal
X	Fraction of Reacted Carbon Which Goes to Carbon Steam Reaction

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CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C      DESIGN OF FLUIDIZED BED REACTOR BASED ON          C
C      BUBBLE ASSEMBLAGE MODEL FOR SIMULTANEOUS        C
C      REACTIONS..... CARBON HYDROGEN REACTION        C
C      ..... CARBON STEAM REACTION                   C
C      ..... WATER GAS SHIFT REACTION                C
C

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COMMON NREAC,JLMF,KAISU,CGAS,FS,GO,RFVER(30),ES2(5,30),HOSEI,PB,
1XA(5,32),X(30),G(32),DFVE(5,30),W(30),SIGMF(30),RFHOR(30),EK(5),
2FUGO(5,30)
DIMENSION DR(15),FM(15),GM(15),HMF(15),HMFTOT(15),HTOT(15),GA(5),
1EG2(5,30),A(3, 5),SIGMA(5),EG(5),EGM(5),AE(25),AEM(25),GMA(5),
2TOTE(5),TOTES(5)

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C      INPUT NCOMP,NREAC,A(NR,NC),DT,ALMF,DP,RHOP,CSO,EMF,FS,
C      ALPHA,UMF,UO,UT,TR,PB,DBO,JB

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NCOMP=5
NREAC=3
DATA A/2.00,2*-1.,0.,2*1.,0.,-1.,1.,2*0.,-1.,-1.,2*0./
DATA ALMF,RHOP,CSO,EMF,ALPHA,TR,DBO,JB/
1 700.,0.256,0.02136,0.6,0.25,927.,3.0,8/
DP=0.210
UMF=6.259
UT=87.2
UO=15.65
DT=1352.
XOUT=0.222
PB=69.3
FS=7470.
EK(2)=40.
EK(3)=0.6969

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1040 FORMAT(1H0,27HFLUIDIZED BED REACTOR      M=,E12.4,
18H DBMAX=,E12.4)
1050 FORMAT(1H0,2H J,3X,2HDB,6X,1HE,3X,6HHMFTOT,2X,4HHTOT,
16X,2HBN,10X,2HVB,10X,2H*1,10X,2H*2,10X,2HFM,10X,2HGM)
1055 FORMAT(1H0,7HDBAVER=,E12.4,5X,3HDB=,E12.4,5X,3HVB=,E12.4,
15X,3HVC=,E12.4,5X,3HVE=,E12.4)
1060 FORMAT(I3,F7.1,F7.3,2F7.0,6E12.4)
1065 FORMAT(1H0,29HHEIGHT OF EACH COMPARTMENT IS, I3,
123H TIMES BUBBLE DIAMETER.)
1070 FORMAT(1H0,6HKAISU=,I2,4X,4HLMF=,E12.4)
1080 FORMAT(I3,F7.4,5F8.4,1X,2E11.4,1X,2E11.4,1X,2E11.4)
1081 FORMAT(3X,F7.4,5F8.4,1X,2E11.4,1X,2E11.4,1X,2E11.4)
1090 FORMAT(5H FS=,E12.4,5H FB=,E12.4,5H FE=,E12.4,
15H GO=,E12.4,5H GB=,E12.4,5H GE=,E12.4)
1100 FORMAT(13H EQUIL.HIND.=,F6.3)

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DO 20 N=1,NREAC
SIGMA(N)=0.0
DO 15 NC=1,NCOMP
SIGMA(N)=SIGMA(N)+A(N,NC)
15 CONTINUE
20 CONTINUE
KKK=0
23 CGAS=PB*273./22400./(TB+273.)
AT=3.14/4.*DT**2
GO=UO*AT*CGAS
G(1)=GO
W(1)=AT*ALMF*(1.-EMF)*CSO
NDEPXA=NCOMP-NREAC
KAISU=0

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WRITE(6,1070) KAISU,ALMF
CALL CALC1
KEI=0
KEII=0
-----
XAMIN1=1.0
XAMAX1=0.0
XAMIN2=1.0
XAMAX2=0.0
CHECK2=1.
DO 65 J=1,JLMF
-----
II=J*2
I=II-1
IIN=II+2
IN=I+2
28 DO 40 N=1,NREAC
EG(N)=G(I)*(XA(N,I)-XA(N,IN))
IF(JLMF.EQ.1) GO TO 30
EGM(N)=GM(J)*(XA(N,IIN)-XA(N,IN))
30 DO 35 NN=1,NREAC
III=(N-1)*NREAC+NN
AE(III)=A(N,NN)-SIGMA(N)*XA(NN,IN)
AEM(III)=AE(III)
35 CONTINUE
40 CONTINUE
IF(G(I).EQ.0.0) GO TO 42
CALL SIMQ(AE,EG,NREAC,KS)
IF(JLMF.NE.1) GO TO 42
DO 41 ND=1,NDEPXA
41 GA(ND)=G(I)*XA(ND+NREAC,I)
GO TO 45
42 CALL SIMQ(AEM,EGM,NREAC,KS)
45 G(IN)=G(I)
DO 55 N=1,NREAC
G(IN)=G(IN)-SIGMA(N)*EG(N)
IF(G(I).EQ.0.0) GO TO 49
IF(JLMF=1) 46,46,49
46 EG2(N,I)=EG(N)
DO 47 ND=1,NDEPXA
47 GA(ND)=GA(ND)-A(N,ND+NREAC)*EG(N)
GO TO 55
49 EG2(N,I)=EG(N)+EGM(N)
EG(N)=G(II)*(XA(N,II)-XA(N,IIN))
DO 50 NN=1,NREAC
III=(N-1)*NREAC+NN
AE(III)=A(N,NN)-SIGMA(N)*XA(NN,IIN)
50 CONTINUE
55 CONTINUE
IF(JLMF.NE.1) GO TO 57
DO 56 ND=1,NDEPXA
56 XA(ND+NREAC,3)=GA(ND)/G(IN)
GO TO 63
57 CALL SIMQ(AE,EG,NREAC,KS)
G(IIN)=G(II)
GMJ=GM(J)
DO 58 ND=1,NDEPXA
GA(ND)=G(II)*XA(ND+NREAC,II)
GMA(ND)=0.0
58 CONTINUE
DO 60 N=1,NREAC
G(IIN)=G(IIN)-SIGMA(N)*EG(N)

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EG2(N,II)=EG(N)-EGM(N)
GMJ=GMJ-SIGMA(N)*EGM(N)
DO 59 ND=1,NDEPXA
GA(ND)=GA(ND)-A(N,ND+NREAC)*EG(N)
GMA(ND)=GMA(ND)-A(N,ND+NREAC)*EGM(N)
59 CONTINUE
60 CONTINUE
DO 62 ND=1,NDEPXA
NND=ND+NREAC
XA(NND,IIN)=GA(ND)/G(IIN)
GMA(ND)=GMA(ND)+GM(J)*XA(NND,IIN)
XA(NND,IN)=GMA(ND)/GMJ
62 CONTINUE
CHECK2=XA(2,IIN)*XA(3,IIN)-XA(4,IIN)*XA(1,IIN)/EK(3)
IF(CHECK2.GT.0.0) GO TO 220
KEII=1
XAMIN2=XA(3,IIN)
IF(XAMAX2.GT.XAMIN2) GO TO 210
XA(3,IIN)=XAMIN2+0.05
GO TO 28
210 XA(3,IIN)=(XAMIN2+XAMAX2)/2.
GO TO 28
220 IF((KEII.EQ.0).OR.(CHECK2.LT. 0.0001)) GO TO 63
XAMAX2=XA(3,IIN)
IF(XAMIN2.LT.XAMAX2) GO TO 230
XA(3,IIN)=XAMAX2-0.05
GO TO 28
230 XA(3,IIN)=(XAMIN2+XAMAX2)/2.
GO TO 28
63 XAMIN2=1.0
XAMAX2=0.0
CHECK1=XA(2,IN)*XA(3,IN)-XA(4,IN)*XA(1,IN)/EK(3)
IF(CHECK1.GT.0.0) GO TO 270
KEI=1
XAMIN1=XA(3,IN)
IF(XAMAX1.GT.XAMIN1) GO TO 260
XA(3,IN)=XAMIN1+0.05
GO TO 28
260 XA(3,IN)=(XAMIN1+XAMAX1)/2.
GO TO 28
270 IF(KEI.EQ.0) GO TO 64
IF(CHECK1.GT. 0.0001) GO TO 275
KEI=1
GO TO 64
275 XAMAX1=XA(3,IN)
IF(XAMIN1.LT.XAMAX1) GO TO 280
XA(3,IN)=XAMAX1-0.05
GO TO 28
280 XA(3,IN)=(XAMIN1+XAMAX1)/2.
GO TO 28
64 XAMIN1=1.0
XAMAX1=0.0
IF(CHECK2.GT.0.0001) GO TO 65
KEII=1
65 CONTINUE
CALL CALC2
NEGA=0
NERROR=0
DO 66 N=1,3
TOTEG(N)=(ABS(ES2(N,1))+ABS(EG2(N,1)))
IF(N.EQ.3) TOTEG(3)=TOTEG(3)+20.

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66 TOTES(N)=TOTE(N)
DO 80 J=1,JLMF
  II=2*J
  I=II-1
  DO 75 N=1,NREAC
    TOTE(N)=TOTE(N)+ES2(N,I)
    TOTES(N)=TOTES(N)+ES2(N,I)
    FUGO(N,I)=TOTES(N)
    DEVE(N,I)=TOTE(N)/TOTES(N)
    IF(DEVE(N,I).GT. 0.02) GO TO 68
    DEVE(N,I)=0.02
    NEGA=1
68 IF(JLMF.FQ.1) GO TO 73
  TOTE(N)=TOTE(N)+EG2(N,II)
  TOTES(N)=TOTES(N)+ES2(N,II)
  FUGO(N,II)=TOTES(N)
  DEVE(N,II)=TOTE(N)/TOTES(N)
  IF(DEVE(N,II).GT. 0.02) GO TO 69
  DEVE(N,II)=0.02
69 IF((EG2(N,II)/ES2(N,II)).GT,0.0) GO TO 70
  NEGA=1
70 ERROR=DEVE(N,II)-1.
  IF((ABS(ERROR).LT. 0.01).AND.(NEGA.EQ.0)) GO TO 75
72 NERROR=NERROR+1
  GO TO 75
73 IF(ABS(DEVE(N,I)-1.0).LT. 0.02) GO TO 75
74 NERROR=NERROR+1
75 CONTINUE
  IF((KAISU.LT.91).AND.(KAISU.GT.5)) GO TO 80
  WRITE(6,1080) J,X(I),(XA(N,I+2),N=1,5),(EG2(N,I),ES2(N,I),N=1,3)
  IF(JLMF.EQ.1) GO TO 80
  WRITE(6,1081) X(II),(XA(N,II+2),N=1,5),(EG2(N,II),ES2(N,II),
1N=1,3)
80 CONTINUE
  IF(JLMF.EQ.1) GO TO 100
  WRITE(6,1100) HUSEI
  IF((NERROR.EQ.0).AND.(NEGA.EQ.0)) GO TO 5000
  IF(KAISU=95) 25,5000,5000
100 IF((NERROR.EQ.0).AND.(NEGA.EQ.0)) GO TO 140
  IF(KAISU=35) 25,140,140
140 UF=UMF/EMF
  AM=1.4*RHOP*DP*UO/UMF
  DBMAX=(UT/0.71)**2/980.
  WRITE(6,1040) AM,DBMAX
  IF(AM.GE.2.0) GO TO 5555
  IF(DBMAX.GT.DT) DBMAX=DT
  DBAVER=AM*ALMF/2.+DBO
  IF(DBAVER.GT.DBMAX) DBAVER=DBMAX
  UBR=0.711*SQRT(980.*DBAVER)
  UB=UO-UMF+UBR
  AL=ALMF*UB/UBR
  ALMAX=AL*2.-ALMF
  UME=(1.-EMF)*ALMF/AL
  E=1.-UME
  VB=AL-ALMF
  VC=VB*3.*UF/(UBR-UF)
  VE=AL-VB*(1.+ALPHA)-VC
  RL=VB/AL
  UE=UMF-EMF*ALPHA*UB*RL/(1.-RL*(1.+ALPHA))
  G(1)=AT*UE*CGAS
  IF(G(1).GT.0.0) GO TO 152

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G(1)=0.0
152 G(2)=G0-G(1)
WRITE(6,1055) DBAVER,UB,VB,VC,VE
FB=ALPHA*G(2)/CGAS*(1.-EMF)*CSO-FS*VC/(VB+VC)
FE=FS+FB
WRITE(6,1090) FS,FB,FE,G0,G(2),G(1)
147 WRITE(6,1065) JB
WRITE(6,1050)
AH=0.0
BH=0.0
BHP=ALMF
DO 155 J=1,15
K=JB*(J-1)+JB/2
DB(J)=2.0*DB0*(2.+AM)**(K-1)/(2.-AM)**K
IF(DB(J).GT,DBMAX) DB(J)=DBMAX
UBR=0.711*SQRT(980.*DB(J))
UB=UO-UMF+UBR
BH=BH+DP(J)*FLOAT(JB)
IF(BH.LT,ALMF) GO TO 150
IF(BH.GT,ALMAX) BH=ALMAX
E=1.-UME*(1.-(BH+BHP-2.*ALMF)/4.)/(AL-ALMF)
BHP=BH
150 H=DB(J)*FLOAT(JB)
IF(BH.EQ,ALMAX) H=BH-HTOT(J-1)
HMF(J)=(1.-E)/(1.-EMF)*H
AH=AH+HMF(J)
HMF TOT(J)=AH
HTOT(J)=BH
VB=AT*(1.-HMF(J))
BN=VB/3.14*6./DB(J)**3
VC=VB*3.*UF/(UBR-UF)
VE=AT*H-VB*(1.+ALPHA)-VC
AKS=3.*(1.-EMF)*UMF*UB/EMF/UBR/DB(J)
FM(J)=VB*AKS*CSO
AKG=11./DB(J)
GM(J)=VB*AKG*CGAS
II=2*J
SIGMF(II)=FS+FM(J)
RFVER(II)=FB/SIGMF(II)
RFHOR(II)=FM(J)/SIGMF(II)
W(II)=(ALPHA*VB+VC)*(1.-EMF)*CSO
I=II-1
SIGMF(I)=SIGMF(II)+FS
RFVER(I)=FE/SIGMF(I)
RFHOR(I)=FM(J)/SIGMF(I)
W(I)=VE*(1.-EMF)*CSO
IF(W(I).GT,0.) GO TO 154
W(II)=W(I)+W(II)
W(I)=W(II)*0.05
154 WRITE(6,1060) J,DB(J),E,AH,BH,BN,VB,W(I),W(II),FM(J),GM(J)
IF(BH.EQ,ALMAX) GO TO 170
155 CONTINUE
JB=JB+1
GO TO 147
170 JLMF=J
KAISU=49
GO TO 25
5000 IF(X(1).LT,XDUT) GO TO 5010
IF(KKK.EQ,1) GO TO 5555
KKK=1
ALMF=ALMF/1.5

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5010 IF(KKK.EQ.1) GO TO 5555

KKK=-1

ALMF=ALMF\*1.5

GO TO 23

5555 STOP

END

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SUBROUTINE CALC1
C INPUT XA(NR INDEP COMP,1), ASSUME OR CALCULATE XA(NR, J+2)
COMMON NREAC, JLMF, KAISU, CGAS, FS, GO, RFVER(30), ES2(5,30), HOSEI, PB,
1XA(5,32), X(30), G(32), DEVE(5,30), W(30), SIGMF(30), RFHOR(30), EK(5),
2FUGO(5,30)
DIMENSION XAM(5)
IF(KAISU.NE.1) GO TO 510
XA(1,1)=.1887
XA(2,1)=.6423
XA(3,1)=.1494
XA(4,1)=.0197
XA(5,1)=0.
XA(1,3)=.1415
XA(2,3)=.5609
XA(3,3)=.0524
XA(4,3)=.1448
XA(5,3)=.1003
X(1)=.222
XAM(1)=1.0
XAM(2)=XA(2,1)
XAM(3)=1.
JLMF=1
AMPXE=0.2
GO TO 550
510 IF(KAISU.EQ.50) GO TO 530
512 DO 520 J=1, JLMF
II=(J+1)*2
I=II-1
DO 515 N=1, NREAC
513 XAI=XA(N, I)/XAM(N)
XA(N, I)=XAM(N)-XAM(N)*(1.-XAI)**(DEVE(N, I-2)**
1SIGN(AMPXE*(1.-XAI**3), FUGO(N, I-2)))
IF(JLMF.EQ.1) GO TO 515
XAII=XA(N, II)/XAM(N)
XA(N, II)=XAM(N)-XAM(N)*(1.-XAII)**(DEVE(N, II-2)**
-1SIGN(AMPXB, FUGO(N, II-2)))
IF((N.EQ.3).OR.(N.EQ.1)) GO TO 515
IF(XA(N, I).LT.XA(N, II)) GO TO 515
XA(N, I)=XA(N, II)
515 CONTINUE
520 CONTINUE
GO TO 550
530 AMPXB=0.07
XA(1,2)=XA(1,1)
XA(2,2)=XA(2,1)
XA(3,2)=XA(3,1)
XA(4,2)=XA(4,1)
XA(5,2)=XA(5,1)
CH=(1.-X(1))/FLOAT(JLMF)/2.
X(2)=X(1)
DO 533 N=1, NREAC
BH=(XA(N,1)-XA(N,3))/FLOAT(JLMF)
AH=BH
535 DO 540 J=1, JLMF
II=(J+1)*2
I=II-1

```

```
XA(N,I)=XA(N,I-2)-AH  
XA(N,II)=XA(N,II-2)-BH  
IF(N.NE.1) GO TO 540  
X(I)=X(I-2)+CH  
X(II)=X(II)
```

```
540 CONTINUE  
533 CONTINUE  
550 RETURN  
END
```

```

SUBROUTINE CALC2
C   CALCULATE X(I),ES2(N,I)
COMMON NREAC,JLMF,KAISU,CGAS,FS,GO,RFVER(30),ES2(5,30),HOSEI,PR,
1XA(5,32),X(30),G(32),DEVE(5,30),W(30),SIGMF(30),RFHOR(30),EK(5),
2FUGO(5,30)
DIMENSION Y(30),AA(30),AY( 900)
IF(KAISU,GE,50) GO TO 620
IF(KAISU,GT,1) GO TO 610
ITOT=1
AKVD1=3.24*CGAS
AKVD2=0.192*CGAS
AKVD3=60.*CGAS
610 EK(1)=0.0161*(1.+5.25*EXP(-3.18*X(1)))
AH=FS/W(1)/(AKVD1*(XA(1,3)-SQRT(XA(5,3)/PB/EK(1)))
1+AKVD2*(XA(2,3)-PB*XA(3,3)*XA(1,3)/EK(2)))
Y(1)=AH/(1.+AH)
GO TO 660
620 ITOT=2*JLMF
ITOT2=ITOT**2
DO 615 I=1,ITOT2
615 AY(I)=0.0
DO 650 J=1,JLMF
II=2*J
I=II-1
IF((W(I)*G(2)),GT,(W(II)*G(1))) GO TO 630
WTOTAL=W(I)+W(II)
W(I)=G(1)/GO*WTOTAL
W(II)=WTOTAL-W(I)
630 EK(1)=0.0161*(1.+5.25*EXP(-3.18*X(I)))
AH=SIGMF(I)/W(I)/(AKVD1*(XA(1,I+2)-SQRT(XA(5,I+2)/PB/EK(1)))
1+AKVD2*(XA(2,I+2)-PB*XA(3,I+2)*XA(1,I+2)/EK(2)))
AA(I)=AH/(1.+AH)
L=ITOT*(I-1)+I
AY(L)=1.0
LL=L+ITOT
IF(J,LT,JLMF) GO TO 633
AY(LL)=-AA(I)*SIGMF(II)/SIGMF(I)
Y(I)=FS/SIGMF(I)*AA(I)
GO TO 635
633 AY(LL)=-AA(I)*RFHOR(I)
LLL=LL+ITOT
AY(LLL)=-AA(I)*RFVER(I)
Y(I)=0.0
635 EK(1)=0.0161*(1.+5.25*EXP(-3.18*X(II)))
BH=SIGMF(II)/W(II)/(AKVD1*(XA(1,II+2)-SQRT(XA(5,II+2)/PB/EK(1)))
1+AKVD2*(XA(2,II+2)-PB*XA(3,II+2)*XA(1,II+2)/EK(2)))
AA(II)=BH/(1.+BH)
Y(II)=0.0
L=ITOT*(II-1)+II
AY(L)=1.0
LL=L-ITOT
IF(J,EG,1) GO TO 640
AY(LL)=-AA(II)*RFHOR(II)
LLL=LL-ITOT
AY(LLL)=-AA(II)*RFVER(II)
GO TO 650
640 AY(LL)=-AA(II)
650 CONTINUE
CALL SIMQ(AY,Y,ITOT,KS)

```

```
660 DO 670 I=1,ITOT
      X(I)=1.-Y(I)
      EK(1)=0.0161*(1.+5.25*EXP(-3.18*X(I)))
      HE=SQRT(XA(5,I+2)/PB/EK(1))
      HOE=PB*XA(3,I+2)*XA(1,I+2)/EK(2)
      COE=XA(4,I+2)+XA(1,I+2)/XA(2,I+2)/EK(3)
      WY=W(I)*Y(I)
      ES2(1,I)=AKVD1*WY*(XA(1,I+2)-HE)
      ES2(2,I)=AKVD2*WY*(XA(2,I+2)-HOE)
      IF(COE.GT,0.0) GO TO 665
      COE=0.0
665 ES2(3,I)=AKVD3*WY*(XA(3,I+2)-COE)
670 CONTINUE
      HOSEI=HE/XA(1,ITOT+2)
680 RETURN
      END
```

```

CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C      DESIGN OF FLUIDIZED BED REACTOR BASED ON          C
C      BUBBLE ASSEMBLAGE MODEL FOR SIMULTANEOUS        C
C      REACTIONS..... CARBON OXYGEN REACTION          C
C      ..... CARBON STEAM REACTION                   C
C      ..... WATER GAS SHIFT REACTION                 C
C
CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
COMMON NREAC,JLMF,KAISU,CGAS,FS,GO,RFVER(30),ES2(5,30),HOSEI,PB,
1XA(5,32),X(30),G(32),DEVE(5,30),W(30),SIGMF(30),RFHOR(30),EK(5),
2FUGD(5,30)
DIMENSION DB(15),FM(15),GM(15),HMF(15),HMFTOT(15),HTOT(15),GA(5),
1EG2(5,30),A(3,5),SIGMA(5),EG(5),EGM(5),AE(25),AEM(25),GMA(5),
2TOTE(5),TCTES(5)
C      INPUT NCOMP,NREAC,A(NR,NC),DT,ALMF,DP,RHOP,CSO,EMF,FS,
C      ALPHA,UMF,UO,UT,TB,PB
NCOMP=5
NREAC=3
DATA A/0.5,3*0.,2*1.,2*-1.,1.,0.,2*-1.,2*0.,-1./
DATA ALMF,RHOP,CSO,EMF,ALPHA,TB,DSO,JB/
1 210.,0.256,0.02130,0.6,0.25,1038.,3.0,8/
DATA DP,UT,UMF,UO,DT/
1 0.1555,75.3,3.774,9.435,1095./
EK(2)=128.
EK(3)=0.510
PB=69.3
FS=3957.
XOUT=0.85
1040 FORMAT(1H0,27HFLUIDIZED BED REACTOR      M=,E12.4,
18H DBMAX=,E12.4)
1050 FORMAT(1H0,2H J,3X,2HDB,6X,1HE,3X,6HHMFTOT,2X,4HHTOT,
16X,2HBN,10X,2HVS,10X,2HW1,10X,2HW2,10X,2HFM,10X,2HGM)
1055 FORMAT(1H0,7HDBAVER=,E12.4,5X,3HUB=,E12.4,5X,3HVB=,E12.4,
15X,3HVC=,E12.4,5X,3HVE=,E12.4)
1060 FORMAT(I3,F7.1,F7.3,2F7.0,6E12.4)
1065 FORMAT(1H0,29HHEIGHT OF EACH COMPARTMENT IS, I3,
123H TIMES BUBBLE DIAMETER.)
1070 FORMAT(1H0,6HKAISU=,I2,4X,4HLMF=,E12.4)
1080 FORMAT(I3,F7.4,5F8.4,1X,2E11.4,1X,2E11.4,1X,2E11.4)
1081 FORMAT(3X,F7.4,5F8.4,1X,2E11.4,1X,2E11.4,1X,2E11.4)
1090 FORMAT(5H FS=,E12.4,5H FB=,E12.4,5H FE=,E12.4,
15H GO=,E12.4,5H GB=,E12.4,5H GE=,E12.4)
DO 20 N=1,NREAC
SIGMA(N)=0.0
DO 15 NC=1,NCOMP
SIGMA(N)=SIGMA(N)+A(N,NC)
15 CONTINUE
20 CONTINUE
HOSEI=1.0
KKK=0
23 CGAS=PB*273./22400./(TB+273.)
AT=3.14/4.*DT**2
GO=UO*AT*CGAS
G(1)=GO
W(1)=AT*ALMF*(1.-EMF)*CSO
NDEPXA=NCOMP-NREAC
KAISU=0
25 KAISU=KAISU+1
WRITE(6,1070) KAISU,ALMF
CALL CALC1

```

```

DO 65 J=1,JLMF
II=J*2
I=II-1
IIN=II+2
IN=I+2
28 DO 40 N=1,NREAC
EG(N)=G(I)*(XA(N,I)-XA(N,IN))
IF(JLMF,EQ.1) GO TO 30
EGM(N)=GM(J)*(XA(N,IIN)-XA(N,IN))
30 DO 35 NN=1,NREAC
III=(N-1)*NREAC+NN
AE(III)=A(N,NN)-SIGMA(N)*XA(NN,IN)
AEM(III)=AE(III)
35 CONTINUE
40 CONTINUE
IF(G(I),EQ.0.0) GO TO 42
CALL SIMQ(AE,EG,NREAC,KS)
IF(JLMF,NE.1) GO TO 42
DO 41 ND=1,NDEPXA
41 GA(ND)=G(I)*XA(ND+NREAC,I)
GO TO 45
42 CALL SIMQ(AEM,EGM,NREAC,KS)
45 G(IN)=G(I)
DO 55 N=1,NREAC
G(IN)=G(IN)-SIGMA(N)*EG(N)
IF(G(I),EQ.0.0) GO TO 49
IF(JLMF=1) 46,46,49
46 EG2(N,I)=EG(N)
DO 47 ND=1,NDEPXA
47 GA(ND)=GA(ND)-A(N,ND+NREAC)*EG(N)
GO TO 55
49 EG2(N,I)=EG(N)+EGM(N)
EG(N)=G(II)*(XA(N,II)-XA(N,IIN))
DO 50 NN=1,NREAC
III=(N-1)*NREAC+NN
AE(III)=A(N,NN)-SIGMA(N)*XA(NN,IIN)
50 CONTINUE
55 CONTINUE
IF(JLMF,NE.1) GO TO 57
DO 56 ND=1,NDEPXA
56 XA(ND+NREAC,3)=GA(ND)/G(IN)
GO TO 65
57 CALL SIMQ(AE,EG,NREAC,KS)
G(IIN)=G(II)
GMJ=GM(J)
DO 58 ND=1,NDEPXA
GA(ND)=G(II)*XA(ND+NREAC,II)
GMA(ND)=0.0
58 CONTINUE
DO 60 N=1,NREAC
G(IIN)=G(IIN)-SIGMA(N)*EG(N)
EG2(N,II)=EG(N)-EGM(N)
GMJ=GMJ-SIGMA(N)*EGM(N)
DO 59 ND=1,NDEPXA
GA(ND)=GA(ND)-A(N,ND+NREAC)*EG(N)
GMA(ND)=GMA(ND)-A(N,ND+NREAC)*EGM(N)
59 CONTINUE
60 CONTINUE
DO 62 ND=1,NDEPXA
NND=ND+NREAC
XA(NND,IIN)=GA(ND)/G(IIN)

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GMA(ND)=GMA(ND)+GM(J)*XA(NND,IIN)
XA(NND,IN)=GMA(ND)/GMJ
62 CONTINUE
65 CONTINUE
CALL CALC2
NEGA=0
NERROR=0
TOTEG(1)=0.0
TOTES(1)=0.0
DO 66 N=2,3
TOTEG(N)=(ABS(ES2(1,1))+ABS(EG2(1,1)))
66 TOTES(N)=TOTEG(N)
DO 80 J=1,JLMF
II=2+J
I=II-1
DO 75 N=1,NREAC
TOTEG(N)=TOTEG(N)+EG2(N,I)
TOTES(N)=TOTES(N)+ES2(N,I)
FUGO(N,I)=TOTES(N)
DEVE(N,I)=TOTEG(N)/TOTES(N)
IF(DEVE(N,I).GT. 0.02) GO TO 68
DEVE(N,I)=0.02
NEGA=1
68 IF(JLMF.EQ.1) GO TO 73
TOTEG(N)=TOTEG(N)+EG2(N,II)
TOTES(N)=TOTES(N)+ES2(N,II)
FUGO(N,II)=TOTES(N)
DEVE(N,II)=TOTEG(N)/TOTES(N)
IF(DEVE(N,II).GT. 0.02) GO TO 69
DEVE(N,II)=0.02
69 IF((EG2(N,II)/ES2(N,II)).GT.0.0) GO TO 70
NEGA=1
70 ERROR=DEVE(N,II)-1.
IF((ABS(ERROR).LT. 0.02).AND.(NEGA.EQ.0)) GO TO 75
IF(N.EQ.3) GO TO 72
IF((ABS(DEVE(3,I))-1.).LT.0.01).AND.(ABS(DEVE(3,II))-1.).LT.0.01))
1 GO TO 75
72 NERROR=NERROR+1
GO TO 75
73 IF(ABS(DEVE(N,1))-1.0).LT. 0.01) GO TO 75
74 NERROR=NERROR+1
75 CONTINUE
IF((KAISU.LT.95).AND.(KAISU.GT.5)) GO TO 80
WRITE(6,1080) J,X(I),(XA(N,I+2),N=1,5),(EG2(N,I),ES2(N,I),N=1,3)
IF(JLMF.EQ.1) GO TO 80
WRITE(6,1081) X(II),(XA(N,II+2),N=1,5),(EG2(N,II),ES2(N,II),
1 N=1,3)
80 CONTINUE
IF(JLMF.EQ.1) GO TO 100
IF((NERROR.EQ.0).AND.(NEGA.EQ.0)) GO TO 5000
IF(KAISU=100) 25,5000,5000
100 IF((NERROR.EQ.0).AND.(NEGA.EQ.0)) GO TO 140
IF(KAISU=45) 25,140,140
140 UF=UMF/EMF
AM=1.4*FHOP*DP*UD/UMF
DBMAX=(UT/0.71)**2/980.
WRITE(6,1040) AM,DBMAX
IF(AM.GE.2.0) GO TO 5555
IF(DBMAX.GT.DT) DBMAX=DT
DBAVER=AM*ALMF/2.+DBO
IF(DBAVER.GT.DBMAX) DBAVER=DBMAX

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UBR=0.711*SQRT(980.*DBAVER)
UB=UO-UMF+UBR
AL=ALMF*UB/UBR
ALMAX=AL*2.-ALMF
UME=(1.-EMF)*ALMF/AL
E=1.-UME
VB=AL-ALMF
VC=VB*3.*UF/(UBR-UF)
VE=AL-VB*(1.+ALPHA)-VC
RL=VB/AL
UE=UMF-EMF*ALPHA*UR*RL/(1.-RL*(1.+ALPHA))
G(1)=AT*UE*CGAS
IF(G(1).GT.0.0) GO TO 152
G(1)=0.0
152 G(2)=GO=G(1)
WRITE(6,1055) DBAVER,UB,VB,VC,VE
FB=ALPHA*G(2)/CGAS*(1.-EMF)*CSO-FS*VC/(VB+VC)
FE=FS+FB
WRITE(6,1090) FS,FB,FE,GO,G(2),G(1)
147 WRITE(6,1065) JB
WRITE(6,1050)
AH=0.0
BH=0.0
BHP=ALMF
DO 155 J=1,15
K=JB*(J-1)+JB/2
DB(J)=2.0*DBO*(2.+AM)**(K-1)/(2.-AM)**K
IF(DB(J).GT.DBMAX) DB(J)=DBMAX
UBR=0.711*SQRT(980.*DB(J))
UB=UO-UMF+UBR
BH=BH+DB(J)*FLOAT(JB)
IF(BH.LT.ALMF) GO TO 150
IF(BH.GT.ALMAX) BH=ALMAX
E=1.-UME*(1.-(BH+BHP-2.*ALMF)/4./(AL-ALMF))
BHP=BH
150 H=DB(J)*FLOAT(JB)
IF(BH.EQ.ALMAX) H=BH-HTOT(J-1)
HMF(J)=(1.-E)/(1.-EMF)*H
AH=AH+HMF(J)
HMFTOT(J)=AH
HTOT(J)=BH
VB=AT*(H-HMF(J))
BN=VB/3.14*6./DB(J)**3
VC=VB*3.*UF/(UBR-UF)
VE=AT*H-VB*(1.+ALPHA)-VC
AKS=3.*(1.-EMF)*UMF*UB/EMF/UBR/DB(J)
FM(J)=VB*AKS*CSO
AKG=11./DB(J)
GM(J)=VB*AKG*CGAS
II=2*J
SIGMF(II)=FB+FM(J)
RFVER(II)=FB/SIGMF(II)
RFHOR(II)=FM(J)/SIGMF(II)
W(II)=(ALPHA*VB+VC)*(1.-EMF)*CSO
I=II-1
SIGMF(I)=SIGMF(II)+FS
RFVER(I)=FE/SIGMF(I)
RFHOR(I)=FM(J)/SIGMF(I)
W(I)=VE*(1.-EMF)*CSO
IF(W(I).GT.0.) GO TO 154
W(II)=W(I)+W(II)

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```
W(I)=W(II)*0.05
154 WRITE(6,1060) J,DB(J),E,AH,BH,BN,VB,W(I),W(II),FM(J),GM(J)
IF(BH.EQ.ALMAX) GO TO 170
155 CONTINUE
JB=JB+1
GO TO 147
170 JLMF=J
KAISU=49
GO TO 25
5000 IF(X(1).LT.XOUT) GO TO 5010
IF(KKK.EQ.-1) GO TO 5555
KKK=1
ALMF=ALMF/1.5
GO TO 23
5010 IF(KKK.EQ.1) GO TO 5555
KKK=-1
ALMF=ALMF*1.5
GO TO 23
5555 STOP
END
```

```
SUBROUTINE CALC1
C INPUT XA(NR INDEP COMP,1), ASSUME OR CALCULATE XA(NR,J+2)
COMMON NREAC,JLMF,KAISU,CGAS,FS,GO,RFVER(30),ES2(5,30),HOSEI,PR,
1XA(5,32),X(30),G(32),DEVE(5,30),W(30),SIGMF(30),RFHOR(30),EK(5),
2FUGO(5,30)
DIMENSION XAM(5)
1003 FORMAT(3E12.4)
IF(KAISU.NE.1) GO TO 510
XA(1,1)=0.1931
XA(2,1)=0.8069
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```

XA(3,1)=0.0
XA(4,1)=0.0
XA(5,1)=0.0
XA(1,3)=0.0001
XA(2,3)=0.2894
XA(3,3)=0.2768
XA(4,3)=0.2955
YA(5,3)=0.1383
XAM(1)=XA(1,1)
XAM(2)=XA(2,1)
XAM(3)=1.
JLMF=1
AMPXE=0.3
GO TO 550
510 IF(KAISU.EQ.50) GO TO 530
IF(KAISU.EQ.65) GO TO 526
512 DO 520 J=1,JLMF
II=(J+1)*2
I=II-1
DO 515 N=1,NREAC
513 XAI=XA(N,I)/XAM(N)
XA(N,I)=XAM(N)-XAM(N)*(1.-XAI)**(DEVE(N,I-2)**
1SIGN(AMPXE*(1.-XAI**3),FUGO(N,I-2)))
IF(JLMF.EQ.1) GO TO 515
XAPI=XA(N,II)/XAM(N)
XA(N,II)=XAM(N)-XAM(N)*(1.-XAPI)**(DEVE(N,II-2)**
1SIGN(AMPXB,FUGO(N,II-2)))
IF(N.EQ.3) GO TO 515
IF(XA(N,I).LT.XA(N,II)) GO TO 515
XA(N,I)=XA(N,II)
515 CONTINUE
520 CONTINUE
GO TO 550
526 AMPXE=0.2
AMPXB=0.05
GO TO 512
530 AMPXB=0.07
XA(1,2)=XA(1,1)
XA(2,2)=XA(2,1)
XA(3,2)=0.0
XA(4,2)=0.0
XA(5,2)=0.0
DO 533 N=1,NREAC
AH=(XA(N,1)-XA(N,3)/3.)/FLOAT(JLMF)
BH=(XA(N,1)-XA(N,3))/FLOAT(JLMF)
IF(N.EQ.3) GO TO 535
AH=BH
535 DO 540 J=1,JLMF
II=(J+1)*2
I=II-1
XA(N,I)=XA(N,I-2)-AH
XA(N,II)=XA(N,II-2)-BH
540 CONTINUE
533 CONTINUE
550 RETURN
END

```

```

SUBROUTINE CALC2
C   CALCULATE X(I),ES2(N,I)
COMMON NREAC,JLMF,KAISU,CGAS,FS,GO,RFVER(30),ES2(5,30),HOSEI,PR,
1XA(5,32),X(30),G(32),DEVE(5,30),W(30),SIGMF(30),RFHOR(30),EK(5),
2FUGO(5,30)
DIMENSION Y(30),AA(30),AY( 900)
IF(KAISU.GE.50) GO TO 620
IF(KAISU.GT.1) GO TO 610
ITOT=1
AKVD1=1200.0*CGAS
AKVD2=35.0*CGAS
AKVD3=180.*CGAS
610 AH=FS/W(1)/(AKVD1*XA(1,3)+AKVD2*(XA(2,3)-PB*XA(3,3)*XA(4,3)
1/EK(2)))
Y(1)=AH/(1.+AH)
GO TO 660
620 ITOT=2*JLMF
ITOT2=ITOT**2
DO 615 I=1,ITOT2
615 AY(I)=0.0
DO 650 J=1,JLMF
II=2*J
I=II-1
IF((W(I)*G(2)).GT.(W(II)*G(1))) GO TO 630
WTOTAL=W(I)+W(II)
W(I)=G(1)/GO+WTOTAL
W(II)=WTOTAL-W(I)
630 AH=SIGMF(I)/W(I)/(AKVD1*XA(1,I+2)+AKVD2*(XA(2,I+2)-PB*XA(3,I+2)*
1XA(4,I+2)/EK(2)))
AA(I)=AH/(1.+AH)
L=ITOT*(J-1)+I
AY(L)=1.0
LL=L+ITOT
IF(J.LT.JLMF) GO TO 633
AY(LL)=-AA(I)*SIGMF(II)/SIGMF(I)
Y(I)=FS/SIGMF(I)*AA(I)
GO TO 635
633 AY(LL)=-AA(I)*RFHOR(I)

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```
LLL=LL+ITOT
AY(LLL)=-AA(I)*RFVER(I)
Y(I)=0.0
635 BH=SIGMF(II)/W(II)/(AKVD1*XA(1,II+2)+AKVD2*(XA(2,II+2)-PB*
1XA(3,II+2)*XA(4,II+2)/EK(2)))
AA(II)=BH/(1.+BH)
Y(II)=0.0
L=ITOT*(II-1)+II
AY(L)=1.0
LL=L-ITOT
IF(J.EQ.1) GO TO 640
AY(LL)=-AA(II)*RFHOR(II)
LLL=LL-ITOT
AY(LLL)=-AA(II)*RFVER(II)
GO TO 650
640 AY(LL)=-AA(II)
650 CONTINUE
CALL SIMQ(AY,Y,ITOT,KS)
660 DO 670 I=1,ITOT
X(I)=1.-Y(I)
WY=W(I)*Y(I)
ES2(1,I)=AKVD1*WY*XA(1,I+2)
HOE=PB*XA(3,I+2)*XA(4,I+2)/EK(2)
ES2(2,I)=AKVD2*WY*(XA(2,I+2)-HOE)
COE=XA(4,I+2)*XA(5,I+2)/XA(2,I+2)/EK(3)
IF(COE.GT.0.0) GO TO 665
COE=0.0
665 ES2(3,I)=AKVD3*WY*(XA(3,I+2)-COE)
670 CONTINUE
680 RETURN
END
```

```

CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C          DESIGN OF FLUIDIZED BED REACTOR BASED ON          C
C          BUBBLE ASSEMBLAGE MODEL FOR                      C
C----- CARBON HYDROGEN REACTION WITH                      C
C          CO-CURRENT FLOW                                  C
C

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CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
DIMENSION AA(60),RFHOR(60),RFVER(60),W(60),RGACT(60),SIGMF(60),
1DB(30),FM(30),GM(30),HMF(30),HMFTOT(30),HTOT(30),
2AY(3600),Y(60),X(60),XA(60),MG(60),MS(60),DEVM(60)
REAL MG,MS,KV,KVD,MATOT
C INPUT DATA (DP,RHOP,CSO,TB,PR,UMF,UT,UQ,EMF,DBO,
C          STOIA,STOIB,KV,ALPHA,FS,XAO,XA(J))

```

```

MM=1
UMF=12.50
UQ=1.5*UMF
99 DP=0.1555
UT=256.
RHOP=0.256
CSO=RHOP/12.
TB=900.
EKG=0.0192
PB=69.
EMF=0.6
JB=8
DBO=3.
KV=5.35
STOIA=1.4
STOIB=1.
ALPHA=0.25
FS=6260.
XAO=1.
KKKK=0

```

```

10 KKK=0
GO TO 5010
5000 M=2*JLMF-1
IF((KKK.GE.0).AND.(X(M).GT.XOUT)) GO TO 5001
IF((KKK.LE.0).AND.(X(M).LT.XOUT)) GO TO 5002
GO TO 5555

```

```

5001 KKK=1
ALMF=ALMF/1.5
GO TO 40
5002 KKK=-1
ALMF=ALMF*1.5
GO TO 40

```

```

C PERFORMANCE REQUIREMENT (XOUT,XAOUT)
5010 XOUT=0.34
XAOUT=0.54
1004 FORMAT(4E12.4)
1020 FORMAT(1H1,7H MA=,E12.4,8H GO=,E12.4,
18H AT=,E12.4,8H DT=,E12.4)
1030 FORMAT(1H0,27H COMPLETE MIXING REACTOR W=,E12.4,
18H LMF=,E12.4)
1040 FORMAT(1H0,27H FLUIDIZED BED REACTOR M=,E12.4,
18H DBMAX=,E12.4)
1050 FORMAT(1H0,2H J,3X,2HUB,6X,1HE,3X,6HHMFTOT,2X,4HHTOT,
16X,2HBN,10X,2HV9,10X,2Hk1,10X,2Hk2,10X,2HFM,10X,2HGM)
1055 FORMAT(1H0,7HDBAVER=,E12.4,5X,3HUB=,E12.4,5X,3HVB=,E12.4,
15X,3HVC=,E12.4,5X,3HVE=,E12.4)
1060 FORMAT(I3,F7.1,F7.3,2F7.0,6E12.4)

```

```

1065 FORMAT(1H0,29HWEIGHT OF EACH COMPARTMENT IS, I3,
123H TIMES BUBBLE DIAMETER.)
1070 FORMAT(1H0,6HKAISU=,I2,4X,4HLMF=,E12.4)
1080 FORMAT(4E12.4,4X,4E12.4)
1090 FORMAT(5H FS=,E12.4,5H FB=,E12.4,5H FE=,E12.4,
15H GO=,E12.4,5H GB=,E12.4,5H GE=,E12.4)
1100 FORMAT(13H EGUIL.HIND.=,F6.3)
CGAS=PB*273./22400./(TB+273.)
KVD=KV*CGAS
STOIR=STOIB/STOIA-1.0
MATOT=FS*XOUT*STOIA
GO=MATOT*(1.+STOIR*XADOUT)/(XAO-XADOUT)
AT=GO/CGAS/UD
DT=SQRT(4./3.14*AT)
WRITE(6,1020) MATOT,GO,AT,DT

```

```

C *****
C PERFORMANCE OF COMPLETE MIXING REACTOR
A=1./XOUT-1.
EK=EKG*(1.+5.25*EXP(-3.18*XOUT))
WTOTAL=FS/A/KVD/(XADOUT-SQRT((1.-XADOUT)/PB/EK))
ALMF=WTOTAL/CSO/(1.-EMF)/AT
WRITE(6,1030) WTOTAL,ALMF

```

```

C $$$$$
C PERFORMANCE OF FLUIDIZED BED REACTOR
UF=UMF/EMF
AM=1.4*RHQP*DP*UD/UMF
DBMAX=(UT/0.71)**2/980.
WRITE(6,1040) AM,DBMAX
IF(AM.GE.2.0) GO TO 5555
IF(DBMAX.GT.DT) DBMAX=DT
40 DBAVER=AM*ALMF/2.+DBO
IF(DBAVER.GT.DBMAX) DBAVER=DBMAX
UBR=0.711*SQRT(980.*DBAVER)
UB=UD-UMF+UBR
AL=ALMF*UB/UBR
ALMAX=AL*2.-ALMF
UME=(1.-EMF)*ALMF/AL
E=1.-UME
VB=AL-ALMF
VC=VB*3.*UF/(UBR-UF)
VE=AL-VB*(1.+ALPHA)-VC
RL=VB/AL
UE=UMF-EMF*ALPHA*UB*RL/(1.-RL*(1.+ALPHA))
GE=AT*UE*CGAS
IF(GE.GT.0.0) GO TO 52
GE=0.0
52 GB=GO-GE
WRITE(6,1055) DBAVER,UB,VB,VC,VE
FB=ALPHA*GB/CGAS*(1.-EMF)*CSO+FS*VC/(VB+VC)
FE=FB-FS
WRITE(6,1090) FS,FB,FE,GO,GB,GE
47 WRITE(6,1065) JB
WRITE(6,1050)
BH=0.0
BHP=ALMF
DO 55 J=1,30
K=JB*(J-1)+JB/2
DB(J)=2.0*DBO*(2.+AM)**(K-1)/(2.-AM)**K
IF(DB(J).GT.DBMAX) DB(J)=DBMAX
UBR=0.711*SQRT(980.*DB(J))
UB=UD-UMF+UBR

```



```

BH=BH+DB(J)*FLOAT(JB)
IF(BH.LT,ALMF) GO TO 50
IF(BH.GT,ALMAX) BH=ALMAX
E=1.-UMF*(1.-(BH+BHP-2.*ALMF)/4./ALMF)
BHP=BH

```

```

50 H=DB(J)*FLOAT(JB)
IF(BH.EQ,ALMAX) H=BH-HTOT(J-1)
HMF(J)=(1.-E)/(1.-EMF)*H
HMFOTOT(J)=AH+HMF(J)
HTOT(J)=BH
VB=AT*(H-HMF(J))
BN=VB/3.14*6./DB(J)*M
VC=VB*3.*UF/(UBR-UF)
VE=AT*H-VB*(1.+ALPHA)-VC
AKS=3.*(1.-EMF)*UMF*UB/EMF/UBR/DB(J)
FM(J)=VB*AKS*CSO
AKG=11./DB(J)
GM(J)=VB*AKG*CGAS
I=2*J
SIGMF(I)=FB+FM(J)
RFVER(I)=FB/SIGMF(I)
RFHOR(I)=FM(J)/SIGMF(I)
W(I)=(ALPHA*VB+VC)*(1.-EMF)*CSO
II=I-1
SIGMF(II)=FE+FM(J)
RFVER(II)=FE/SIGMF(II)
RFHOR(II)=FM(J)/SIGMF(II)
W(II)=VE*(1.-EMF)*CSO
IF(W(II).GT.0.) GO TO 54
W(I)=W(I)+W(II)
W(II)=W(I)*0.1
54 WRITE(6,1060) J,DB(J),E,AH,BH,BN,VB,W(II),W(I),FM(J),GM(J)
IF(BH.EQ,ALMAX) GO TO 70
55 CONTINUE
JB=JB+1
GO TO 47
70 JLMF=J
ITOT=2*J
KAISU=0
60 KAISU=KAISU+1
IF(KAISU.LT,39) GO TO 61
WRITE(6,1070) KAISU,ALMF
61 IF(KAISU.GT,1) GO TO 80
AH=(XAD-XAOUT)/FLGAT(J)
CH=(1.-XOUT)/FLOAT(J)/2.
XA(2)=XAD-AH
XA(1)=XA(2)
X(ITOT)=XOUT
X(ITOT-1)=XOUT
DO 72 J=2,JLMF
II=2*J
IIP=II-2
XA(II)=XA(IIP)-AH
I=II-1
XA(I)=XA(II)
X(ITOT+2-II)=X(ITOT+2-IIP)-CH
X(ITOT-I)=X(ITOT+2-II)
72 CONTINUE
80 ITOT=2*JLMF
ITOT2=ITOT**2
DO 82 I=1,ITOT2

```

```

82 AY(I)=0.0
DO 90 J=1,JLMF
II=2*J
I=II-1
IF((W(I)*GB).GT.(W(II)*GE)) GO TO 83
WTOTAL=W(I)+W(II)
W(I)=GE/GO*WTOTAL
W(II)=GB/GO*WTOTAL
C COCURRENT *** CHANGE TO FE=FB=FS ***
83 EK=EKG *(1.+5.25*EXP(-3.18*X(II)))
B=SIGMF(II)/W(II)/KVD/(XA(II)-SQRT((1.-XA(II))/PB/EK))
AA(II)=B/(1.+B)
L=ITOT*(II-1)+II
AY(L)=1.
Y(II)=0.
LL=L-ITOT
IF(J.EQ.1) GO TO 87
AY(LL)=-AA(II)*RFHOR(II)
LLL=LL-ITOT
AY(LLL)=-AA(II)*RFVER(II)
EK=EKG *(1.+5.25*EXP(-3.18*X(I)))
A=SIGMF(I)/W(I)/KVD/(XA(I)-SQRT((1.-XA(I))/PB/EK))
IF(J.EQ.JLMF) A=A*SIGMF(II)/SIGMF(I)
AA(I)=A/(1.+A)
L=ITOT*(I-1)+I
AY(L)=1.
Y(I)=0.
LL=L+ITOT
IF(J.NE.JLMF) GO TO 86
AY(LL)=-AA(I)
GO TO 90
86 AY(LL)=-AA(I)*RFHOR(I)
LLL=LL+ITOT
AY(LLL)=-AA(I)*RFVER(I)
GO TO 90
87 AY(LL)=-AA(II)
EK=EKG *(1.+5.25*EXP(-3.18*X(II)))
A=SIGMF(II)/W(II)/KVD/(XA(II)-SQRT((1.-XA(II))/PB/EK))
AA(II)=A/(1.+A)
AY(I)=1.0
LL=I+ITOT
AY(LL)=-AA(I)*RFHOR(II)
LLL=LL+ITOT
AY(LLL)=-FE/SIGMF(II)*AA(I)
Y(I)=FS/SIGMF(II)*AA(I)
90 CONTINUE
CALL SIMQ(AY,Y,ITOT,KS)
DO 100 I=1,ITOT
RGACT(I)=1./STOIA/(1.+XA(I)*STOIR)
X(I)=1.-Y(I)
100 CONTINUE
IF((KAISU.NE.1).AND.(KAISU.NE.8)) GO TO 140
IF(KAISU.EQ.8) GO TO 130
AMPXE=0.3
AMPXB=0.1
GO TO 140
130 AMPXE=0.2
AMPXB=0.07
140 TEST=0.0
NERROR=0
DO 110 J=1,JLMF

```

```

II=2*J
I=II-1
IIII=I-1
IIJ=IIII-1
A=GM(J)*[(XA(II)-XA(I))*RGACT(I)/RGACT(II)]
III=II+1
EK=EKG *(1.+5.25*EXP(-3.18*X(I)))
HE=SQRT((1.-XA(I))/PR/EK)
MS(I)=KVD*W(I)*Y(I)*STOIA*(XA(I)-HE)
EK=EKG *(1.+5.25*EXP(-3.18*X(II)))
HE=SQRT((1.-XA(II))/PR/EK)
MS(II)=KVD*W(II)*Y(II)*STOIA*(XA(II)-HE)
IF(J.EQ.1) GO TO 106
MG(II)=GB*(XA(IIII)*RGACT(IIII)-XA(II)*RGACT(II))-A
MG(I)=GE*(XA(IIJ)*RGACT(IIJ)-XA(I)*RGACT(I))+A
GO TO 108
106 MG(1)=GE*(XAO-XA(1)*RGACT(1))+A
MG(2)=GB*(XAO-XA(2)*RGACT(2))-A
TOTMG=0.
TOTMS=TOTMG
108 IF(KAISU.LT.39) GO TO 109
WRITE(6,1080) XA(I),X(I),MG(I),MS(I),XA(II),X(II),MG(II),MS(II)
109 TOTMG=TOTMG+MG(I)
TOTMS=TOTMS+MS(I)
DEVM(I)=TOTMG/TOTMS
IF(DEVM(I).GT.0.05) GO TO 152
DEVM(I)=0.05
TEST=1.0
152 TOTMG=TOTMG+MG(II)
TOTMS=TOTMS+MS(II)
DEVM(II)=TOTMG/TOTMS
IF(DEVM(II).GT.0.05) GO TO 153
DEVM(II)=0.05
153 IF(MG(II).GT.0.0) GO TO 155
TEST=1.0
155 ERROR=DEVM(II)-1.
IF((ABS(ERROR).LT.0.01).AND.(TEST.EQ.0.)) GO TO 156
NERROR=NERROR+1
IF(ABS(DEVM(II)-1.).LT.0.01) GO TO 156
NERROR=NERROR+1
156 XA(I)=1.-(1.-XA(I))*((DEVM(I))*((AMPXE*(1.-XA(I)**3))))
XA(II)=1.-(1.-XA(II))*((DEVM(II))*AMPXB)
IF(XA(I).LE.XA(II)) GO TO 110
XA(I)=XA(II)
110 CONTINUE
HOSEI=HE/XA(ITOT)
IF(KAISU.LT.39) GO TO 111
WRITE(6,1100) HOSEI
111 IF(NERROR.NE.0) GO TO 170
IF(TEST.EQ.0.0) GO TO 5000
170 IF(KAISU.LT.40) GO TO 60
GO TO 5000
5555 IF(MMM=2) 96,97,98
96 UO=2.5*UMF
MMM=MMM+1
GO TO 99
97 UO=4.0*UMF
MMM=MMM+1
GO TO 99
98 UO=8.0*UMF
MMM=MMM+1

```

IF(MMM.GE.5) STOP  
GO TO 99  
END

B.2-27

```

CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C      DESIGN OF FLUIDIZED BED REACTOR BASED ON          C
C      BUBBLE ASSEMBLAGE MODEL FOR                      C
C      CARBON HYDROGEN REACTION WITH                   C
C      COUNTER-CURRENT FLOW                             C
C

```

```

CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
DIMENSION AA(60),RFHOR(60),RFVER(60),W(60),RGACT(60),SIGMF(60),
1DB(30),FM(30),GM(30),HMF(30),HMFOTOT(30),HTOT(30),
2AY(3600),Y(60),X(60),XA(60),MG(60),MS(60),DEVM(60)
REAL MG,MS,KV,KVD,MATOT
C      INPUT DATA (DP,RHOP,CSO,TB,PB,UMF,UT,UD,EMF,DRD,
C      STOIA,STOIB,KV,ALPHA,FS,XAO,XA(J))

```

```

MMM=1
UMF=6.123
UD=1.5*UMF
DP=0.210
UT=78.22
RHOP=0.256
CSO=RHOP/12.
TB=816.
EKG=1000.
PB=69.3
EMF=0.6
JB=8
DRD=3.
KV=1.3
STOIA=2.0
STOIB=1.
ALPHA=0.25
FS=7431.
XAO=0.8321
KKKK=0

```

```

10 KKK=0
GO TO 5010

```

```

5000 M=1
IF((KKK.GE.0).AND.(X(M).GT.XCUT)) GO TO 5001
IF((KKK.LE.0).AND.(X(M).LT.XCUT)) GO TO 5002
GO TO 5555

```

```

5001 KKK=1
ALMF=ALMF/1.5
GO TO 40

```

```

5002 KKK=-1
ALMF=ALMF*1.5
GO TO 40

```

```

C      PERFORMANCE REQUIREMENT (XCUT,XAOUT)

```

```

5010 XCUT=0.35
XAOUT=0.2796

```

```

1004 FORMAT(4E12.4)
1020 FORMAT(1H1,7H      MA=,E12.4,8H      GO=,E12.4,
18H      AT=,E12.4,8H      DT=,E12.4)

```

```

1030 FORMAT(1H0,27HCOMPLETE MIXING REACTOR  W=,E12.4,
18H      LMF=,E12.4)

```

```

1040 FORMAT(1H0,27HFLUIDIZED BED REACTOR    M=,E12.4,
18H      DBMAX=,E12.4)

```

```

1050 FORMAT(1H0,2H J,3X,2HDB,6X,1HE,3X,6HHMFOTOT,2X,4HHTOT,
16X,2HBN,10X,2HVB,10X,2HW1,10X,2HW2,10X,2HFM,10X,2HGM)

```

```

1055 FORMAT(1H0,7HDBAVER=,E12.4,5X,3HUB=,E12.4,5X,3HVB=,E12.4,
15X,3HVC=,E12.4,5X,3HVE=,E12.4)

```

```

1060 FORMAT(I3,F7.1,F7.3,2F7.0,6E12.4)

```

```

1065 FORMAT(140,29HHEIGHT OF EACH COMPARTMENT IS, I3,
123H TIMES BUBBLE DIAMETER.)
1070 FORMAT(140,6HKAISU=,I2,4X,4HLMF=,E12.4)
1080 FORMAT(4E12.4,4X,4E12.4)
1090 FORMAT(5H FS=,E12.4,5H FB=,E12.4,5H FE=,E12.4,
15H GO=,E12.4,5H GB=,E12.4,5H GE=,E12.4)
1100 FORMAT(13H EGUIL.HIND.=,F6.3)

```

```

CGAS=PB*273./22400./(TB+273.)
KVD=KV*CGAS
STOIR=STOIR/STOIA-1.0
MATOT=FS*XOUT*STOIA
GO=MATOT*(1.+STOIR*XADT)/(XAO-XADT)
AT=GO/CGAS/UO
DT=SQRT(4./3.14*AT)
WRITE(6,1020) MATOT,GO,AT,DT

```

C \*\*\*\*\*

C PERFORMANCE OF COMPLETE MIXING REACTOR

```

A=1./XOUT-1.
EK=EKG*(1.+5.25*EXP(-3.18*YOUT))
WTOTAL=FS/A/KVD/(XADT-SQRT((1.-XADT)/PB/EK))
ALMF=WTOTAL/CSO/(1.-EMF)/AT
WRITE(6,1030) WTOTAL,ALMF

```

C \$\$\$\$\$

C PERFORMANCE OF FLUIDIZED BED REACTOR

```

UF=UMF/EMF
AM=1.4*RHDP*DP*UO/UMF
DBMAX=(UT/0.71)**2/980.
WRITE(6,1040) AM,DBMAX
IF(AM.GE.2.0) GO TO 5555
IF(DBMAX.GT.DT) DBMAX=DT
40 DBAVER=AM*ALMF/2.+DBO
IF(DBAVER.GT.DBMAX) DBAVER=DBMAX
UBR=0.711*SQRT(980.*DBAVER)
UB=UO-UMF+UBR
AL=ALMF*UB/UBR
ALMAX=AL*2.-ALMF
UME=(1.-FMF)*ALMF/AL
E=1.-UME
VB=AL-ALMF
VC=VB*3.*UF/(UBR-UF)
VE=AL-VB*(1.+ALPHA)-VC
RL=VB/AL
UE=UMF-EMF*ALPHA*UB*RL/(1.-RL*(1.+ALPHA))
GE=AT*UF*CGAS
IF(GE.GT.0.0) GO TO 52
GE=0.0

```

52 GB=GO-GE

```

WRITE(6,1055) DBAVER,UB,VB,VC,VE
FB=ALPHA*GB/CGAS*(1.-EMF)*CSO-FS*VC/(VB+VC)
FE=FS+FB

```

```

WRITE(6,1090) FS,FB,FE,GO,GB,GE

```

47 WRITE(6,1065) JB

```

WRITE(6,1050)

```

```

BH=0.0

```

```

BHP=ALMF

```

```

OO 55 J=1,30

```

```

K=JB*(J-1)+JB/2

```

```

DB(J)=2.0*DBO*(2.+AM)**(K-1)/(2.-AM)**K

```

```

IF(DB(J).GT.DBMAX) DB(J)=DBMAX

```

```

UBR=0.711*SQRT(980.*DB(J))

```

```

UB=UO-UMF+UBR

```

```

BH=BM+DF(J)*FLOAT(JB)
IF(BH.LT.ALMF) GO TO 50
IF(BH.GT.ALMAX) RH=ALMAX
E=1.-UME+(1.-(BM+BHP-2.*ALMF)/4.)/(AL-ALMF)
BHP=BM
50 H=DB(J)*FLOAT(JB)
IF(BH.EQ.ALMAX) H=BM-HTOT(J-1)
HMF(J)=(1.-E)/(1.-EMF)*H
HMFTOT(J)=AH+HMF(J)
HTOT(J)=RH
VB=AT*(H-HMF(J))
BN=VB/3.14*6./DB(J)*M
VC=VB*3.*UF/(UBR-UF)
VE=AT*H-VB*(1.+ALPHA)-VC
AKS=3.*(1.-EMF)*UMF*UB/EMF/UBR/DB(J)
FM(J)=VB*AKS+CSO
AKG=11./DB(J)
GM(J)=VB*AKG*CGAS
I=2*J
SIGMF(I)=FB+FM(J)
RFVER(I)=FB/SIGMF(I)
RFHOR(I)=FM(J)/SIGMF(I)
W(I)=(ALPHA*VB+VC)*(1.-EMF)*CSO
II=I-1
SIGMF(II)=FE+FM(J)
RFVER(II)=FE/SIGMF(II)
RFHOR(II)=FM(J)/SIGMF(II)
W(II)=VE*(1.-EMF)*CSO
IF(W(II).GT.0.) GO TO 54
W(I)=W(I)+W(II)
W(II)=W(I)*0.1
54 WRITE(6,1060) J,DB(J),E,AH,BH,BN,VB,W(II),W(I),FM(J),GM(J)
IF(BH.EQ.ALMAX) GO TO 70
55 CONTINUE
JB=JB+1
GO TO 47
70 JLMF=J
ITOT=2*J
KAISU=0
60 KAISU=KAISU+1
IF(KAISU.LT.39) GO TO 51
WRITE(6,1070) KAISU,ALMF
61 IF(KAISU.GT.1) GO TO 80
AH=(XA0-XA0UT)/FLOAT(J)
CH=(1.-X0UT)/FLOAT(J)/2.
XA(2)=YAD-AH
XA(1)=XA(2)
X(ITOT)=X0UT
X(ITOT-1)=X0UT
DO 72 J=2,JLMF
II=2*J
IIP=II-2
XA(II)=XA(IIP)-AH
I=II-1
XA(I)=XA(II)
X(ITOT+2-II)=X(ITOT+2-IIP)-CH
X(ITOT-1)=X(ITOT+2-II)
72 CONTINUE
80 ITOT=2+JLMF
ITOT2=ITOT**2
DO 82 I=1,ITOT2

```

```

82 AY(I)=0.0
   DO 90 J=1,JLMF
   II=2*J
   I=II-1
   IF((W(I)*GB).GT.(W(II)*GE)) GO TO 83
   WTOTAL=W(I)+W(II)
   W(I)=GE/GO*WTOTAL
   W(II)=GB/GO*WTOTAL
C  COUNTER CURRENT *** CHANGE TO FE=FB+FS ***
83 A=SIGMF(I)/W(I)/KVD/XA(I)
   AA(I)=A/(1.+A)
   L=ITOT*(I-1)+I
   AY(L)=1.0
   LL=L+ITOT
   IF(J.LT.JLMF) GO TO 85
   AY(LL)=-AA(I)*SIGMF(II)/SIGMF(I)
   Y(I)=FS/SIGMF(I)*AA(I)
   GO TO 86
85 AY(LL)=-AA(I)*RFHOR(I)
   LLL=LL+ITOT
   AY(LLI)=-AA(I)*RFVER(I)
   Y(I)=0.0
86 B=SIGMF(II)/W(II)/KVD/XA(II)
   AA(II)=B/(1.+B)
   L=ITOT*(II-1)+II
   AY(L)=1.0
   Y(II)=0.0
   LL=L-ITOT
   IF(J.EQ.1) GO TO 87
   AY(LL)=-AA(II)*RFHOR(II)
   LLL=LL-ITOT
   AY(LLI)=-AA(II)*RFVER(II)
   GO TO 90
87 AY(LL)=-AA(II)
90 CONTINUE
   CALL SIMQ(AY,Y,ITOT,KS)
   DO 100 I=1,ITOT
   RGACT(I)=1./STOIA/(1.+XA(I)*STOIR)
   X(I)=1.-Y(I)
100 CONTINUE
   IF((KAISU.NE.1).AND.(KAISU.NE.8)) GO TO 140
   IF(KAISU.EQ.8) GO TO 130
   AMPXE=0.3
   AMPXB=0.1
   GO TO 140
130 AMPXE=0.2
   AMPXB=0.07
140 TEST=0.0
   NERROR=0
   DO 110 J=1,JLMF
   II=2*J
   I=II-1
   IIII=I-1
   IIJ=IIII-1
   A=GM(J)*(XA(II)-XA(I)*RGACT(I)/RGACT(II))
   III=II+1
   EK=EKG *(1.+5.25*EXP(-3.18*X(I)))
   HE=SQRT((1.-XA(I))/PB/EK)
   MS(I)=KVD*W(I)*Y(I)+STOIA*(XA(I)-HE)
   EK=EKG *(1.+5.25*EXP(-3.18*X(II)))
   HE=SQRT((1.-XA(II))/PB/EK)

```



```

MS(II)=KVD*W(II)+Y(II)*STOIA*(XA(II)-HE)
IF(J.EQ.1) GO TO 106
MG(II)=GB*(XA(III)*RGACT(III)-XA(II)*RGACT(II))-A
MG(I)=GE*(XA(IIJ)*RGACT(IIJ)-XA(I)*RGACT(I))+A
GO TO 108
106 MG(1)=GE*(XAD-XA(1)*RGACT(1))+A
MG(2)=GB*(XAD-XA(2)*RGACT(2))-A
TOTMG=0.
TOTMS=TOTMG
108 IF(KAISU.LT.39) GO TO 109
WRITE(6,1080) XA(I),X(I),MG(I),MS(I),XA(II),X(II),MG(II),MS(II)
109 TOTMG=TOTMG+MG(I)
TOTMS=TOTMS+MS(I)
DEVM(1)=TOTMG/TOTMS
IF(DEVM(1).GT.0.05) GO TO 152
DEVM(1)=0.05
TEST=1.0
152 TOTMG=TOTMG+MG(II)
TOTMS=TOTMS+MS(II)
DEVM(II)=TOTMG/TOTMS
IF(DEVM(II).GT.0.05) GO TO 153
DEVM(II)=0.05
153 IF(MG(II).GT.0.0) GO TO 155
TEST=1.0
155 ERROR=DEVM(II)-1.
IF((ABS(ERROR).LT.0.01).AND.(TEST.EQ.0.)) GO TO 156
NERROR=NERROR+1
IF(ABS(DEVM(II)-1.).LT.0.01) GO TO 156
NERROR=NERROR+1
156 XA(I)=1.-(1.-XA(I))*((DEVM(I))*((AMPXE*(1.-XA(I))*3)))
XA(II)=1.-(1.-XA(II))*((DEVM(II))*AMPXB)
IF(XA(I).LE.YA(II)) GO TO 110
XA(I)=XA(II)
110 CONTINUE
H0SEI=HE/XA(ITOT)
IF(KAISU.LT.39) GO TO 111
WRITE(6,1100) H0SEI
111 IF(NERROR.NE.0) GO TO 170
IF(TEST.EQ.0.0) GO TO 5000
170 IF(KAISU.LT.40) GO TO 60
GO TO 5000
5555 STOP
END

```

```

CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C      ALTERNATIVE I ----- 2700. F      C
C
C      INTEGRATED SYSTEM                  C
C
C      ALL CALCULATIONS BASED ON 100 IB COAL C
C      FED INTO GASIFIER                  C
C
CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC

```

```

      VH2O=9.00
      99 IF(VH2O.LE.1.00) VH2O=VH2O+1.00-0.200
      VH2O=VH2O-1.00
      WRITE(6,702)
      702 FORMAT(1H1////)
      D=4.959
      C=0
      C0C=0.5
      N=0
      H2=0.
      H2O=0.
      H2O A=VH2O
      H2O B=H2O A
C      ASSUME X, FRACTION OF CARBON WHICH GOES TO C+H2O REACTION
      X=0.60
      10 HR02=C*(1.-X)*169700.
      HRH2O=-C+X*56484.
C      INLET STEAM, IB MOLES
C      GAS COMPOSITION AFTER C+O2 AND C+H2O REACTIONS, IB MOLES
      COX=C*X
      H2OX=H2O A+H2O-C*X
      H2X=C*X+H2
      CO2X=C*(1.-X)
      CH4X=0.
C      OXYGEN REQUIRED, IN MOLES
      O2A=C*(1.-X)
C      GAS COMPOSITION AFTER WATER GAS SHIFT REACTION, IB MOLES
      EK=0.250
      A=(H2X+CO2X+EK*(H2OX+COX))/(1.-EK)
      B=(H2X*CO2X-EK*COX*H2OX)/(1.-EK)
      Y=(-A+SQRT(A*A-4.*B))/2.
      CO2X=CO2X+Y
      COX=COX-Y
      H2OX=H2OX-Y
      H2X=H2X+Y
C      VOLATILE MATTER ADDED AND SHIFT TO EQUILIBRIUM
      COX=COX+0.427
      H2X=H2X+0.6125-0.125
      H2OX=H2OX+0.017
      CH4X=CH4Y+0.546

```

```

EK=0.250
A=(H2X+C02X+EK*(H2OX+COX))/(1.-EK)
B=(H2X+C02X-EK*COX+H2OX)/(1.-EK)
Y=(-A+SQRT(A*A-4.*B))/2.
C02X=C02Y+Y
COX=COX-Y
H2OX=H2OX-Y
H2X=H2X+Y

```

C INLET HEAT CARRIED BY INLET GASES, COAL AND HEAT REACTION

```

HH2OI=H2OA*20304.
HO2I=O2A*1561.3
CHARI=0.325*100.+(300.-77.)
HREAC=HF02+4*H2O+Y*17694.
HCOAL=12341.+100.
HI=HH2OI+HO2I+CHARI+HREAC+HCOAL

```

C OUTLET HEAT CARRIED BY OUTLET GASES AND CHAR

```

HC02X=C02X+32699.5
HCOX=COX+20697.0
HH2OX=H2OX+42615.
HH2X=H2X+19059.2
HCH4X=CH4X+44515.4
HGASX=HC02X+HCOX+HH2OX+HH2X+HCH4X
HCAR=(D-C)*12.+169700.
HTGAS=363000.+CH4X+123000.*(H2X+COX)
HCHARX=12.0+(D-C)*12.
HCHARX=HCHARX*.22*(2700.-77.)
HOUT=HGASX+HCHARX+HTGAS+HCAR
H=(HOUT-HI)/HI
IF(ABS(H).LT.0.005) GO TO 40
IF(H) 30,20,20

```

20 X=X/1.05

GO TO 10

30 X=X\*1.10

GO TO 10

C H2S, 0.125 AND N2, 0.05 IB MOLES ARE ADDED

40 TOTAL=H2X+H2OX+COX+C02X+CH4X+0.175

C CHECK CARBON STEAM REACTION EQUILIBRIUM

HK=COX\*H2Y\*0.3/H2OX/TOTAL

PRINT,1 GASIFICATION

WRITE(6,1) H2OA,O2A,X,Y

WRITE(6,1) C02X,COX,H2OX,H2X,CH4X

1 FORMAT(5X,6E13.5)

WRITE(6,2) HH2OI,HO2I,CHARI,HREAC,HI

WRITE(6,2) HGASX,HCHARX,HOUT

2 FORMAT(5X,6E13.5)

WRITE(6,1) HK

IF(HK.GT.2300.) STOP

C SHIFT CONVERSION

H2X=H2X

C02X=C02Y

```

COW=COX
H2OW=H2OX
CH4W=CH4X
800 TOT=H2W+COW+CO2W+CH4W+0.175
N=N+1
WRITE(6,1) COW
COZ=COW/TOT
CH4Z=CH4W/TOT
H2Z=H2W/TOT
SHG=1.2/1.35*(3.+COZ+CH4Z+H2Z)
STEAM=SHG*TOT-H2OW
IF(STEAM.LT.0.) STEAM=0.
H2OX=STEAM+H2OW
Y=COW+COW
CO2X=CO2W+Y
COX=COW-Y
H2X=H2W+Y
H2OX=H2OX-Y
CH4X=CH4W
PRINT, ' SHIFT CONVERSION'
WRITE(6,1) CO2X,COX,H2OX,H2X,STEAM
C PURIFICATION
H2OX=(CO2X+CH4X+H2X)*0.9487/(1000.-0.9487)
CO2X=CO2X*0.018
PRINT, ' PURIFICATION'
WRITE(6,1) CO2X,COX,H2OX,H2X
TOTAL=CO2X+COX+H2X+H2OX+CH4X+0.05
CO2Z=CO2X/TOTAL
COZ=COX/TOTAL
H2Z=H2X/TOTAL
H2OZ=H2OX/TOTAL
CH4Z=CH4X/TOTAL
WRITE(6,1) CO2Z,COZ,H2Z,H2OZ,CH4Z
CH4X=CH4X+COX*0.9833
H2X=H2X-3.*0.9833*COX
COX=0.0167*COX
PRINT, ' METHANATION'
WRITE(6,1) CO2X,COX,H2X,H2OX,CH4X
PROD=CH4X+COX+CO2X+H2Y+H2OX+0.050
BTUS=(CH4X*382990.+H2X*123100.+COX*122400.)/PROD/385.2
BTUHA=BTUS*PROD*385.2
WH2O=STEAM+H2OZ
BTUHA=PROD*385.2*BTUS
CCAL=250.*10**9/RTUHA*100./2000.
CCOAL=CCAL*2000.*(D-C)/100.
CC=CCOAL*159700./13063./2000.
WRITE(6,600) BTUS,BTUHA,CCAL,CCOAL,CC
600 FORMAT(5X,SE13.6)
WH2OA=WH2O+20.*CCAL/(13063.*0.75)*18.*1188.3/2000.
WH2OC=H2OZ+WH2O+2*H2OA

```

```
CFD=COAL*20.+D2A*32./2000.+443*1000./2.93/1.3063/.35/2000.  
TOTAL=  +P-204  +COAL*1.356-CC+CFD  
TOTAL=TOTAL*(1.-0.122)  
WRITE(6,700)  #H2DC  
WRITE(6,700)  #H204,CFD,TOTAL  
700 FORMAT(5X,3E13.6,4X,E12.6)  
IF((BTUS.GT.900.) .AND. (BTUS.LT.920.)) GO TO 99  
IF(N.GE.10) GO TO 99  
50 IF(BTUS-910.17,6,6  
7  COC=COC/1.015  
GO TO 800  
6  COC=COC*1.025  
GO TO 800  
END  
$ENTRY  
$IBSYS
```

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CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C
C      ALTERNATIVE II,      INTEGRATED SYSTEM C
C
C      2700. F ----- 1700. F C
C
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0001      IMPLICIT REAL *8 (A-H,O-S)
0002      DATA NCYL,NNA,IFLAG,SFS/9000,2,1,1,D-9/
0003      DIMENSION V(9),P(9)      ,FV(9),FVH(9)
0004      DIMENSION SFX(7),XH(7),XL(7),PARA(7),CONS(6),XS(7)
0005      COMMON HH2,WH20,HAIR,HCH4,HCO2,HCO,H02,HN2
0006      COMMON F0,F2,F3,F4,F5,F6,F7,F8,F9,F10
0007      697 FORMAT(3X,'I=' ,I3,5X,'V(1)=' ,F14.7,5X,'V(3)=' ,F14.7,5X,2F14.7)
0008      603 FORMAT(1H1//,3X,' CARBON CONVERSION = ' ,F10.2)
0009      604 FORMAT( 3X,'HEAT REMOVED = ' ,F10.2,5X,'A2=' ,F5.2,5X,
0010      1'H,G. TEMP=' ,F7.2,5X,'INLET TEMP=' ,F7.2)
0011      601 FORMAT(/4X,' CO2 = ' ,F7.3,' CO = ' ,F7.3,' CH4 = ' ,F7.3,' H2O = '
0012      1F7.3,' H2 = ' ,F7.3/4X,' STEAM REQUIRED = ' ,F8.3/
0013      24X,' C-H2O EQUIV. EQUI. = ' ,F10.2,'WATER=GAS EQU = ' ,F10.3,
0014      3' C-H2 EQUILIBRIUM = ' ,F10.3)
0015      500 FORMAT(6F10.4)
0016      READ(5,500) CP1,CP2,CP3,CP4,CP5,T
0017      READ(5,500)BCP1,BCP2,BCP3,BCP4,BCP5,T3
0018      WH20=1.00
0019      39 WH20=WH20+0.2
0020      IF(WH20.GE.3.0) STOP
0021      CCON=0.25
0022      36 CCON=CCON+0.05
0023      IF(CCON.GE.0.75) GO TO 39
0024      CLC=0.7028
0025      CLH=0.0507
0026      CLO=0.0595
0027      CALO=13063.
0028      CLW=0.0129
0029      ASH=0.1205
0030      CPCL=0.325
0031      EKCHM=0.043735
0032      BE=0.881
0033      CALO=13063.
0034      HXE=0.9
0035      37 FORMAT(2F10.2)
0036      WRITE(6,603)CCON
0037      C
0038      GASIFER
0039      CON=1.
0040      C=CLC*100.+(1.-CCON)
0041      PP=69.3
0042      W=0.

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```

0037      O=0.
0038      H=0.
0039      HLIN=0.0
0040      S=0.
0041      CN=0.
0042      QCOAL=C/12.*169700.
0043      TF=2700.
0044      EK=0.179
0045      TC=1700.
0046      Y=2.303*(7.2-12096./(TF+460.))
0047      FK=DEXP(Y)
0048      HPS=21452.3
0049      T=(TF-32.)/1.8+273.
0050      CALL ENTHA(T)
0051      HES=HH20
0052      HE=(1.-CON)*C/12.*.23*(TF-77.)
0053      HP=0.3*(TC-77.)*100.
0054      A=(1.-HLIN)*QCOAL-(1.-CON)*C*169700./12.
0055      Q=A+HP+HPS-HE
0056      QCN=121000.+HCO
0057      QW=123000.+HH2
0058      D=QCO-QW+HES-HCN2
0059      A=2.*QW-2.*HES+HD2
0060      CONE=CON*C/12.
0061      B=QW*(H/2.+S/32.+2.*CONE)+HES*(WH20-2.*CONE)+HCO2*CONE-Q
0062      A=A/D
0063      B=B/D
0064      E=A*(A+2.)*(1.-EK)
0065      U=CONE+B
0066      Q=B+2.*CONE-+H20
0067      R=B+H/2.+S/32.+2.*CONE
0068      F=R+A+U*(2.+A)-EK*B*(2.+A)-EK*Q*A
0069      G=R+U-EK*B*Q
0070      F=F/E
0071      G=G/E
0072      G=F*F-4.*G
0073      G=DSQRT(G)
0074      WD2=(F-G)/2.
0075      WFA=WD2-C/32.
0076      VCO=A*WD2-B
0077      VCO2=U-A*WD2
0078      VH20=(2.+A)*WD2-Q
0079      VH2=R-(2.+A)*WD2
0080      X=CONE+H/2.+W/18.+WH20+CN/28.
0081      XCO=VCO
0082      XCO2=VCO2
0083      XH2=VH2
0084      XN2=Q.
    
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0085      XH20=VH20
0086      WRITE(6,700)
0087      700 FORMAT(/,15X,'GASIFICATION')
0088      EKCS=PP*XCO*XH2/((XCO2+XCO+XH20+XH2+XN2)*XH20)
0089      EKS=XCO2*XH2/(XCO*XH20)
0090      WRITE(6,30)WH20,WO2,XCO2,XCO,XH20,XH2,EKS,EKCS
0091      30 FORMAT(/' STEAM USED =',F5.2,' OXYGEN REQUIRED =',F5.2/
14X,'CO2=',F6.2,4X,'CO=',F6.2,4X,'H2O=',F6.2,4X,'H2=',F6.2,
2'WATER-GAS EQUI. CONS.=',F6.3,4X,'C-H2O EQUI. CONS.=',F9.3)

0092      IF(XCO.LT.0.) GO TO 36
0093      IF(VCO2.LT.0.) GO TO 36
0094      IF(VH20.LT.0.) GO TO 36
0095      IF(VH2.LT.0.) GO TO 36
      C      SHIFT CONVERTER
0096      VCO=XCO
0097      VCO2=XCO2
0098      VH2=XH2
0099      VH20=XH20
0100      TF=770.
0101      T=(TF-32.)/1.8+273.
0102      FB=VH2/VCO
0103      FA=FB
0104      F=0.
0105      TF=880.
0106      WRITE(6,822) TF,FA
0107      822 FORMAT(3X,'TF=',F10.2,5X,'FA=',F10.2)
0108      Z=8240./(TF+460.)-4.33
0109      EK=DEXP(Z)
0110      VC=(FA*VCO-VH2)/(1.+FA)
0111      F=(FA*(VCO+VC)/EK-VH20+VC)/X
0112      VCO=VCO-VC
0113      VH2=VH2+VC
0114      VCO2=VCO2+VC
0115      IF(F=0.) 103,103,102
0116      103 F=0.
0117      102 FX=F*X
0118      WWH20=FX
0119      VH20=VH20+FX-VC
0120      WRITE(6,701)
0121      701 FORMAT(/,15X,'1ST SHIFT CONVERSION')
0122      WRITE(6,40) FB,FA,F,FX,VC,VCO2,VCO,VH20,VH2,X
0123      40 FORMAT(4X,'ORIG. RATIO=',F5.2,6X,'REQUIRED RATIO=',F5.2,F10.2,
14X,'STEAM REQUIRED=',F6.3,4X,'AMOUNT SHIFTED =',F6.3/
24X,'CO2 =',F6.3,4X,'CO =',F6.3,4X,'H2O =',F6.3,4X,'H2=',F6.3,
3'TOTAL MOLES =',F10.3)
      C      HYDROGASIFIER
0124      T3=2700.
0125      EKWGS=0.6969

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0126      P(1)=VCO2
0127      P(2)=VCO
0128      P(3)=0.
0129      P(4)=VH2O
0130      P(5)=VH2
0131      WRITE(6,641) (P(I),I=1,5)
0132      31 CLC=CLC/12.
0133      CLH=CLH/2.
0134      EP=0.001
0135      CLO=CLO/32.
0136      CLW=CLW/18.
0137      AA2=2.
0138      PRE=1176.
0139      EKCHM=EKCHM+AA2*PRE/14.7
0140      COAL=100.
0141      CP4S=8.21
0142      TS=545.
0143      TCL=400.
0144      TTC=P(1)+P(2)+P(3)+COAL*CLC*CCGN
0145      T=1700.
0146      WRITE(6,702)
0147      702 FORMAT(/,15X,'HYDROGASIFICATION')
0148      PHL=0.
0149      WRITE(6,604) PHL, AA2, T, TS
0150      Z1=CCGN*COAL *CLC+P(1)+P(2)+P(3)
0151      Z2=COAL *CLO+0.5*(COAL *CLW+P(2)+P(4))+P(1)
0152      Z3=COAL *(CLH+CLW)+2.*P(3)+P(4)+P(5)
0153      A1=CP1*(T-77.)-169700.
0154      A2=CP2*(T-77.)-47800.
0155      A3=CP3*(T-77.)-32200.
0156      A4=CP4*(T-77.)-104150.
0157      A5=CP5*(T-77.)
0158      A6=CP4S*(TS-77.)-104150.
0159      Z4=P(1)*(PCP1*(T3-77.)-169700.)+P(2)*(BCP2*(T3-77.)-47800.)
1+P(3)*(BCP3*(T3-77.)-32200.)+P(4)*(BCP4*(T3-77.)-104150.)
2+P(5)* BCP5*(T3-77.)-COAL *(CALO*PHL+CPCL*((1.-CCGN)*CLC*12.
3+ASH)*(T -77.)+(2.*CLO+CLW)*123000.-CPCL*(TCL-77.)
4+(CLC*169700.+(CLH-2.*CLO)*123000.-CALO))
0160      B1=A1/A6
0161      B2=A2/A6
0162      B3=A3/A6
0163      B4=A4/A6
0164      B5=A5/A6
0165      B6=Z4/A6
0166      B7=2.*Z2-Z3
0167      B8=B3-2.
0168      B9=B4-1.
0169      B10=B5-1.

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0170      B11=B6-Z3
0171      C1=B1/B10
0172      C2=B2/B10
0173      C3=B8/B10
0174      C4=B9/B10
0175      C5=B11/B10
0176      D1=2.+C1
0177      D2=1.+C2
0178      D3=-2.+C3
0179      D4=B7+C5
0180      D5=D1/C4
0181      D6=D2/C4
0182      D7=D3/C4
0183      D8=D4/C4
0184      E1=2.-D5
0185      E2=1.-D6
0186      E3=-(2.+D7)
0187      E4=Z1+D8-B7
0188      E5=Z1-B7
0189      F0=-(3.+EKWGS*(D7-D6)+EKWGS*(D5-D6))/(1.-EKWGS*(D5-D6))
0190      F2=-EKWGS*(D7-D6)/(1.-EKWGS*(D5-D6))
0191      F3=(E5+EKWGS*Z1*(D5-D6)-EKWGS*(D6*Z1-D3))/(1.-EKWGS*(D5-D6))
0192      F4=(EKWGS*Z1*(D7-D6)-EKWGS*(D6*Z1-D8))/(1.-EKWGS*(D5-D6))
0193      F5=EKWGS*Z1*(D6*Z1-D8)/(1.-EKWGS*(D5-D6))
0194      E6=Z1-B7
0195      E7=(E1-E2)/EKCHM
0196      E8=(E3-E2)/EKCHM
0197      E9=(E2*Z1+E4)/EKCHM
0198      F6=-(6.+E7)
0199      F7=9.-E8
0200      F8=2.*E6
0201      F9=-(6.*E6+E9)
0202      F10=E6+E6
0203      WRITE (6,641) F0, F2,F3,F4,F5,F6,F7,F8,F9,F10
0204      641 FORMAT(10F10,3)
0205      XL(1)=2.0
0206      XH(1)=3.0
0207      XL(2)=1.4
0208      XH(2)=1.80
0209      NR=2
0210      CONS(1)=1.
0211      CALL SIMPLX(NNA,XH,XL,NCYL,IFLAG,SFS,SFX,CONS,PARA,IER,NR) ✓
0212      WRITE(6,697) IER,PARA(1),PARA(2),SFX(1),SFX(2)
0213      V(1)=PARA(1)
0214      V(3)=PARA(2)
0215      V(2)=Z1-V(1)-V(3)
0216      V(4)=D8-D5*V(1)-D6*V(2)-D7*V(3)
0217      V(5)=2.*V(1)+V(2)-2.*V(3)-B7

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0218      V(6)=2.*V(1)+V(2)+V(4)-2.*Z2
0219      TMOLE=V(1)+V(2)+V(3)+V(4)+V(5)
0220      CEKCST=PRE*V(2)+V(5)/(14.7*TMOLE+V(4))
0221      EKS=V(1)*V(5)/(V(2)*V(4))
0222      EKM=TMOLE*V(3)*14.7/(PRE*V(5)*V(5))
0223      THAMG=121900.*V(2)+123000.*V(5)+383000.*V(3)
0224      WRITE(6,601) (V(I),I=1,6), CEKCST ,EKS,EKM
0225      DO 21 I=1,5
0226          21 FV(I)=V(I)/TMOLE
0227      WRITE(6,601) (FV(I),I=1,5)
0228      TMOLEW=TMOLE-V(4)
0229      AAA=V(4)
0230      V(4)=0.
0231      DO 22 I=1,5
0232          22 FVH(I)=V(I)/TMOLEW
0233      WRITE(6,631)(FVH(I),I=1,5)
0234      631 FORMAT(/4X,' CO2 =',F7.3,' CO =',F7.3,' CH4 =',F7.3,' H2O =',
1F7.3,' H2 =',F7.3)

0235      AV5=V(5)/3.
0236      IF(V(2).GE.AV5) GO TO 100
0237      AMETH=V(2)+V(3)
0238      PMETH=AMETH/(V(3)+V(5)-V(2)+V(1)*0.018)
0239      V(1)=V(1)+0.018
0240      V(3)=AMETH
0241      V(5)=V(5)-3.*V(2)
0242      V(2)=0.
0243      V(4)=(V(1)+V(3)+V(5)) *0.9487/(1000.-0.9487)
0244      PROD=V(1)+V(2)+V(3)+V(4)+V(5)
0245      WRITE(6,705)
0246          705 FORMAT(/,15X,'DIRECT METHANATION!')
0247      WRITE(6,610) (V(I),I=1,5) ,PROD
0248      610 FORMAT(/4X,' CO2 =',F7.3,' CT =',F7.3,' CH4 =',F7.3,' H2O =',
1F7.3,' H2 =',F7.3,4X,' TOTAL MOLES =',F10.3)

0249      DO 200 I=1,5
0250          200 FV(I)=V(I)/PROD
0251      WRITE(6,631) (FV(I),I=1,5)
0252      PVCO2=V(1)
0253      PVCO=V(2)
0254      PVCH4=V(3)
0255      PVH2O=V(4)
0256      PVH2=V(5)
0257      WVH2O=0.
0258      GO TO 101
0259          100 VCO2=V(1)
0260      VCO=V(2)
0261      VCH4=V(3)
0262      VH2O=AAA
0263      VH2=V(5)

```

```

0264      FB=VH2/VCO
0265      X=VCO+VCO2+VH2+VH20+VCH4
0266      TF=770.
0267      T=(TF-32.)/1.8+273.
0268      FAA=(VCH4+VCO*0.999-6.2*(0.01*VCO2-2.996*VCO+VH2))/25.8362
0269      FA=(VH2+FAA)/(VCO-FAA)
0270      TF=880.
0271      Z=8240./(TF+460.)-4.33
0272      EK=DEXP(Z)
0273      VC=(FA*VCO-VH2)/(1.+FA)
0274      F=(FA*(VCO+VC)/EK-VH20+VC)/X
0275      IF(F.LT.0.) GO TO 33
0276      VCO=VCO-VC
0277      VH2=VH2+VC
0278      VCO2=VCO2+VC
0279      FX=F*X
0280      WVH20=FX
0281      VH20=VH20+FX-VC
0282      WRITE(6,703)
0283      703  FORMAT(/,15X,' 2ND SHIFT CONVERSION!')
0284      WRITE(6,40) FB,FA,F,FX,VC,VCO2,VCO,VH20,VH2,X
0285      GO TO 34
0286      33  A=(VH2+VC)*(VCO2+VC)/((VCO-VC)*(VH20-VC))
0287      TF=8240./(DLOG(A)+4.33)-460.
0288      VH20=VH20-VC
0289      VCO=VCO-VC
0290      VH2=VH2+VC
0291      VCO2=VCO2+VC
0292      WVH20=0.
0293      FX=0.
0294      WRITE(6,711)
0295      711  FORMAT(/,15X,'SHIFT WITHOUT ADDING STEAM!')
0296      WRITE(6,40) FB,FA,F,FX,VC,VCO2,VCO,VH20,VH2,X
0297      34  PVCO2=VCO2*0.018
0298      PVCO=0.
0299      PVCH4=VCH4+VCO
0300      PVH2=VH2-3.*VCO
0301      PVH20=(PVCO2+PVCH4+PVH2)*0.9487/(1000.-0.9487)
0302      THAMT=383000.*PVCH4+121900.*PVCO+123000.*PVH2
0303      PROD=PVCO2+PVCO+PVCH4+PVH20+PVH2
0304      WRITE(6,704)
0305      704  FORMAT(/,15X,'METHANATION!')
0306      WRITE(6,610) PVCO2,PVCO,PVCH4,PVH20,PVH2,PROD
0307      FVH(1)=PVCO2/PROD
0308      FVH(2)=PVCO/PROD
0309      FVH(3)=PVCH4/PROD
0310      FVH(4)=PVH20/PROD
0311      FVH(5)=PVH2/PROD

```

```
0312          WRITE(6,601) (FVH(I),I=1,5)
0313          101 TSTM=WH20+WWH20+WVH20+V(6)
0314          WRITE(6,622) WH20,WWH20,WVH20,V(6),TSTM
0315          622 FORMAT(4X,' STEAM FOR GASIFIER =',F6.2,' FOR 1ST SHI
          1CONVERSION =',F6.3,' FOR 2ND SHIFT CONVERSION =',F6.3,
          2 ' FOR HYDROGASIFICATION =',F6.3/4X, ' TOTAL STEAM =',F8.3)
0316          CFSTM=TSTM*0.13484/(BE*PVCH4)
0317          CFGAS=100.*CLC/PVCH4
0318          CRHX=100.*CALO*PHL*HXE/(16923.24*PVCH4)/10.
0319          THAMC=(CFSTM+CFGAS+CRHX)*PVCH4*CALO
0320          THAMG=THAMG/THAMC
0321          THAMT=THAMT/THAMC
0322          HGSTMP=100.*CALO*PHL/(22827.06*PVCH4) *HXE
0323          CU=CFSTM+CFGAS+CRHX
0324          CUT=CU+650.61*W02*PROD/(CALO*PVCH4*PVCH4)
0325          SG=770.4*CLC*PROD/(CUT*PVCH4)
0326          DCOAL=277777./SG
0327          WRITE(6,621)CFSTM,CFGAS,CRHX,HGSTMP,CU,CUT,SG,DCOAL,THAMG,THAMT
0328          621 FORMAT(10F10.3)
0329          38 GO TO 36
0330          END
```

```
0001      SUBROUTINE ENTHA(T)
0002      IMPLICIT REAL *8 (A-H,O-S)
0003      DIMENSION V(9),P(9)      ,FV(9),FVH(9)
0004      DIMENSION SFX(2),XH(2),XL(2),PARA(2),CONS(1),XS(2)
0005      COMMON HH2,HH2O,HAIR,HCH4,HCO2,HCO,HO2,HN2
0006      COMMON F0,F2,F3,F4,F5,F6,F7,F8,F9,F10
0007      HH2=(6.946*T-0.196*T*T/2000.+4.757*(T/100.))**3/3.-2065.4)*1.8
0008      HH2O=(7.136*T+2.64*T*T/2000.+0.0459*(T/100.))**3/3.-2244.2)*1.8
0009      HH2O=HH2O+18948.
0010      HAIR=(6.386*T+1.762*T*T/2000.-.2656*(T/100.))**3/3.-1978.9)*1.8
0011      HCH4=(3.204*T+18.41*T*T/2000.-4.48*(T/100.))**3/3.-1732.7)*1.8
0012      HCO2=(6.339*T+10.14*T*T/2000.-3.415*(T/100.))**3/3.-2309.1)*1.8
0013      HCO=(6.35*T+1.811*T*T/2000.-.2675*(T/100.))**3/3.-1970.4)*1.8
0014      HO2=(6.117*T+3.167*T*T/2000.-1.005*(T/100.))**3/3.-1954.6)*1.8
0015      HN2=(6.457*T+1.389*T*T/2000.-.069*(T/100.))**3/3.-1985.3)*1.8
0016      RETURN
0017      END
```

```
0001      SUBROUTINE FUN(SFX,CONS,XS)
0002      IMPLICIT REAL *8 (A-H,O-S)
0003      DIMENSION V(9),P(9)      ,FV(9),FVH(9)
0004      DIMENSION SFX(7),XH(7),XL(7),PARA(7),CONS(6),XS(7)
0005      COMMON HH2,HH2O,HAIR,HCH4,HCO2,HCO,H02,HN2
0006      COMMON F0,F2,F3,F4,F5,F6,F7,F8,F9,F10
0007      SFX(1)=      F0*XS(1)*XS(2)+F2*XS(2)*XS(2)+F3*XS(1)+XS(1)*XS(1)+
1F4*XS(2)+F5
0008      SFX(2)=XS(1)*XS(1)+F6*XS(1)*XS(2)+F7*XS(2)*XS(2)+F8*XS(1)+
1F9*XS(2)+F10
0009      RETURN
0010      END
```

B3.1

### B.3 Shift Conversion



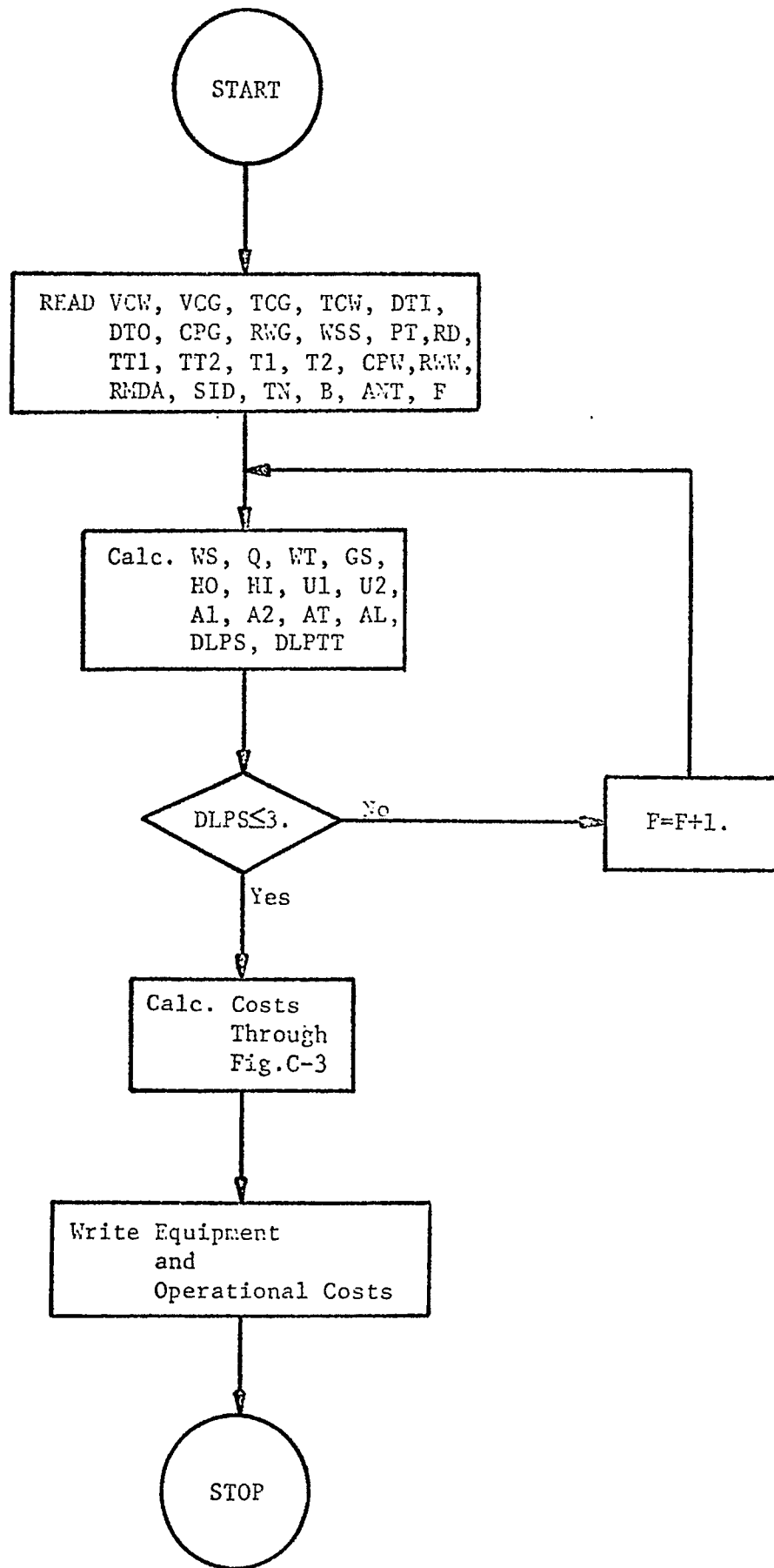


FIGURE B.3-1 COMPUTER FLOW DIAGRAM  
FOR HEAT EXCHANGERS

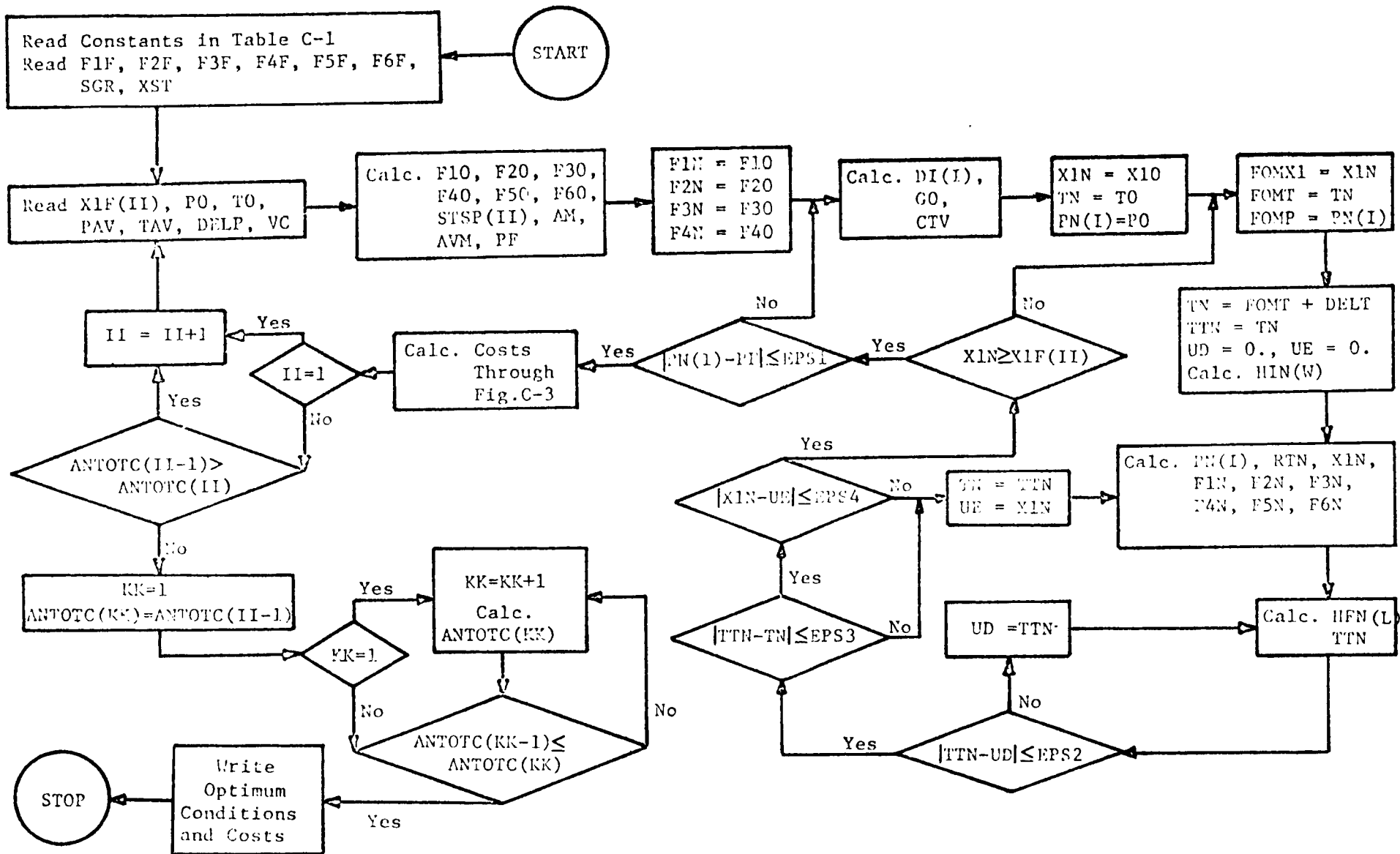


FIGURE B.3-2 COMPUTER FLOW DIAGRAM FOR THE OPTIMIZATION OF ADIABATIC WATER-GAS SHIFT CONVERSION PROCESS

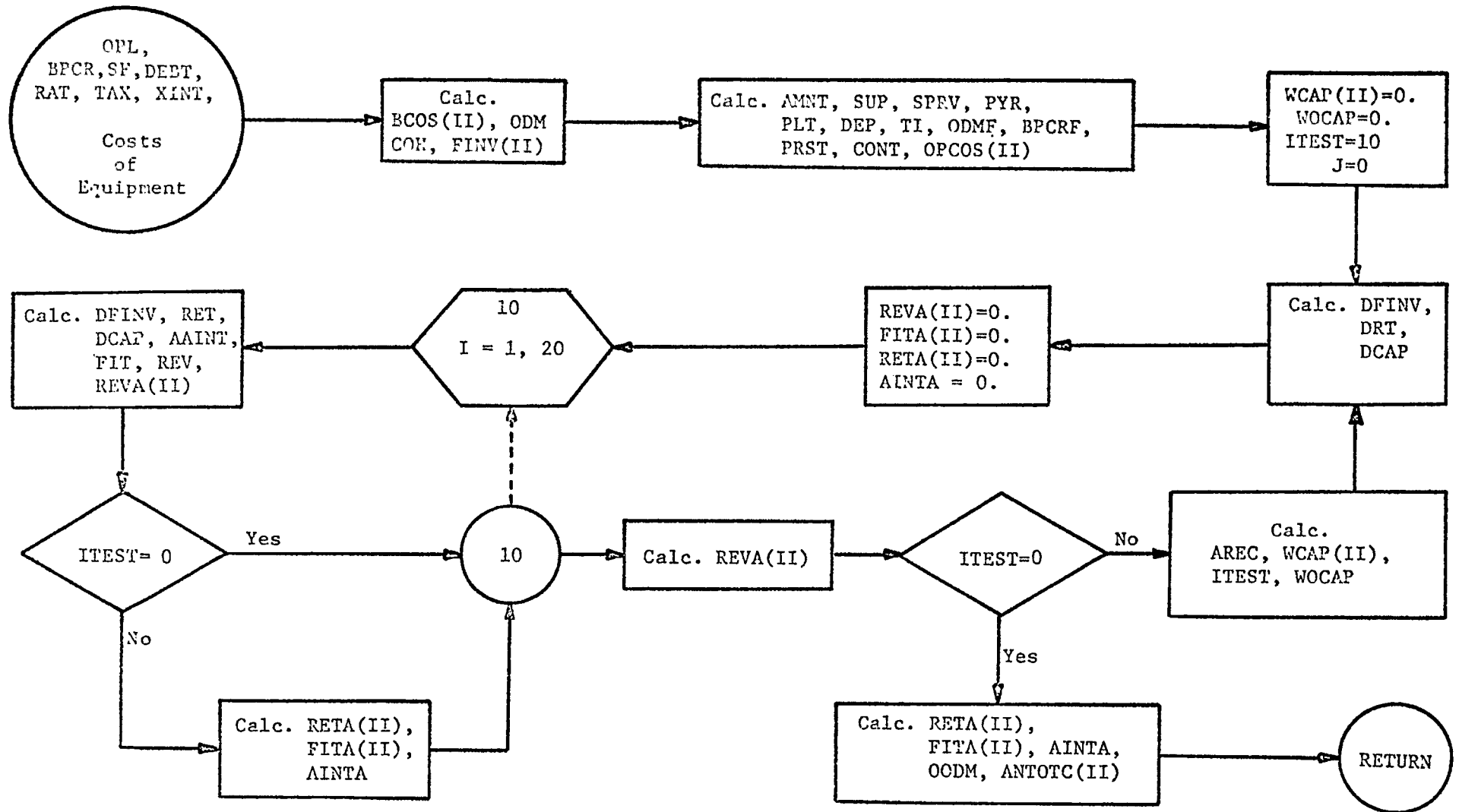


FIGURE B.3-3 COMPUTER FLOW DIAGRAM FOR COST ESTIMATION

TABLE B.3-1 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR ADIABATIC WATER-GAS SHIFT REACTION

Program Symbols	Explanations	Mathematical Symbols
A, A1	Dummy variables	
A(V)	Temperature coefficient in heat capacity of gas	
AAINT	Annual interest charge on debt	
AINTA	20-year average interest on debt	
AL	Unit cell length	$C_L$
AM	Mass flow rate of gases	
AMNT	Maintenance cost	
AN (JJ)	Number of parallel reactors	
ANTOTC(II)	Annual total cost	
AREC	Accounts receivable	
AVM	Average molecular weight of gas phase	
B, B1, B2	Dummy variables	
B(V)	Temperature coefficient in heat capacity of gas	
BCOS(II)	Bare cost of the plant	
BM1, BM2, BM3, BM4, BM4, BM6	Molecular weight of CO, H <sub>2</sub> O, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> , and N <sub>2</sub> respectively	
BPCRF	Revenue from byproducts produced in process	
C, C1, C2	Dummy variables	
C(V)	Temperature coefficient in heat capacity of gas	
COH	Contractor's overhead and profit	
CONT	Contingencies	
CPMF(M)	Mean heat capacity of gases	$C_{pm}$

TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
CTC (II)	Catalyst cost	$E_c$
CTV	Catalyst volume of unit cell	
CVLC (II)	Control valve cost	
D	Dummy variable	
D(V)	Temperature coefficient in heat capacity of gas	
DCAP	Amount of unretired debt	
DEL	Effective diffusivity of CO in catalyst pores at 1 atm.	$D_{e1}$
BEBT	Fraction of total capital investment funded by debt	
DELP	Pressure drop in reactor	$\Delta_p$
DELT	Assumed temperature increase in cell	$\Delta_T$
DEP	Depreciation	
DFINV	Undepreciated investment	
DI(I)	Diameter of reactor in trial calculation	D
DIAM	First approximated diameter of reactor	D
DII(II)	Correct diameter of reactor	D
DP	Diameter of catalyst particle	$d_p$
DRT	Amount of debt retired per year	
E	Void fraction of catalyst bed	E
EF	Efficiency of longitudinal joints in cylindrical shells	$E'$
EFF	Effectiveness factor at 1 atm	$\eta_1$
EINT	Interest during construction	

TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
EK	Equilibrium constant	K
EPS1, EPS2, EPS3, EPS4	Allowable errors	$\epsilon_1$ , $\epsilon_2$ $\epsilon_3$ , $\epsilon_4$
F	Dummy variable	
F10, F20, F30, F40, F50, F60	Molar flow rates of CO, H <sub>2</sub> O, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> , H <sub>2</sub> at the reactor inlet	
F1F, F2F F3F, F4F F5F, F6F	Molar flow rates of CO, H <sub>2</sub> O, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> , at the exit of waste heat boiler	
F1N, F2N F3N, F4N F5N, F6N	Molar flow rates of CO, H <sub>2</sub> O, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> , at the cells of reactor	
FBD	Flat blank diameter of top and bottom domes of reactor	Fd
FC	Cummulative number of moles of CO converted from the inlet to any position in reactor	
FD	Number of moles of CO converted at each cell	
FDT	Molar flow rate of dry gas at the inlet of reactor	
FINV (II)	Total fixed investment	
FITA(II)	20-year average federal income tax	
FN	Number of reactors	
FOMP	Exit pressure of previous cell	
FOMT	Exit temperature of previous cell	
FOMX1	Cummulative conversion of CO at the exit of previous cell	
FR	Fraction of gases entering reactor	
FTO	Total flow rate of wet gases in the reactor	
G	Dummy variable	

TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
GC	Gravitational acceleration	$g$
GO	Mass velocity of total wet gases at reactor inlet	
HFN(L)	Gas enthalpies per unit mole at the exit of cell	
HIN(W)	Gas enthalpies per unit mole at the inlet of cell	
ITEST	Computer test operator	
ODI	Outside diameter of reactor	
ODM	Other direct materials	
ODMF	Cost of other direct materials consumed in process	
OODM	Other direct materials inventory	
ORAWM	Raw material inventory	
OPCOS(II)	Operating cost with contingencies and by-product credits	
OPL	Operating labor cost	
PAV	Approximated average pressure in reactor	
PF	Exit pressure of reactor	
PLT	General plant overhead	
PN(I)	Pressure at the each cell of reactor	
PO	Inlet pressure of reactor	
PRST	Operating cost without contingencies	
PYR	Payroll overhead	
QDF	Enthalpy increased at each cell	
QFO	Heat of reaction at standard temperature	$\Delta H_T$
RAT	Rate of return-on-rate base	
RAWM	Raw materials cost	
RCTC(II)	Reactor cost	
RCMV	Volume of reactor shell	
RCMW	Weight of reactor shell	

TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
RET	Return on investment	
RETA(II)	20-year average return-on-rate base	
REV	Annual revenue requirement	
REVA(II)	20-year average revenue requirement	
RKA1	Apparent catalyst activity at 1 atm	$k_{a1}$
RKAP	Apparent catalyst activity at pressure P	$k_{ap}$
RKO	Apparent catalyst activity of pressure p	$k_{ap}$
RKS	Intrinsic catalyst activity	$k_s$
RKV1	Intrinsic rate constant at 1 atm	$k_{v1}$
RTN	Reaction rate at each cell	
RWM	Density of reactor shell material	$\rho_m$
RWp	Density of catalyst pellet	$\rho_p$
S	Maximum allowable stress value	S
SF	Stream factor	
SGR	Steam to gas ratio	
SP	Specific surface area of catalyst pellet	$S_p$
SPRV	Supervision	
STC(II)	Steam cost	
STSP(II)	Amount of steam supplied in the reactor	
SUP	Supplies	
SV	Space velocity at standard condition	$S_v$
TAV	Approximated average temperature in reactor	



TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
TAX	Nominal federal income tax rate	
TF	Exit temperature of reactor	
TH(II)	Thickness of reactor wall	$T_h$
TI	Local taxes and insurance	
TK	Temperature in Kelvin	
TLM	Thiele modulus at 1 atm	$\phi_1$
TN	True exit temperature of a cell	
TOL	Reactor length	L
TO	Reactor inlet temperature	
TRC(II)	Cost of catalyst supporting tray	$E_s$
TRN	Number of trays in reactor	N
TST	Standard temperature taken as 537°R	$T_o$
TTN	Calculated exit temperature of a cell by iteration	
UD,UE	Dummy variables	
VC	Viscosity of gases	
VTRY	Materials inventory cost	
WCAP	Working capital	
WOCAP	Working capital	
X1	Conversion of CO	$X_{CO}$
X10	Conversion of CO at reactor inlet	
X1F(II)	Final conversion of CO to be achieved in reactor	
X1N	Cummulative conversion of CO at any cell in reactor	
XE	Equilibrium conversion of CO	$X_{CO_e}$
XINT	Interest rate on debt	

TABLE B.3-1 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
Y1N, Y2N, Y3N, Y4N, Y5N, Y6N	Mole fractions of CO, H <sub>2</sub> O, H <sub>2</sub> CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> in reactor	

TABLE C-3 COMPUTER PROGRAM FOR  
ADIABATIC WATER-GAS SHIFT CONVERSION PROCESS

P.3-11

```

INTEGER U,V,W,Z
DIMENSION A(6),AN(50),B(6),C(6),CPMF(6),D(6),DI(6),HIN(6),
1HFN(6),X1F(5),TH(30)
COMMON CTV
COMMON /S1/ TN,PN(20),F1N,F2N,F3N,F4N,F10,FT0,FOMX1, DP,RWP,SP,
1E,RTN,X1N,FC,I
COMMON /S2/ DII(30),RCMW,TOL(30),AL,FN,STSP(30),STC(30),CTC(30),
1ANTOTC(30),RCTC(30),TRC(30),CVLC(30),BCOS(30),II,OPCOS(30),
2FINV(30),WCAP(30),RETA(30),FITA(30),REVA(30),OPL,BPCR,SF,DEBT,
3RAT,TAX,XINT
1050 FORMAT(7F10.4)
1100 FORMAT(4F10.2,3E12.3)
1200 FORMAT(6F10.2,E12.4)
1300 FORMAT(6F10.1,2F7.3)
1400 FORMAT(5F10.1,F10.4)
1500 FORMAT(5F10.3)
1550 FORMAT(6F10.3)
1600 FORMAT(4E14.4/(4E14.4))
1750 FORMAT(10X,7F12.1,F10.3)
1800 FORMAT(/10X,6F12.1,F10.3)
1867 FORMAT(22X,32HFINAL CONDITIONS AND COMPOSITION/1X,4F8.2,1X,6F10.6)
1880 FORMAT(/22X,41HREACTOR SIZE AND COST FOR EACH CONVERSION)
1900 FORMAT(1X,2F7.1,2F7.3,7E14.6/29X,6E14.6)
1980 FORMAT(/22X,39HOPTIMUM NUMBER OF REACTORS AND DIAMETER)
2000 FORMAT(3X,2F8.1,F10.3,7E14.6/29X,6E14.6)
GC=0.416975E 09
RWM=7.7*62.43
READ(5,1050) OPL,BPCR,SF,DEBT,RAT,TAX,XINT
READ(5,1100) DELT,RWP,E,TST,SP,S,AL
READ(5,1200) EPS1,EPS2,EPS3,EPS4,X10,EF,DP
READ(5,1600) (A(V),B(V),C(V),D(V),V=1,6)
READ(5,1550) BM1,BM2,BM3,BM4,BM5,BM6
DO 1 U=1,6
B(U)=R(U)/1.8
C(U)=C(U)/1.8**2
1 D(U)=D(U)/1.8**3
READ(5,1300) F1F,F2F,F3F,F4F,F5F,F6F,SGR,XST
WRITE(6,1750) F1F,F2F,F3F,F4F,F5F,F6F,SGR,XST
2 READ(5,1500) (X1F(II),II=1,5)
READ(5,1400) P0,TO,PAV,TAV,DELP,VC
II=1
3 FR=XST/X1F(II)
F10=F1F*FR
F30=F3F*FR
F40=F4F*FR
F50=F5F*FR
F60=F6F*FR
FDT=F10+F30+F40+F50+F60
F20=FDT*SGR
STSP(II)=F20-F2F*FR
WRITE(6,1800) F10,F20,F30,F40,F50,F60,X1F(II)
FT0=FDT+F20
AM=F10*BM1+F20*BM2+F30*BM3+F40*BM4+F50*BM5+F60*BM6
AVM=AM/FT0
PF=P0-DELP
F1N=F10
F2N=F20
F3N=F30
F4N=F40
I=1
IF(II-2) 5,6,6
5 DI(I)=DIAM(TAV,F10,F20,F30,F40,RWP,SP, DP,E,PAV,X1F(II),FT0,AM.

```

```

1 DELP)
  GO TO 7
6   Z=I1-1
    DI(1)=DI1(Z)
7   GO=4.*AM/(3.1416*DI(1)**2)
    CTV=3.1416*DI(1)**2/4.*AL*(1.-E)
    X1N=X10
    N=1
    TN=TO+460.
    PN(1)=P0
10  FOMP=PN(1)
    FOMT=TN
    FOMX1=X1N
    TN=FOMT+DELT
    TTN=TN
    UD=0.
    DO 22 W=1.6
22  HIN(W)=A(W)*(FOMT-TST)+B(W)/2.*(FOMT**2-TST**2)+C(W)/3.*
    1(FOMT**3-TST**3)+D(W)/4.*(FOMT**4-TST**4)
    QFO=-17697.5
    UE=0.
25  A1=(150.*(1.-E)*VC/(DP*GO)+1.75)*(GO**2*AL*(1.-E)*1544.*TN)/(GC*
    1DP**3*144.*144.*AVM)
    PN(1)=SQRT(FOMP**2-2.*A1)
    CALL RATE
    F1N=F10-FC
    F2N=F20-FC
    F3N=F30+FC
    F4N=F40+FC
    F5N=F50
    F6N=F60
43  DO 45 L=1.6
45  HFN(L)=A(L)*(TTN-FOMT)+B(L)/2.*(TTN**2-FOMT**2)+C(L)/3.*
    1(TTN**3-FOMT**3)+D(L)/4.*(TTN**4-FOMT**4)
    DO 50 M=1.6
50  CPMF(M)=HFN(M)/(TTN-FOMT)
    FD=F10*(X1N-FOMX1)
    QDF=FD*(-HIN(1)-HIN(2)+HIN(3)+HIN(4)+QFO)
    QIC=F1N*CPMF(1)+F2N*CPMF(2)+F3N*CPMF(3)+F4N*CPMF(4)+F5N*CPMF(5)+
    1F6N*CPMF(6)
    TTN=FOMT-QDF/QIC
    IF(ABS(TTN-UD) .LE. EPS2) GO TO 60
    UD=TTN
    GO TO 43
60  IF(ABS(TN-TTN) .LE. EPS3) GO TO 65
    TN=TTN
    UE=X1N
    GO TO 25
65  IF(ABS(X1N-UE) .LE. EPS4) GO TO 70
    UE=X1N
    TN=TTN
    GO TO 25
70  IF(X1N .GT. X1F(11)) GO TO 80
    N=N+1
    GO TO 10
80  IF(ABS(PN(1)-PF)-EPS1) 180,180,110
110 IF(PN(1)-PF) 120,180,130
120 IF(1 .GT. 1) GO TO 150
    I=2
    DI(1)=DI(1)+0.5
    GO TO 7
130 IF(1 .GT. 1) GO TO 150
    I=2
    DI(1)=DI(1)-0.5

```

```

150 GO TO 7
    I=I+1
    J=I-1
    K=J-1
    DI(I)=DI(J)+(PF-PN(J))/(PN(J)-PN(K))*(DI(J)-DI(K))
    GO TO 7
180 TF=TN-460.
    Y1N=F1N/FTO
    Y2N=F2N/FTO
    Y3N=F3N/FTO
    Y4N=F4N/FTO
    Y5N=F5N/FTO
    Y6N=F6N/FTO
    WRITE(6,1867) TO,P0,TF,PN(I),Y1N,Y2N,Y3N,Y4N,Y5N,Y6N
    DII(II)=DI(I)
    TOL(II)=AL*FLOAT(N)
    TH(II)=P0*12.*DII(II)/(2.*(S*EF-0.6*P0))+0.25
    ODI=DII(II)+TH(II)/6.
    FBD=16.15*DII(II)/12.
    RCMV=3.1416/4.*(TOL(II)*(ODI**2-DII(II)**2)+FBD**2*TH(II)/6.)
    RCMW=RWM*RCMV
    FN=1.
    CALL COST
    IF(II .GT. 1) GO TO 210
205 II=II+1
    IF(II .GT. 5) GO TO 360
    GO TO 3
210 JJ=II-1
    IF(ANTOTC(JJ)-ANTOTC(II)) 240,240,205
240 WRITE(6,1880)
    DO 245 MM=1,II
245 WRITE(6,1900) DII(MM),TOL(MM),TH(MM),X1F(MM),RCTC(MM),CTC(MM),
1 TRC(MM),CVLC(MM),STC(MM),BCOS(MM),OPCOS(MM),FINV(MM),WCAP(MM),
2 RETA(MM),FITA(MM),REVA(MM),ANTOTC(MM)
    KK=JJ+1
    AN(JJ)=1.
315 AN(KK)=1.+FLOAT(KK-JJ)
    FN=AN(KK)
    DII(KK)=DII(JJ)/SQRT(AN(KK))
    CTV=3.1416*DII(KK)**2/4.*AL*(1.-E)
    TOL(KK)=TOL(JJ)
    STSP(KK)=STSP(JJ)
    TH(KK)=P0*12.*DII(KK)/(2.*(S*EF-0.6*P0))+0.25
    ODI=DII(KK)+TH(KK)/6.
    FBD=16.15*DII(KK)/12.
    RCMV=3.1416/4.*(TOL(KK)*(ODI**2-DII(KK)**2)+FBD**2*TH(KK)/6.)
    RCMW=RWM*RCMV
    II=KK
    CALL COST
    LL=KK-1
    IF(ANTOTC(LL)-ANTOTC(KK)) 340,340,320
320 KK=KK+1
    GO TO 315
340 WRITE(6,1980)
    DO 350 NN=JJ,KK
350 WRITE(6,2000) AN(NN),DII(NN),TH(NN),RCTC(NN),CTC(NN),TRC(NN),
1 CVLC(NN),STC(NN),BCOS(NN),OPCOS(NN),FINV(NN),WCAP(NN),RETA(NN),
2 FITA(NN),REVA(NN),ANTOTC(NN)
360 GO TO 2
    END
$IBFTC F1
    FUNCTION DIAM(T,F1,F2,F3,F4,RW,S,DP,E,P,X,FT,AM,DEP)
    TK=(T+460.)/1.8
    EK=EXP(8240./(T+460.))-4.33)

```

```

A=F1**2*(EK-1.)
B=F1*(EK*(F1+F2)+F3+F4)
C=EK*F1*F2-F3*F4
XE=(B-SQRT(B**2-4.*A*C))/(2.*A)
RKS=0.398*EXP(-27300./(1.987*TK))
RKV1=RW*S*82.06*TK*RKS
DE1=0.043*(TK/673.)**1.5
TLM=30.48*DP/2.*SQRT(RKV1/DE1)
C1=EXP(TLM)+EXP(-TLM)
C2=EXP(TLM)-EXP(-TLM)
RKA1=273./TK*3600.*RKV1*3./TLM*(C1/C2-1./TLM)*(1.-E)
RK0=RKA1*((P/14.7)**0.35-1./TLM)/(1.-1./TLM)
SV=-RK0/ALOG(1.-X/XE)
CC=0.174E-03
D=FT**2/SV
F=AM/DEP
G=CC*D*F*(T+460.)/P
DIAM=G**(1./6.)
RETURN
END

```

\$IBFTC P1

```

SUBROUTINE RATE
COMMON CTV
COMMON /S1/ TN,PN(20),F1N,F2N,F3N,F4N,F10,FTO,FOMX1, DP,RWP,SP,
1E,RTN,X1N,FC,I
TK=TN/1.8
RKS=0.398*EXP(-27300./(1.987*TK))
RKV1=RWP*SP*82.06*TK*RKS
DE1=0.043*(TK/673.)**1.5
TLM=30.48*DP/2.*SQRT(RKV1/DE1)
B1=EXP(TLM)+EXP(-TLM)
B2=EXP(TLM)-EXP(-TLM)
EFF=3./TLM*(B1/B2-1./TLM)
RKA1=273./TK*3600.*RKV1*EFF*(1.-E)
RKAP=RKA1*((PN(1)/14.7)**0.35-1./TLM)/(1.-1./TLM)
SV=359.*FTO/CTV
RKOT=RKAP/SV
EK=EXP(8240./TN-4.33)
A=F1N**2*(EK-1.)
B=F1N*(EK*(F1N+F2N)+F3N+F4N)
C=EK*F1N*F2N-F3N*F4N
XE=(B-SQRT(B**2-4.*A*C))/(2.*A)
X1=XE*(1.-EXP(-RKOT))
RTN=F1N*X1/CTV
X1N=FOMX1+F1N*X1/F10
FC=F10*X1N
RETURN
END

```

\$IBFTC P2

```

SUBROUTINE COST
COMMON CTV
COMMON /S2/ DII(30),RCMW,TOL(30),AL, FN,STSP(30),STC(30),CTC(30),
1ANTOTC(30),RCTC(30),TRC(30),CVLC(30),BCOS(30),II,OPCOS(30),
2FINV(30),WCAP(30),RETA(30),FITA(30),REVA(30),OPL,BPCR,SF,DEBT,
3RAT,TAX,XINT
RAWM=0.
RCTC(11)=RCMW*0.5*FN*3.
CTC(11)=CTV*TOL(11)/AL*20.*FN
TRN=AINT(TOL(11)/3.3)
TRC(11)=TRN*0.216*(DII(11)+5.)*3.13*FN*3.
CVLC(11)=8000.*(FN+1.)
BCOS(11)=RCTC(11)+TRC(11)+CVLC(11)

```

```

COH=BCOS(II)*.0773
EINT=XINT*(COH+BCOS(II))
FINV(II)=BCOS(II)+COH+EINT
AMNT=.03*BCOS(II)
SUP=AMNT*0.15
SPRV=0.1*OPL
PYR=(OPL+SPRV)*0.1
PLT=(OPL+SPRV+AMNT+SUP)*0.5
DEP=FINV(II)*0.05
TI=FINV(II)*0.03
ODMF=SF*ODM
BPCRF=SF*BPCR
PRST=ODMF+OPL+AMNT+SUP+SPRV+PYR+PLT+DEP+TI
CONT=PRST*0.02
OPCOS(II)=PRST+CONT-BPCRF
WCAP(II)=0.
WOCAP=0.
VTRY=ODM/12.
ITEST=10
J=0
12 DFINV=FINV(II)
DCAP=(FINV(II)+WCAP(II))*DEBT
DRT=DCAP*0.05
DCAP=DCAP+DRT
REVA(II)=0.
FITA(II)=0.
RETA(II)=0.
AINTA=0.
DO 10 I=1,20
3 DFINV=DFINV-0.05*FINV(II)
RET=(DFINV+WCAP(II))*RAT
DCAP=DCAP-DRT
AAINT=DCAP*XINT
FIT=(RET-AAINT)*TAX/(1.-TAX)-6.50
REV=RET+FIT+OPCOS(II)
REVA(II)=REVA(II)+REV
IF(ITEST) 10,11,10
11 RETA(II)=RETA(II)+RET
FITA(II)=FITA(II)+FIT
AINTA=AINTA+AAINT
10 CONTINUE
REVA(II)=REVA(II)/20.
IF(ITEST) 14,13,14
13 RETA(II)=RETA(II)/20.
FITA(II)=FITA(II)/20.
AINTA=AINTA/20.
ORAWM=RAWM/12.
OODM=ODM/12.
ANTOTC(II)=REVA(II)+STC(II)
RETURN
14 AREC=REVA(II)/(12.*SF)
WCAP(II)=VTRY+AREC
ITEST=(WCAP(II)-WOCAP)/10.
WOCAP=WCAP(II)
GO TO 12
END

```

\$ENTRY

28500.	0.	0.95	0.65	0.07	0.50	0.05
0.2	2.2	0.4	537.0	0.240E 06	0.175E 05	0.833E-0
0.3	0.1	0.1	0.01	0.	0.8	0.2657E-01
0.6726E 01	0.4001E-03	0.1283E-05	-0.5307E-09			
0.7700E 01	0.4594E-03	0.2521E-05	-0.8587E-09			
0.6952E 01	-0.4576E-03	0.9563E-06	-0.2079E-09			
0.5316E 01	0.1429E-01	-0.8362E-05	0.1784E-08			

	0.4750E 01	0.1200E-01	0.3030E-05	-0.2630E-08				
	0.6903E 01	-0.3753E-03	0.1930E-05	-0.6861E-09				B.3-16
	28.010	18.016	2.016	44.010	16.040	28.020		
C	INPUT DATA FOR CASE 1							
	9209.	19155.8	17817.4	11567.3	19721.	716.3	1.0	0.3
	0.892	0.887	0.882	0.877	0.872			
	1100.	600.	1095.	690.	10.	0.0565		
	0.878	0.873	0.868	0.863	0.858			
	1100.	650.	1095.	740.	10.	0.0589		
	0.865	0.860	0.855	0.850	0.845			
	1100.	700.	1095.	790.	10.	0.0609		
	0.837	0.832	0.827	0.822	0.817			
	1100.	750.	1095.	830.	10.	0.0630		
C	INPUT DATA FOR CASE 2							
	20932.3	30692.5	54585.1	8447.3	8831.2	371.6	1.2	0.116
	0.890	0.885	0.88	0.875	0.870			
	380.	600.	375.	730.	10.	0.0594		
	0.848	0.843	0.838	0.833	0.828			
	0.873	0.868	0.863	0.858	0.853			
	380.	650.	375.	780.	10.	0.0614		
	380.	700.	375.	820.	10.	0.0630		
	0.828	0.823	0.818	0.813	0.808			
	380.	740.	375.	850.	10.	0.0642		
C	INPUT DATA FOR CASE 3							
	31850.6	11767.5	19220.3	12002.9	14591.7	784.5	1.6	0.61
	0.911	0.906	0.901	0.896	0.891			
	1050.	550.	1045.	750.	10.	0.0611		
	0.896	0.891	0.886	0.881	0.876			
	1050.	600.	1045.	800.	10.	0.0636		
	0.883	0.878	0.873	0.868	0.863			
	1050.	650.	1045.	850.	10.	0.0658		

\$1BSYS



TABLE B.3-2 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR HEAT EXCHANGERS\*

Program Symbols	Explanations	Mathematical Symbols
A1, A2	Heat transfer area for heating zone and vaporization zone, respectively	$A_1, A_2$
AL	Length of heat exchanger	$L_H$
ANT	Number of tubes in heat exchanger	
ASS	Flow area in shell side	
ATS	Flow area per tube	
ATTS	Total flow area per pass in tube side	
B	Baffle spacing	$B'$
BH	Brake horse power	$B_p$
C	Clearance between tubes	$C'$
COOL	Cooling water cost	
CPG	Heat capacity of gases	$C_{pG}$
CPW	Heat capacity of water	$C_{pw}$
DE	Equivalent diameter for heat transfer	$D_e$
PLPR	Return pressure drop	$\Delta p_r$
PLPS	Shell-side pressure drop	$\Delta p_s$
PLPT	Tube pressure drop	$\Delta p_t$
PLPTT	Total tube-side pressure drop	$\Delta p_T$
DTI	Inside diameter of tube	
DTMN1	Log-mean temperature difference in heating zone	
DTMN2	Log-mean temperature difference in vaporization zone	
DTO	Outside diameter of tube	

\* Refer to Table B.3-1 for symbols related to costs.

TABLE B.3-2 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
ELEC	Electricity cost	
F	Number of heat exchangers	
FS	Friction factor for shell side	
FTT	Friction factor for tube side	
GS	Shell side mass velocity	$G_s$
GT	Tube side mass velocity	$G_i$
HCOST	Heat exchanger cost	$E_H$
HI	Inside film heat transfer coefficient	$h_i$
HO	Outside film heat transfer coefficient	$h_o$
PCOST	Pump cost	
PRS	Prandtl number for shell side	
PRT	Prandtl number for tube side	
PT	Tube pitch	$P_T$
Q	Heat duty of heat exchanger	Q
RATE	Rate of return - on - rate base	
RD	Combined dirt factor	Rd
RES	Reynolds number for shell side	
RET	Reynolds number for tube side	
RMDA	Latent heat of water	$\lambda$
RWG	Density of gas	$\rho_G$
RWW	Density of water	$\rho_W$
S	Specific gravity	s
SHM	Shale mining cost	
SID	Inside diameter of shell	

TABLE B.3-2 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
T1, T2	Temperature of tube side at inlet and outlet, respectively	$t_1, t_2$
TT1, TT2	Temperature of shell side at outlet and inlet, respectively	$T_1, T_2$
TCG	Thermal conductivity of gases	
TCW	Thermal conductivity of water	
TN	Number of passes	
TTM	Shell side gas temperature at which vaporization of water starts to take place	$T_m$
U1, U2	Overall heat transfer coefficients in heating zone, and vaporization zone, respectively	$U_1, U_2$
VCG	Viscosity of gases	$\mu_G$
VCW	Viscosity of water	$\mu_W$
VT	Linear velocity of fluid in tube side	
WS	Mass flow rate of gases per heat exchanger	
WSS	Total mass flow rate of gases	
WT	Flow rate of cooling water	

TABLE C-4 COMPUTER PROGRAM  
FOR HEAT EXCHANGERS

B.3-20

```

100 FORMAT(11F7.3)
150 FORMAT(7F11.7)
200 FORMAT(6F10.4,E12.5)
250 FORMAT(3X,F10.1,4F10.3,3E15.7)
300 FORMAT(5X,9E13.6)
350 FORMAT(5X,4E14.6)
400 FORMAT(9F8.4)
500 FORMAT(1X,9E13.6/)
    SID=39./12.
    B=26./12.
    READ(5,400) OPL,RAWM,ODM,SHM,SF,DEBT,RATE,TAX,XINT
    READ(5,100) VCW,TCW,DT1,DTO,PT,T1,T2,CPW,RMDA,RWW,RD
    READ(5,150) F,TN,ANT,X1,Y1,X2,Y2
2    READ(5,200) VCG,TCG,CPG,RWG,TT1,TT2,WSS
    ATS=3.1416/4.*DT1**2/144.
    C=(PT-DT0)/12.
    DE=4.*(0.86*PT**2-3.1416*DTO**2/4.)/(3.1416*DTO*12.)
6    WS=WSS/F
    Q=WS*CPG*(TT2-TT1)
    WT=Q/(CPW*(T2-T1)+0.5*RMDA)
20    ASS=12.*SID*C*B/PT
    GS=WS/ASS
50    ATTS=ANT*ATS/TN
    GT=WT/ATTS
    VT=GT/(3600.*RWW)
    RET=(DT1/12.)*GT/VCW
    RES=DE*GS/VCG
    PRT=CPW*VCW/TCW
    PRS=CPG*VCG/TCG
    HO=0.36*(TCG/DE)*PRS**0.333*RES**0.55
    HI=0.027*(12.*TCW/DT1)*PRT**0.333*RET**0.8
    HI=HI*DT1/DTO
    U1=HO*HI/(HO+HI)
    U2=HO*1500./(1500.+HO)
    U1=U1/(1.+RD*U1)
    U2=U2/(1.+RD*U2)
    TTM=TT1+WT*CPW*(T2-T1)/(WS*CPG)
    DTMN1=((TTM-T2)-(TT1-T1))/(ALOG((TTM-T2)/(TT1-T1)))
    DTMN2=((TT2-T2)-(TTM-T2))/(ALOG((TT2-T2)/(TTM-T2)))
    A1=WT*CPW*(T2-T1)/(U1*DTMN1)
    A2=0.5*RMDA*WT/(U2*DTMN2)
    AT=A1+A2
    AL=12.*AT/(3.1416*DTO*ANT)
    FS=X1*RES**Y1
    S=RWG/62.43
    DLPS=FS*GS**2*SID*AL/(0.522E 11 *DE*S*B)
    FTT=X2*RET**Y2
    DLPT=FTT*GT**2*AL*TN/(0.522E 11 *DT1/12.)
    DLPR=4.*TN*VT**2*62.5/(2.*32.17*144.)
    DLPTT=DLPT+DLPR
    IF(DLPS .LE. 3.) GO TO 60
    F=F+1.
    GO TO 6
60    WRITE(6,250) F,SID,B,VT,AL,GS,ANT,RES
    WRITE(6,300) HI,HO,U1,U2,DLPS,DLPT,DLPR,DLPTT,AT
    HCCOST=1.20*3.0*(850.*(AT*F/50.))**0.562)
    BH=WT/60.*7.481/62.43*3.*144./(246800.*0.8)
    PCOST=684.*BH**0.467*F
    BCOS=HCCOST+PCOST
    ELEC=BH*0.7457*0.011*F*8200.
    BPCR=0.3*WT/1000.*0.5*F*8200.
    COOL=0.5*WT*F/62.43*7.481/1000.*0.12*8200.

```

```

COH=BCOS*0.0773
EINT=XINT*(COH+BCOS)
FINV=BCOS+COH+EINT
AMNT=.03*(BCOS-SHM)
SUP=AMNT*0.15
SPRV=0.10*OPL
PYR=(OPL+SPRV)*0.10
PLT=(OPL+SPRV+AMNT+SUP)*0.5
DEP=FINV*0.05
TI=FINV*0.03
RAWMF=SF*RAWM
ODMF=SF*ODM
BPCRf=SF*BPCR
PRST=RAWMF+ODMF+OPL+AMNT+SUP+SPRV+PYR+PLT+DEP+TI
CONT=PRST*0.02
OPCOS=PRST+CONT+ELEC+COOL
WCAP=0.
WOCAP=0.
VTRY=(RAWM+ODM)/12.0
ITEST=10
J=0
12 DFINV=FINV
DCAP=(FINV+WCAP)*DEBT
DRT=DCAP*0.05
DCAP=DCAP+DRT
REVA=0.
FITA=0.
RETA=0.
AINTA=0.
DO 10 I= 1,20
3 DFINV=DFINV-0.05*FINV
RET=(DFINV+WCAP)*RATE
DCAP=DCAP-DRT
AINT=DCAP*XINT
FIT=(RET-AINT)*TAX/(1.-TAX)-6.50
REV=RET+FIT+OPCOS
REVA=REVA+REV
IF(ITEST)10,11,10
11 RETA=RETA+RET
FITA=FITA+FIT
AINTA=AINTA+AINT
10 CONTINUE
REVA=REVA/20.
IF(ITEST)14,13,14
13 RETA=RETA/20.
FITA=FITA/20.
AINTA=AINTA/20.
ORAWM=RAWM/12.
OODM=ODM/12.
WRITE(6,500) HCOST,PCOST,ELEC,COOL,BPCRf,OPCOS,RETA,FITA,REVA
GO TO 2
14 AREC=REVA/(12.*SF)
WCAP=VTRY+AREC
ITEST=(WCAP-WOCAP)/10.
WOCAP=WCAP
GO TO 12
END
$ENTRY
0.      0.      0.      0.      0.95      0.65      0.07      0.50      0.05
0.37  0.379  0.62  0.75      1.      285.      456.      1.07  767.4  55.05  0.0
1.      4.      1128.      0.01185      -0.1876  0.0031164  -0.264
C      INPUT DATA FOR CASE1

```

0.0661	0.060	0.556	1.487	765.3	1000.	0.14844E	07	B.3
0.0669	0.0608	0.558	1.41	837.0	1000.	0.14844E	07	-22
FOR PRODUCT GAS COOLER								
0.0529	0.0447	0.599	1.84	460.	726.8	0.17299E	07	
0.0540	0.0472	0.578	1.741	460.	787.7	0.17368E	07	
0.0554	0.0470	0.600	1.74	460.	847.7	0.17437E	07	
INPUT DATA FOR CASE 2								
FOR WASTE HEAT BOILER								
0.0757	0.0891	0.625	0.315	709.9	1600.	0.17731E	07	
0.0776	0.091	0.627	0.310	793.	1600.	0.17731E	07	
0.0789	0.0929	0.630	0.299	875.8	1600.	0.17731E	07	
0.0810	0.0939	0.635	0.296	941.8	1600.	0.17731E	07	
FOR PRODUCT GAS COOLER								
0.0531	0.0607	0.591	0.493	460.	723.7	0.19647E	07	
0.0550	0.0620	0.593	0.475	460.	798.9	0.19694E	07	
0.0560	0.0638	0.595	0.459	460.	873.3	0.19742E	07	
0.0574	0.0653	0.588	0.446	460.	932.5	0.19792E	07	
INPUT DATA FOR CASE 3								
FOR WASTE HEAT BOILER								
0.0810	0.0640	0.473	1.32	549.3	1700.	0.19272E	07	
0.0831	0.066	0.471	1.26	661.1	1700.	0.19272E	07	
0.0857	0.0680	0.470	1.26	771.1	1700.	0.19272E	07	
FOR PRODUCT GAS COOLER								
0.0547	0.0438	0.571	1.80	460.	769.1	0.32993E	07	
0.0580	0.0460	0.571	1.77	460.	823.7	0.33228E	07	
0.0572	0.0455	0.572	1.565	460.	878.1	0.33345E	07	

BSYS

B.4-1

#### B.4 Gas Purification

TABLE B.4-1 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR OPTIMIZATION OF ABSORBERS AND REGENERATORS

Program Symbols	Explanations
A	Contact Area Per Unit Volume
AG	Substituted Quantity Used in Calculation of $T_G$
AH	Heat Transfer Area
AH4	Heat Transfer Area for Solution Heat Exchanger
AH5	Heat Transfer Area for Heat Exchanger No. 5
AMW	Average Molecular Weight of Liquid
ANO	Number of Absorbers
B	Brake Horsepower of Water Pump for Solution Cooler
BPH	Brake Horsepower of Pump for Feed Gas Cooler
CA	Cost of Absorber
CMEA	Monoethanol-Amine Cost
CPB	Substitute Quantity
CPCA	Heat Capacity of $CO_2$ in Absorber
CPCR	Heat Capacity of $CO_2$ in Regenerator
CPK	Packing Cost
CPN	Heat Capacity of Inert Gas in Absorber
CP1	Heat Capacity of Feed Gas in Reboiler
CP2	Heat Capacity of Feed Gas Cooler
CR	Cost of Regenerator
CS	Cost of Steam



TABLE B.4-1 (Cont.)

Program Symbol	Explanations
CTMP	Total Cost of Work Exchanger
CV	Valve Cost
DL	Diffusivity of CO <sub>2</sub> in Solution
DTA	Absorber Diameter
DTC	Temperature Difference of Coolants in Heat Exchanger
DTH	Temperature Difference for Feed Gas Cooler
DWC	Water Condensed from Gas in Feed Gas Cooler
DWT	Water Removed (water in feed gas; water in gas entering absorber)
EH	Cost of Feed Gas Cooler
EHR	Cost of Reboiler
EH4	Cost of Solution Heat Exchanger
EH5	Cost of Solution Cooler
ELCH	Cost of Electricity for Pump
ELCT	Cost of Electricity for Work Exchanger
ELC5	Cost of Electricity for Pump
EPH	Cost of Pump
EP5	Cost of Water Pump
G	Gas Flow Rate at Bottom of Absorber
G1	Feed Gas Flow Rate
GC	Molar Flow Rate of CO <sub>2</sub> in Regenerator

TABLE B.4-1 (Cont.)

Program Symbols	Explanations
GCO <sub>2</sub>	Molar Flow Rate of CO <sub>2</sub> in Feed Gas
GH	Molar Flow Rate of H <sub>2</sub> S in Regenerator
GH <sub>2</sub> S	Molar Flow Rate of H <sub>2</sub> S in Feed Gas
GKA	Gas-Side Mass Transfer Coefficient
GKAC	Over-All Mass Transfer Coefficient for CO <sub>2</sub>
GKAH	Over-All Mass Transfer Coefficient for H <sub>2</sub> S
GN	Inert Gas Flow Rate
GNO	Inert Gas Flow Rate Per Cross-Sectional Area
GRAIN	Grain
GW	Molar Flow Rate of H <sub>2</sub> O in Feed Gas
H	Solubility of CO <sub>2</sub> in Water
HHA	Heat Transfer Coefficient in Absorber
HRC	Heat of Reaction
HSG	H <sub>2</sub> S in Gas
HSL	H <sub>2</sub> S in Liquid in Absorber
HTA	Total Height of Absorber
HTR	Total Height of Regenerator
I	Number of Assigned Values for Variable
IC	Case Number, 1,2,3
KAM	Reaction Rate Constant
KL	Liquid-Side Mass Transfer Coefficient
L	Liquid Flow Rate

TABLE B.4-1 (Cont.)

Program Symbols	Explanations
LC	Amount of Water Condensed in Regenerator
LO	Liquid Flow Rate Per Cross Sectional Area
LR	Reflux Rate
MORTOR	Motor Cost
N	Cell Number
NP	Number of Pumps in Calculating Cost of Work Exchanger
PA	Absorber Pressure (atm) or Regenerator Pressure (atm)
PCE	Equilibrium Pressure of CO <sub>2</sub>
PCW	Total Pressure of H <sub>2</sub> O, CO <sub>2</sub> , and H <sub>2</sub> S
PH	Equilibrium Pressure of H <sub>2</sub> S for $x < 0.15$
PHA	Partial Pressure of H <sub>2</sub> S in Absorber
PHE	Equilibrium Pressure of H <sub>2</sub> S in Absorber
PR	Regenerator Pressure (atm)
PW	Equilibrium Pressure of H <sub>2</sub> O
P2	Outlet Pressure of Work Exchanger (PSI)
QA	Heat Generated in Absorber by Absorption
QH	Heat Duty of Feed Gas Cooler
QR	Heat Duty of Reboiler
QS	Heat Supply from Steam
Q4	Solution Heat Exchanger Heat Duty
Q5	Heat Duty of Heat Exchanger No. 5
R	Rate of Absorption of CO <sub>2</sub>

TABLE B.4-1 (Cont.)

Program Symbols	Explanations
RH	Rate of Absorption of H <sub>2</sub> S
ROGA	Density of Gas in Absorber
ROL	Density of Liquid
SA	Total Cross-Sectional Area of Absorber
ST	Steam Rate at Bottom of Regenerator
T	Inlet Gas Temperature in Condenser
TAB	Temperature of Liquid at Bottom of Absorber
TAT	Temperature of Liquid at Top of Absorber
TB	Temperature of Liquid in Reboiler
TBN	Turbine Cost
TG	Temperature of Gas
TG1	Temperature of Gas at Bottom of Absorber
THA	Thickness of Absorber
THR	Thickness of Regenerator
TL	Temperature of Liquid
TR	Absolute Temperature in Rankin
TRB	Temperature of Liquid at Bottom of Regenerator
TRT	Temperature of Liquid at Top of Regenerator
T1	Feed Gas Temperature
T4	Temperature of Liquid Entering Flash Drum
T5	Temperature of Liquid Entering Solution Cooler
UWC	Untreated Water Cost

TABLE B.4-1 (Cont.)

Program Symbols	Explanations
UW5	Water Cost
UW5	Water Required for Solution Cooler
VIS	Viscosity of Liquid
WE	Additional Horsepower Needed for Work Exchanger
X	Mole Ratio of CO <sub>2</sub> to MEA in Liquid
XF	Mole Ratio of CO <sub>2</sub> to MEA in Liquid in Flash Drum
XH	Mole Ratio of H <sub>2</sub> S to MEA in Liquid
XH1	Mole Ratio of H <sub>2</sub> S to MEA in Liquid at Top of Absorber
XH2	Mole Ratio of H <sub>2</sub> S to MEA in Liquid at Bottom of Absorber
XRb	Mole Ratio of CO <sub>2</sub> to MEA in Liquid at Bottom of Regenerator
XRT	Mole Ratio of CO <sub>2</sub> to MEA in Liquid at Top of Regenerator
X1	Mole Ratio of CO <sub>2</sub> to MEA in Liquid at Top of Absorber
X2	Mole Ratio of CO <sub>2</sub> to MEA in Liquid at Bottom of Absorber
Y	Mole Fraction of CO <sub>2</sub>
YC	Number of Moles of CO <sub>2</sub> per Mole of Inert Gas
YCl	Mole Fraction of CO <sub>2</sub> at Top of Absorber
YH	Mole Fraction of H <sub>2</sub> S
YW	Mole Fraction of Water in Feed Gas
YWA	Mole Fraction of Water at Bottom of Absorber
Z	Mole Fraction of Amine in Original Solution

```

C   REDUCE CO2 TO OPTIMUM CONCENTRATION BY HOT POTASH PROCESS
    REAL KGA,KL,K2,L,LO,MWL,MWT,M,MG,MF,ML,MUL,MUW,NR,MOTOR,LF,LC,LR
    COMMON DT,GS,GO,GR,A,KGA,L,LO,MF,NO,XRT,TL,XT,XB,Y1,YS,Z,G,X,AKG,
1   ASA,LC,LF,LR,PR
C   OPTIMIZATION OF AN ADIABATIC GAS PURIFIER SYSTEM
    YS=0.4
    Z=0.079872
    Y2=0.03/(1.-0.03)
    DATA YL,HR,HS,CPL,CPG,CPS,CPC,H,HHA,HHR/0.08,11490.,5375.,25.042,
18.09,8.1,9.3,0.25,72.3,346./
    DO 91 KC=1,3
    READ (5,2001) G1,YW,T1,P,GCO2,GH2S,CP,TC,X1,X2,STM,TGB,AKG,PD,IC
2001 FORMAT(7F10.2/7F10.4,I1)
    IF(IC.EQ.1) Y2=0.0036/(1.-0.0036)
    IF(IC.EQ.2) Y2=0.008/(1.-0.008)
    IF(IC.EQ.3) Y2=0.011/(1.-0.010)
    PRINT 2002, IC
2002 FORMAT(1H1,5X,5HCASE ,I1)
    PRINT 2003, G1,YW,T1,P,GCO2,GH2S,CP,TC,Y2,X1,X2,STM,TGB,AKG,IC
2003 FORMAT(1H0,5X,3HG1=F10.1,3X,3HYW=F6.4,3X,3HT1=F6.2,3X,2HP=F7.1,
23X,5HGCO2=F10.2/4X,5HGH2S=F9.2,3X,3HCP=F7.4,3X,3HTC=F7.2,3X,3HY2=F
27.4,3X,3HX1=F6.4/4X,3HX2=F6.4,3X,4HSTM=F10.1,3X,4HTGB=F6.2,3X,
34HAKG=F7.4,3X,3HIC=I1)
    DO 11 I=1,1
    XT=X1
    XB=X2
    GS=STM
    TG=TGB
    TG1=TG
    PR=PD
C   FRONT HEAT EXCHANGER
    X=XT
    TL=270.
31  PW=EXP(-8932.32/(460.+TL))+12.9686+0.5174*(XT-1./3.)
    E15=EXP(7.1E-3*(TL-32.))
    S=1000.*(1.+YS)/(18.+(120.+44.*X)*YL)/(2380.*E15-1600.)
    E16=EXP(6.9*YL-TL/150.)
    PCE=X**2/(1.-X)/S*YS/(1.-YS)*0.0454/E16*0.06805
    PCW=PCE+PW
    IF(ABS(PR-PCW).LE.0.01) GO TO 32
    IF(PR.GT.PCW) TL=TL+0.3
    IF(PR.LT.PCW) TL=TL-0.3
    GO TO 31
32  TRB=TL
    PRINT 6001, PR,PW,PCE,TL,PCW
6001 FORMAT( 5X,3HPR=F8.3,3X,3HPW=F8.3,3X,4HPCE=F8.3,3X,3HTL=F8.3,
15X,4HPCW=F10.4)
    TS=TRB
    TG=TRB+15.
    DW=G1*(YW-PV(TG)/P)/(1.-PV(TG)/P)
    Q=(T1-TG)*G1*CP+18.*DW*HV(TG)
    TE=(TS+TC)/2.
    W=Q/(TS-TE+0.5*HV(TS))
    STEAM=W/2./18.
    TMR=TS+30.
1   TMI=T1-(0.5*HV(TS)*W-18.*(YW*P-PV(TMR))*HV(TMR)*G1/P)/(G1*CP)
    IF(ABS(TMI-TMR).LE.1.0) GO TO 2
    IF(TMI.GT.TMR) TMR=TMR+0.25
    IF(TMI.LT.TMR) TMR=TMR-0.25
    GO TO 1
2   DTM1=((TMI-TS)-(TG-TE))/ALOG((TMI-TS)/(TG-TE))

```

```

DTM2=((T1-TS)-(TMI-TS))/ALOG((T1-TS)/(TMI-TS))
AH=H*((TS-TE)/DTM1+0.5*HV(TS)/DTM2)/100.
EH=1.2+3.*850.*(AH/50.)*0.562
BP=0.5*W+7.481*(PV(TS)-14.7+3.)*144./(62.4*60.*0.8*246800.)
EP=684.*BP**0.467
EPH=EP
ELCH=8500.*BP+0.7457*0.011/0.8
G=G1-DW
GINT=G-GCO2-GH2S
Y1=GCO2/GINT
YH1=GH2S/GINT
YCO2=GCO2/G
PA=P/14.7
C   SIMULATION FOR THE ABSORBER
L=(Y1-Y2)*GINT/(Z*(XB-XT))
C   ESTIMATE TAB
F=L*Z
FX=F*(XB-XT)
TAT=TRB
QA=FX*HR.GH2S*HS*0.8
TAB=TAT+ GINT*(CPG+Y1*CPC)*(TG-TAT)+QA)/(L*(CPL+Z*XB*CPC))
PRINT 100, Q,STEAM,EH,EP,ELCH,G,GINT,Y1,YCO2,YH1,PR,TRB,L,TAT,QA,
1TAB
100 FORMAT(1H0,15X,'HEAT EXCHANGER'/10X,2HG=E13.7,4X,6HSTEAM=E13.7,4X,
13HEH=E13.7/10X,3HEP=E13.7,4X,5HELCH=E13.7//15X,'GAS ENTERING ABSOR
2BER'/10X,2HG=E13.7,4X,5HGINT=E13.7,4X,3HY1=F9.5,4X,5HYCO2=F9.5,4X,
34HYH1=F9.5/10X,3HPR=F8.3,3X,4HTRB=F8.3,3X,2HL=E13.6,3X,4HTAT=F8.3,
33X,3HQA=E13.6,3X,4HTAB=F8.3)
PRINT 102
102 FORMAT(1H0,15X,'ABSORBER')
TL=TAB
CALL DIA(1)
DTA=DT
ANO=FLOAT(NO)
AS=ASA
PRINT 103
103 FORMAT(1H0,2X,1HX,12X,1HY,12X,2HTL,11X,2HTG,11X,2HYH,11X,3HHS,10X
1,2HYC,11X,3HYHS,10X,3HHTA)
N=1
AKL=0.2968*(LO*30./3350.)*0.75*28./115.
AKHS=1./(1./AKG+1./AKL)
X=XB
Y=Y1
YC=Y1/(1.+Y1+YH1)
YH=YH1
YHS=YH1/(1.+YH1+Y1)
HSL=0.
XHS=0.001+GH2S/(L*Z)
TL=TAB
HTA=0.
PRINT 104, X,Y,TL,TG,YH,HSL,YC ,YHS ,HTA
H=0.5
HAH=H*A*HHA
5 N=N+1
AN1=GO*CPG+GO*Y*CPC
ALN1=LO*(CPL+Z*X*CPC)
CALL FNCTNS(1)
E15=EXP(7.1E-3*(TL-32.))
S=1000.*(1.+YS)/(18.+(120.+44.*X)*YL)/(2380.*E15-1600.)
E16=EXP(6.9*YL-TL/150.)
PCE=X**2/(1.-X)/S*YS/(1.-YS)*0.0454/E16*0.06805

```

```

BB=0.5*(Y+KGA*H/GO*(PCE-PA)-1.,=YH)
CC=(Y+KGA*H*PCE/GO)*(1.,+YH)
Y=BB+SQRT(BB**2+CC)
PC=Y/(1.,+Y+YH)*PA
PHE=(0.14+0.0015*TL)*XHS/0.0788/14.7
B1=1.,+Y
B2=(AKHS*H*PHE)/GO
B3=AKHS*H*PA/GO
C1=(YH-B1-B3+B2)/2.
C2=B1*YH+B1*B2
YH=C1+SQRT(C1**2+C2)
DNH=AKHS*H*(PA*YH/(1.,+Y+YH)-PHE)
XHS=XSH=DNH/(Z*LO)
YHS=YH/(1.,+Y+YH)
HSL=HSL+DNH*AS
NR=KGA*H*(PC-PCE)
X=X-NR/(Z*LO)
YC=Y/(1.,+Y+YH)
AN=GO*(CPG+Y*CPC)
ALN=LO*(CPL+Z*X*CPC)
TG=(AN1*TG*(ALN=HAH)+HAH*(ALN1*TL-NR*HR))/(AN*ALN=AN*HAH+ALN*HAH+
1ALN*NR*CPC)
TL=(ALN1*TL-NR*HR-(HAH+NR*CPC)*TG)/(ALN=HAH)
HTA=H*FLOAT(N=1)
104 FORMAT(1X,9E13.5)
119 IF((PC-PCE),LE,0.00005) GO TO 11
PRINT 104,X,Y,TL,TG,YH,HSL,YC,YHS,HTA
IF(Y,LE,Y2) GO TO 6
GO TO 5
6 CONTINUE
PRINT 103
GCA=Y2*GINT
GHA=GINT*YH
GWA=(GINT+GHA+GCA)*PV(TAT)/(P=PV(TAT))
GT=GCA+GHA+GINT-(G1*YW-DW)+GWA
GRAIN=YHS/0.0000163
DHS=GH2S=GHA
PRINT 1009,GT,GCA,GHA,GWA,DHS,GRAIN
1009 FORMAT(1H0,5X,3HG1=F10.2,5X,4HGCA=F7.2,5X,4HGHA=F6.2,5X,4HGWA=F7.2
1,5X,4HDHS=F7.2,5X,6HGRAIN=F8.5)
C SIMULATION FOR THE REGENERATOR
C CALCULATE TRT AND XRT
TL=258.
X=0.51
42 PW=EXP(-8932.32/(460.+TL)+12.9686+0.5174*(X-1./3.))
E15=EXP(7.1E-3*(TL-32.))
S=1000.*(1.+YS)/(18.+(120.+44.*X)*YL)/(2380.*E15-1600.)
E16=EXP(6.9*YL=TL/150.)
PCE=X**2/(1.-X)/S*YS/(1.-YS)*0.0454/E16*0.06805
PCW=PCE+PW
IF(ABS(PR-PCW),LE,0.01) GO TO 43
IF(PR,GT,PCW) TL=TL+0.3
IF(PR,LT,PCW) TL=TL-0.3
GO TO 42
43 CONTINUE
GCF=L*Z*(XB-X)
LF=PW/PCE*GCF
TF=TAB=(GCF*HR+LF*14950.)/(L*(CPL+Z*XB*CPC))
IF(ABS(TL-TF),LE,1.) GO TO 45
IF(TF,GT,TL) X=X-0.005
IF(TF,LT,TL) X=X+0.005

```



GO TO 42

45 CONTINUE

XRT=X

LC=(L\*(CPL+Z\*XT\*CPC)\*(TRB-TF)+L\*Z\*(XRT-XT)\*HR+0.8\*GH2S\*HS=GS\*CPS\*  
1 (TRB-TF))/14950.

PRINT 6002, TL, XRT, LF, LC, GS, TF

6002 FORMAT(1H0, 9X, 3HTL=F8.4, 5X, 4HXRT=F8.4, 5X, 3HLF=F10.2, 5X, 3HLC=F10.3  
1, 5X, 3HGS=F10.3, 5X, 4HTF =F8.3)

TRT=(TF\*L\*(CPL+Z\*XRT\*CPC+Z\*XHRT\*CPH)-1800.\*(LF-LC))/(L\*(CPL+Z\*XRT  
1\*CPC+Z\*XHRT\*CPH)+(LF-LC)\*18.)

PRINT 7001, GCF, LF, TRT, X

7001 FORMAT(5X, 4HGCF=F11.2, 5X, 3HLF=F13.2, 5X, 4HTRT=F8.2, 5X, 2HX=F8.3)

PRINT 106

106 FORMAT(1H0, 15X, 'REGENERATOR')

TL=TRT

CALL DIA(2)

DTR=DT

RND=FLOAT(NO)

RS=ASA

H=1.

PRINT 303

303 FORMAT(1H0, 2X, 1HX, 12X, 2HXC, 11X, 2HTL, 11X, 2HGC, 11X, 2HDW, 11X, 2HGH, 11X  
1, 2HGT, 11X, 3HTR)

GT=GS

YC=0.

TL=TRB

X=XT

FO=F/RS

DW=0.

GC=0.

GH=0.

B8=LC/(XRT-XT)

B9=(GH2S-GHA)/(XRT-XT)

B10=(TRB-TRT)/(XRT-XT)

N=1

HTR=0.

PRINT 204, X, YC, TL, GC, DW, GH, GT, HTR

7 CALL FNCTNS(2)

204 FORMAT(1X, 8E13, 5)

219 E15=EXP(7.1E-3\*(TL-32.))

S=1000.\*(1.+YS)/(18.+(120.+44.\*X)\*YL)/(2380.\*E15-1600.)

E16=EXP(6.9\*YL-TL/150.)

PCE=X\*\*2/(1.-X)/S\*YS/(1.-YS)\*0.0454/E16\*0.06805

PC=YC\*PR

NR=KGA\*H\*(PCE-PC)

X=X+NR/(Z\*LO)

TL=TRB-B10\*(X-XT)

DW=BB\*(X-XT)

GC=F\*(X-XT)

GH=B9\*(X-XT)

YC=GC/(GS=DW+GC+GH)

HTR=H\*FLOAT(N)

IF((PCE-PC).LE.0.00005) GO TO 11

PRINT 204, X, YC, TL, GC, DW, GH, GT, HTR

IF(X.GE.XRT) GO TO 8

N=N+1

GO TO 7

8 CONTINUE

PRINT 303

C COST TURBINE-MOTOR-PUMP

X=XB

TL=TAB

PW=EXP(-8932.32/(460.+TL)+12.9686+0.5174\*(XB-1./3.))

E15=EXP(7.1E-3\*(TL-32.))

S=1000.\*(1.+YS)/(18.+(120.+44.\*X)\*YL)/(2380.\*E15-1600.)

E16=EXP(6.9\*YL-TL/150.)

PCE=X\*\*2/(1.-X)/S\*YS/(1.-YS)\*0.0454/E16\*0.06805

P2=(PW+PCE)\*14.7

P3=PR\*14.7

DP=P-P3

NP=1+IFIX(0.04043\*L/2000.)

CF=0.04043\*L/FLOAT(NP)

ROL=1.4 \*62.428

BP=CF\*(DP\*144.+ROL\*HTA)/(0.8\*246800.)

PUMP=FLOAT(NP)\*1.8\*684.\*(BP)\*\*0.467

TBN=PUMP

WE=0.04043\*L\*(144.\*(0.1\*(P-P2)+P2-P3)+ROL\*HTA)/(0.8\*246800.)

MOTOR=FLOAT(NP)\*46.\*(WE/FLOAT(NP))\*\*0.955

CTMP=TEN+MOTOR+PUMP

ELCT=WE\*0.7457\*8760.\*0.011

PRINT 203, CTMP, ELCT, NP, PUMP, MOTOR, TBN, BP

203 FORMAT(1H0,10X,18HTURBINE=MOTOR=PUMP/10X,5HCTMP=E11.5,5X,5HELCT=E1

11.5,5X,3HNPN=I3,5X,5HPUMP=E11.5/10X,6HMOTOR=E11.5,5X,4HTBN=E11.5,

25X,3HBP=E11.5)

C COST OF ABSORBER AND REGENERATOR

THA=0.03639\*DTA+1./48.

HTA=HTA+5.

CA=566.325\*ANO\*((DTA+2.\*THA)\*\*2-DTA\*\*2)\*HTA+2.\*THA\*(1.346\*DTA)\*\*2

1)

THR=(5.06763/10.\*\*4)\*DTR+1./48.

HTR=HTR+5.

CR=566.325\*RNO\*((DTR+2.\*THR)\*\*2-DTR\*\*2)\*HTR+2.\*(1.346\*DTR)\*\*2\*THR

1)\*(1.+(XB-XRT)/(XRT-XT))

C VALVE COST

CV=16000\*(ANO+RNO)

PRINT 244, THA, CA, THR, CR, CPK, CK2CO3, CV

244 FORMAT(1H0,10X,20HABSORBER=REGENERATOR/10X,4HTHA=E10.5,5X,3HCA=E10.

1.5,5X,4HTHR=E10.5,5X,3HCR=E10.5/10X,4HCPK=E10.5,5X,7HCK2CO3=E10.5,

25X,3HCV=E10.5)

C CK2CO3 COST

CK2CO3=0.035\*0.2\*3.1416/4.\*(DTA\*\*2\*HTA\*ANO+DTR\*\*2\*HTR\*RNO)\*1.48\*

162.4\*0.4+G/27855.\*21700.

C PACKING COST

CPK=5.\*3.142/4.\*(DTA\*\*2\*HTA\*ANO+DTR\*\*2\*HTR\*RNO)\*2.

C STEAM COST

IF(STEAM,GE,GS) CS=0.

IF(STEAM,LT,GS) CS=(GS-STEAM)\*.15\*18./1000.\*8760.

C CONDENSER

GSC=GS+IF-LC

Q=GSC\*(14950.+(GSC\*CPS+FX\*CPC+(GH2S-GHA)\*8.52)\*(TRT-100.)

DTC=((TRT-150.)-(100.-85.))/ALOG((TRT-150.)/(100.-85.))

AC=Q/(200.\*DTC)

CW=Q/(150.-85.)

TW=W/2.

UW=CW\*TW

PRINT 310, Q, TW, UW, CK2CO3, CPK, CS

310 FORMAT(1H0, 1X,2HQ=E10.5,5X,3HTW=E10.5,5X,3HUW=E10.5,5X,7HCK2CO3=

1E13.6,5X,4HCPK=E13.6,5X,3HCS=E13.6)

UWC =8760.\*UW\*(7.481/62.4)\*0.05/1000.

TWC =8760.\*TW\*(7.481/62.4)\*0.12/1000.

A1=TW\*AC/CW

A2=UW\*AC/CW



```
GR=4.17E8
DATA DIAP,MWT,MUW,EP/0.1667,19.1,2.419,0.74/
IF(IY,EG,2) GO TO 12
```

```
ROG =2.53
```

```
MG=G*MWT
```

```
ADT=10.
```

```
A=4.7/DIAP
```

```
YY=Y1
```

```
GG=G
```

```
GO TO 10
```

```
12 AWGR=(18.*(GS=LC+LF)+L*Z*(XB=XT)*4.)/(GS=LC+LF+L*Z*(XB=XT))
```

```
ROG=PR/(0.0805*((TL=32.)/1.8+273.))*0.06243*AWGR
```

```
MG=L*Z*(XRT=XT)*4.+(GS=LC+LF)*18.
```

```
ADT=15.
```

```
YY=L*Z*(XRT=XT)/(GS=LC)
```

```
GG=GS=LC+L*Z*(XRT=XT)
```

```
10 ML=L*100.*(1.+XB *YS)/(5.5555=4.832*YS+1.2741*XB *YS)
```

```
TLC=(TL=32.)/1.8
```

```
MUL=(MF/(2.1482*((TLC=8.435)+SQRT(8078.4+(TLC=8.435)**2.))-120.))
```

```
1*241.8
```

```
TLA=273.2+TLC
```

```
ROL=(-3.25E=4*TLA+1.09589*YS+1.095)*62.428
```

```
E50=A*(MUL/MUW)**0.2/(GR*EP**3*ROL)
```

```
E51=4.*(ML/MG)**0.25*(POG/ROL)**0.125
```

```
GF=(ROG/E50*EXP(-E51))**0.5
```

```
GACT=0.9*GF
```

```
ASA=MG/GACT
```

```
AND=ASA/(3.1416*(ADT/2.))**2)
```

```
NO=AND+1.
```

```
SA=ASA/FLOAT(NO)
```

```
DT=2.*(SA/3.1416)**0.5
```

```
GD=GG/(YY+1.)/ASA
```

```
LO=L/ASA
```

```
PRINT 300, ROG,ROL,MUW,MUL, GF,GACT,NO,SA,DT,GO,LO
```

```
300 FORMAT(1H0,5X,4HROG=F8.4,5X,4HROL=F8.4,5X,4HMUW=F8.4,5X,4HMUL=F8.4
```

```
1/X, 3HGF=E13.5,5X,3HGACT=E13.5,5X,3HNO=I4,5X,3HSA=E13.5
```

```
2/X,3HDT=F9.5,5X,3HGO=E13.5,5X,3HLO=E13.5)
```

```
RETURN
```

```
END
```

```
FUNCTION HV(T)
```

```
HV=.10913906E4-.5124117*T-.32424927E=3*T**2+.66310167E=6*T**3
```

```
1=.19645086E=8*T**4
```

```
RETURN
```

```
END
```

```
FUNCTION PV(T)
```

```
PV=2.96875-.0957031*T+.12207031E=2*T**2-.6604939E=5*T**3+.1995295E
```

```
1=7*T**4
```

```
RETURN
```

```
END
```

```
SUBROUTINE COST(REVA,BCOS,ODM,OPL,UTC)
```

```
C AGA ACCOUNTING PROCEDURE WVU
```

```
DATA RAWM,SHM,BPCR,BTU,SF,DEBT,RATE,TAX,XINT/4*0.,0.95,0.65,0.07,
```

```
10.5,0.05/
```

```
COH=BCOS*0.0773
```

```
EINT=XINT*(COH+BCOS)
```

```
FINV=BCCS+COH+EINT
```

```
AMNT=.03*(BCOS-SHM)
```

```
SUP=AMNT*0.15
```

```
SPRV=0.10*OPL
```

```
PYR=(OPL+SPRV)*0.1
```

```

DEP=FINV*0.05
TI=FINV*0.03
RAWMF=SF*RAWM
ODMF=SF*ODM
BPCRF=SF*BPCR
PRST=RAWMF+ODMF+OPL+AMNT+SUP+SPRV+PYR+PLT+DEP+TI
CONT=PRST*0.02
OPCOS=PPST+CONT-BPCRF+UTC
201 FORMAT(1H0,20X,6HOPCOS=E10.5)
WCAP=0.
WOCAP=0.
VTRY=(RAWM+ODM)/12.0
ITEST=10
J=0
12 DFINV=FINV
DCAP=(FINV+WCAP)*DEBT
DRT=DCAP*0.05
DCAP=DCAP+DRT
REVA=0.
FITA=0.
RETA=0.
PRGA=0.
AINTA=0.
DO 10 I=1,20
3 DFINV=DFINV-0.05*FINV
RET=(DFINV+WCAP)*RATE
DCAP=DCAP-DRT
AINT=DCAP*XINT
FIT=(RET-AINT)*TAX/(1.-TAX)=0.65
REV=RET+FIT+OPCOS
REVA=REVA+REV
IF(ITEST)10,11,10
101 FORMAT(1H0,10X,15,5E10.4)
11 RETA=RETA+RET
FITA=FITA+FIT
PRGA=0.
AINTA=AINTA+AINT
10 CONTINUE
REVA=REVA/20.
IF(ITEST)14,13,14
13 RETA=RETA/20.
FITA=FITA/20.
PRGA=PRGA/20.
AINTA=AINTA/20.
DRAWM=RAWM/12.
RETURN
14 AREC=REVA/(12.+SF)
WCAP=VTRY+AREC
ITEST=(WCAP-WOCAP)/10.
WOCAP=WCAP
GO TO 12
END

```

## C MONOETHANOL-AMINE PROCESS

```

REAL L,LO,KL,KAM,MOTOR,LC,LF,LR
COMMON AG(100),AL(100),GKAC(100),GKAH(100),R(100),RH(100),TL(100),
1X(100),XH(100),Y(100),YC(100),YH(100),A,AC,AMW,CPCA,CPN,DL,DNC,DR,
2GKA,GNO,H,HRC,KAM,KL,LO,N,PA,PCE,PHE,GN,ROL,VIS,YI,YHI,CAM(100),Z
DIMENSION DW(100),GH(100),GC(100),TG(100),HT(100),YHS(100)
READ(5,2004) Z,A,HRC,CPCA,CPCR,CPS,HHA,CPN,CP1,CP2,HW,DR

```

```
2004 FORMAT(7F10.4/5F10.4)
```

```
PRINT 5000, Z,A,HRC,CPCA,CPCR,CPS,HHA,CPN,CP1,CP2,HW,DR
```

```
5000 FORMAT(3X,2HZ=F8.4,2X,1Y,2HA=F5.2,3X,4HHRC=F10.4, 3X,5HCPCA=F8.4,
13X,5HCPCR=F8.4,3X,4HCPS=F8.4/4X,4HHHA=F10.4,3X,4HCPN=F8.4,3X,4HCP1
2=F8.4,3X,4HCP2=F8.4,3X,3HHW=F10.4,3X,3HDR=F10.4)
```

```
DO 20 I1=1,3
```

```
READ(5,2001) G1,GW,T1,P,GCO2,GH2S,ROGA,AWGA,GKA,ST,X1,X2,TAT,IC
```

```
2001 FORMAT(F10.2,6F10.4/2F10.5,F10.1,3F10.4,I1)
```

```
IF(IC.EQ.1) PRINT 3002,IC
```

```
IF(IC.NE.1) PRINT 2002,IC
```

```
2002 FORMAT(1H1,5X,5HCASE ,I1)
```

```
3002 FORMAT(1H0,5X,5HCASE ,I1)
```

```
PRINT 2003, G1,GW,T1,P,GCO2,GH2S,ROGA,AWGA,GKA,ST,X1,X2,IC,TAT
```

```
2003 FORMAT(1H0,5X,3HG1=F10.2,3X,3HGW=F10.2,3X,3HT1=F8.2,3X,2HP=F8.2/6X
1,5HGCO2=F10.3,3X,5HGH2S=F9.3,3X,5HROGA=F10.3,3X,5HAWGA=F8.3/6X,4HG
2KA=F6.4,3X,3HST=F10.2,3X,3HX1=F8.4,3X,3HX2=F8.4,3X,3HIC=I1/6X,4HTA
3T=F8.2)
```

```
DO 143 I=1,5
```

```
XT=X1
```

```
XB=X2
```

```
GS=ST
```

```
TG1=146.
```

```
IF(XB.GT.0.5) GO TO 143
```

```
PR=1.+10./14.7
```

```
YW=GW/G1
```

```
YC2=0.00001
```

```
DWT=(P*YW-PV(TG1))/P*G1/(1.-PV(TG1)/P)
```

```
GN=G1-DWT-GH2S-GCO2
```

```
YC1=GCO2/GN
```

```
L=(YC1-YC2)*GN/(Z*(XB-XT))
```

```
C CALCULATE TRT,TB
```

```
XH1=GH2S/(Z*L)+0.0001
```

```
XH2=0.0001
```

```
T=240.9
```

```
1 PW=(1.-Z)*PV(T)/14.7
```

```
PCE=1.316E-3*EXP(0.5154+12.574*XT-18240.*(1./(460.+T)-1.488E-3))
```

```
PHE=XH2*XT*(9.4763+5.0978*ALOG(XT)+0.9766*(ALOG(XT))**2)*EXP(
```

```
1=7079.32/(T+460.)+16.2718)
```

```
PCW=PCE+PW+PHE
```

```
PRINT 1001,PR,PW,PCE,T,PCW,PHE
```

```
1001 FORMAT(5X,3HPR=F8.3,3X,3HPW=F8.3,3X,4HPCE=F8.3,3X,2HT=F8.3,3X,4HPC
1W=F10.3,3X,4HPHE=E13.6)
```

```
IF(ABS(PR-PCW).LE.0.01) GO TO 2
```

```
IF(PR.GT.PCW) T=T+0.3
```

```
IF(PR.LT.PCW) T=T-0.3
```

```
GO TO 1
```

```
2 TB=T
```

```
GCB=GS/PW*PCE
```

```
GHB=GS/PW*PHE
```

```
T4=TB-15.
```

```
IF(XB.LE.0.375) GO TO 903
```

```
T=225.3
```

```
XF=0.435
```

PHE=XH1\*XF\*\*\*(9.4763+5.0978\*ALOG(XF)+0.9766\*(ALOG(XF))\*\*2)\*EXP(1-7079.32/(T+460.))+16.2718)

PCW=PCE+PW

IF (ABS (PR-PCW) .LE. 0.01) GO TO 43

IF (PR.GT.PCW) T=T+0.3

IF (PR.LT.PCW) T=T-0.3

GO TO 42

43 CONTINUE

GCF=L\*Z\*(XB-XF)

LF=PW/PCE\*GCF

CPB=(0.9028+3.875E-4\*(T4-10.))\*(Z\*61.1+(1.-Z)\*18.)+Z\*XB\*CPCR

TRT=T4-(GCF\*HRC+LF\*HW)/(L\*CPB)

IF (ABS (T-TRT) .LE. 1.) GO TO 45

IF (TRT.GT.T) XF=XF-0.004

IF (TRT.LT.T) XF=XF+0.004

GO TO 42

45 CONTINUE

GO TO 904

903 GCF=0.

LF=0.

TRT=T4

XF=XB

904 PRINT 7001,GCF, LF,TRT,XF

7001 FORMAT (5X,4HGCF=E13.6,3X,3HLF=E13.6,3X,4HTRT=F8.3,3X,3HXF=F8.3)

XRT=XF

F=L\*Z

PRINT 555, L,F

555 FORMAT (1H0,10X,2HL=E13.6,5X,2HF=E13.6)

XRБ=XT+GCB/F

FX=F\*(XB-XT)

C HEAT BALANCE AROUND REGENERATOR AND REBOILER

TRB=TB-(TB-TRT)/(XRT-XT)\*(XPB-XT)

CPRB=20.172\*(0.9028+3.875E-4\*(TRT+TRB)/2.)+Z\*XRБ\*CPCR

LC=(L\*CPRB\*(TRB-TRT)+( -LF)\*18.\*(TRB-TRT)+F\*(XRT-XRБ)\*HRC-(GS\*CPS  
1+GCB\*CPCR)\*(TB-TRT))/(HW-18.\*(TRB-TRT))

CPB=20.172\*(0.9028+3.875E-4\*(TB+TRT)/2.)+Z\*XT\*CPCR

QR=L\*CPB\*(TB-TRT)+F\*(XRT-XT)\*HRC+(GS-LC)\*HW+(LF+GS-LC)\*18.\*(TRT-  
1100.)

PRINT 5123, LC, TB ,LF,QR,TRB

5123 FORMAT (1H0,5X,3HLC=E13.6,3X,4HTB =F8.3,3X,3HLF=E13.6,3X,3HQR=E13.6  
1,3X,4HTRB=F8.3)

C REBOILER

QS=QR

ASTM=QS/(HV(265.))

DTS=265.-TB

ARS=QS/(DTS\*300.)

EHR=3.6\*850.\*(( ARS)/50.))\*\*0.562

CS=8700\*ASTM\*.15/1000.

PRINT 1005,QR, QS,EHR,ASTM,CS, LC,TRB,XRБ

1005 FORMAT (1H0,3X,3HQP=E13.6,3X, 3HQS=E13.6,3X,4HEHR=E13  
1,6/4X,5HASTM=E13.6,2HLB,3X,3HCS=E13.6,3X, 3HLC=E13.6,  
23X,4HTRB=F8.3,3X,4HXPB=F8.4)

C FEED GAS COOLER

6 DWC=(P\*YW -PV(TG1))/P\*G1/(1.-PV(TG1)/P)

YWA=(YW \*G1-DWC)/(G1-DWC)

G=G1-DWC

QH=G1\*CF2\*(T1-TG1)+18.\*HV(TG1)\*DWC

WH=QH/(150.-85.)

DTH=((T1-150.)-(TG1-85.))/ALOG((T1-150.)/(TG1-85.))

AH=QH/(P5.\*DTH)

EH=3.6\*850.\*(AH/50.))\*\*0.562

```

BPH=WH*7.481*5.*144./(62.4*60.*0.8*24800)
EPH=684.*BPH**0.467
ELCH=8760.*BPH*0.7457*0.011/0.8
UWC=8700.*WH*(7.481/62.4)*0.05/1000.
PRINT 1007,G,YWA,QH,WH,EH,EPH,ELCH,UWC
1007 FORMAT(1H0,5X,2HG=E13.6,3X,4HYWA=F8.4,3X,3HQH=E13.6,3X,3HWH=E13.6/
16X,3HEH=E13.6,3X,4HEPH=E13.6,3X,5HELCH=E13.6,3X,4HUWC=E13.6)
GN=G-GC02-GH2S
YC1=GC02/GN
YHS1=GH2S/GN
L=(YC1-YC2)*GN/(Z*(XB-XT))
XH1=GH2S/(Z*L)+0.0001
C
CALCULATE TAB
CPLA=(0.9028+3.875E-4*(TAT+10.))*(Z*61.1+(1.-Z)*18.)
QA=(YC1-YC2)*GN*HRC
ALT=(0.9028+3.875E-4*TAT)*(Z*(44.*XT+61.1)+(1.-Z)*18.)*L
AGT=GN*(CPN+YC2*CPCA)
AGB=GN*(CPN+YC1*CPCA)
ALB=L*(0.9028+3.875E-4*(TAT+30.))*(Z*(44.*XB+61.1)+(1.-Z)*18.)
TAB=(QA+AGR*TG1+ALT*TAT-AGT*TAT)/ALB
IF(IC.EQ.1) TAB=TAT+QA/(ALT+ALB)*2.
PRINT 901, TAT,L,GN,CPLA,QA,TAB,ALT,AGT,AGB,ALB
901 FORMAT(1H0,5X,4HTAT=F8.3,3X,2HL=E13.6,3X,3HGN=E13.6,3X,5HCPLA=F8.5
1,3X,3HQA=E13.6/4X,4HTAB=F8.3,3X,4HALT=E13.6,3X,4HAGT=E13.6,3X,
24HAGB=E13.6,3X,4HALB=E13.6)
PRINT 1008, TAB,L,CPLA,G,GN
1008 FORMAT(1H0,5X,4HTAB=F8.3,3X,2HL=E13.6,3X,5HCPLA=F8.3,3X,2HG=E13.6,
13X,3HGN=E13.6)
C
CALCULATE TOTAL CROSS SECTIONAL AREA OF OF THE ABSORBER
AMW=(1.-Z)*18.+Z*(XB*44.+61.1)
ROL=(1.0177-2.15E-4*TAB-8.33E-8*TAB**2)*62.4*AMW/(AMW-Z*XB*44.)
AA=A/(4.17E8*(0.74)**3*ROL)*(2.589/2.419)**0.2
BB=4.*(L*AMW/G/AWGA)**0.25*(ROGA/ROL)**0.125
GFT=SQRT(ROGA/AA*EXP(-BB))*0.90
SA=G*AWGA/GFT
NO=IFIX(SA/(3.1416*25.))
AND=1.+FLOAT(NO)
DTA=((SA/AND)/3.1416)**0.5*2.
LO=L/SA
GNO=GN/SA
PRINT 299, L,G,AMW,TAB,Z,XT,XB,ROL,AA,BB,AWGA,ROGA,GFT
299 FORMAT(1H0,5X,6(E13.6,4X)/5X,7(E13.6,3X))
PRINT 300, SA,AND,DTA,LO,GNO
300 FORMAT(1H0,5X,1ABSORBER 1/5X,3HSA=F9.4 ,5X,4HAND=F8.4,5X,4HDTA=F
18.4,5X,3HLO=E13.6,5X,4HGNO=E13.6)
C
SIMULATION FOR THE ABSORBER
GKA=0.682*(G/SA/145.5)**0.75
PRINT 906, GKA
906 FORMAT(1H0,10X,4HGKA=F10.4)
N=1
TL(N)=TAB
Y(1)=YC1/(1.+YC1+YHS1)
X(N)=XB
DNC=0.
XH(N)=XH1
YH(1)=YHS1/(1.+YC1+YHS1)
TG(1)=TG1
PA=P/14.7
YC(1)=YC1
YHS(1)=YHS1
HBI = 0

```



```

HT(1)=0.
CALL NAME(1)
PRINT 110, N, Y(N), X(N), YH(N), XH(N), HSL, CAM(N), R(N), TL(N), TG(N),
1 GKAC(N), GKAH(N), HT(N), RH(N)
110 FORMAT(3X, 2HN=I3, 3X, 2HY=E13.6, 3X, 2HX=F8.6, 3X, 3HYH=E13.6, 3X,
13HXH=F8.6, 3X, 4HSL=F9.4, 3X, 4HCAM=F9.4/2X, 2HR=E13.6, 3X, 3HTL=F8.4, 3X
2, 3HTG=F8.4, 3X, 5HGKAC=F8.4, 3X, 5HGKAH=F8.4, 3X, 3HHT=F8.4, 3X, 3HRH=E13.
36)
KN=31
DO 10 N=2, KN
YHS(N)=YHS(N-1)
YC(N)=YC1-FLOAT(N-1)*(YC1-YC2)/FLOAT(KN-1)
YH(N)=YH(N-1)
Y(N)=YC(N)/(1.+YC(N)+YHS(N))
DNC=(YC(N-1)-YC(N))*GNO
X(N)=X(N-1)-DNC/(Z*LO)
XH(N)=XH(N-1)
TL(N)=TAB+(TAT-TAB)/(YT-XB)*(X(N)-XB)
CALL NAME(1)
IF(PCE, GE, PA+Y(N)) Y(N)=Y(N-1)
HT(N)=DNC/(A*(R(N)+R(N-1))*0.5)
HAH=A*HT(N)*HHA
TG(N)=(AG(N-1)*TG(N-1)*(AL(N)-HAH)+HAH*(AL(N-1)*TL(N-1)-GN))/
1(AG(N)*AL(N)+HAH*(AL(N)-AG(N))+AC*AL(N))
YHS(N)=(YHS(N-1)+0.5*(GKAH(N)+GKAH(N-1))*HT(N)*PHE/GNO)/(1.+0.5*
1(GKAH(N)+GKAH(N-1))*HT(N)*PA/(GNO*(1.+YC(N))))
DNH=(YHS(N-1)-YHS(N))*GNO
18 YH(N)=YHS(N)/(1.+YHS(N)+YC(N))
PHA=PA*YH(N)
IF(PHE, GE, PHA) GO TO 143
XH(N)=XH(N-1)-DNH/(Z*LO)
HSL=HSL+DNH*SA
GRAIN=YH(N)/0.0000163
PRINT 110, N, Y(N), X(N), YH(N), XH(N), HSL, CAM(N), R(N), TL(N), TG(N),
1 GKAC(N), GKAH(N), HT(N), RH(N)
PRINT 6005, PHA, PHE, GRAIN
6005 FORMAT(10X, 4HPHA=E13.6, 10X, 4HPHE=E13.6, 10X, 6HGRAIN=F10.7)
10 CONTINUE
HTA=5.
DO 8 J=1, KN
HTA=HTA+HT(J)
8 CONTINUE
530 N=N+1
PRINT 86, HTA
PRINT 6005, PHA, PHE, GRAIN
AI=2.**I
IF(GRAIN, LE, 0.4/AI) GO TO 519
XH(N)=XH2
X(N)=XT
YC(N)=YC2
Y(N)=Y(N-1)
HT(N)=5.
HTA=HTA+HT(N)
GKAH(N)=GKAH(N-1)
TL(N)=TL(N-1)
TR=TL(N)+460.
PHE=XH(N)*X(N)**(9.4763+5.0978*ALOG(X(N))+0.9766*(ALOG(X(N)))**2)*
1EXP(-7079.32/TR+16.2718)
PH=XH(N)*0.15**(9.4763+5.0978*ALOG(0.15)+0.9766*(ALOG(0.15))**2)*
1EXP(-7079.32/TR+16.2718)*(7./17.+10./17.*X(N)/0.15)
IF(X(N), LT, 0.15) PHE=PH

```

```

YHS(N)=(YHS(N-1)+0.5*(GKAH(N)+GKAH(N-1))*HT(N)*PHE/GNO)/(1.+0.5*
1(GKAH(N)+GKAH(N-1))*HT(N)*PA/(GNO*(1.+YC(N))))
DNH=(YHS(N-1)-YHS(N))*GNO
YH(N)=YHS(N)/(1.+YHS(N)+YC(N))
PHA=PA*YH(N)
IF((PHA-PHE).LE.0.00000001) GO TO 143
IF(N.GE.100) GO TO 143
GRAIN=YH(N)/0.0000163
GO TO 530

```

519 CONTINUE

86 FORMAT(1H0,5X,'HEIGHT OF ABSORBER HTA=1,F10.5)

C CALCULATE CROSS-SECTIONAL AREA OF THE REGENERATOR

```

AMW=(1.-Z)*18.+Z*(XB*44.+61.1)
ROL=(1.0177-2.15E-4*TRT-8.33E-8*TRT**2)*62.4*AMW/(AMW-Z*XB*44.)
GRT=GS-LC+LF+L*Z*(XB-XT)
AWGR=(18.*(GS-LC+LF)+L*Z*(XB-XT)*44.)/GRT
ROGR=PR/(0.0805*((TRT-32.)/1.8+273.))*0.06243*AWGR
AA=A/(4.17E8*(0.74)**3*ROL)*(2.589/2.419)**0.2
BB=4.*(L*AMW/GRT/AWGR)**0.25*(ROGR/ROL)**0.125
GFT=SQRT(ROGR/AA*EXP(-BB))*0.90
SR=GRT*AWGR/GFT
NO=IFIX(SR/(3.1416*7.5*7.5))
RNO=1.+FLOAT(NO)
DTR=((SR/RNO)/3.1416)**0.5*2.

```

LO=L/SR

GSD=GS/SR

PRINT 200,SR,RNO,DTR,LO,GSD

200 FORMAT(1H0,5X,'REGENERATOR'/5X,3HSR=F9.4,5X,4HRNO=F8.4,5X,4HDTR=F  
18.4,5X,3HLO=E13.6,5X,4HGSD=E13.6)

C SIMULATION FOR THE REGENERATOR

N=1

X(N)=XRB

Y(1)=GCB/(GS+GCB+GHB)

XH(N)=XH(KN)+GHB/F

TL(N)=TRB

PA=PR

HSG=GHB

DNC=0.

GC(1)=GCB

DW(1)=0.

GH(1)=GHB

YH(1)=GH(1)/(GS-DW(1)+GC(1)+GH(1))

C4=LC/(XRB-XRT)

C5=(TRB-TRT)/(XRB-XRT)

HT(1)=0.

CALL NAME(2)

PRINT 310,N,Y(N),X(N),YH(N),XH(N),GH(N),CAM(N),R(N),TL(N),DW(N),

1GKAC(N),GKAH(N),HT(N),RH(N),GC(N)

310 FORMAT(2X,2HN=I3,1X,2HY=F8.6,1X,2HX=F8.6,1X,3HYH=E12.6,1X,3HXH=

1F8.6,1X,3HGH=F8.4,1X,4HCAM=F9.5,1X,2HR=E12.6,1X,3HTL=F8.4,1X,3HDW

2=F9.2,1X,5HGKAC=F8.4,1X,5HGKAH=F8.4,1X,3HHT=F8.4,1X,3HRH=E12.6,1X,

23HGC=F10.2)

YRT=F\*(XRT-XT)/(GS-LC+F\*(XRT-XT)+GH2S)

KR=31

DO 49 N=2,KR

GH(N)=GH(N-1)

XH(N)=XH(N-1)

Y(N)=Y(1)+FLOAT(N-1)\*(YRT-Y(1))/FLOAT(KR-1)

C6=Y(N)/(1.-Y(N))

X(N)=(GC(N-1)-F\*X(N-1)=C6\*(GS+GH(N)=C4\*XRB.)/(C6\*C4=F)

DW(N)=C4\*(XRB-X(N))

```

GC(N)=L*(X(N)-X(N-1))+GC(N-1)
TL(N)=TRB-CS*(XRB-X(N))
YH(N)=GH(N)/(GS-DW(N)+GC(N)+GH(N))
DNC=(GC(N)-GC(N-1))/SR
CALL NAME(2)
HT(N)=DNC/(A*(R(N)+R(N-1))+0.5)
DNH=HT(N)*0.5*(GKAH(N)+GKAH(N-1))*(PHE-PA*YH(N))
GH(N)=GH(N-1)+DNH*SR
IF(GH(N),GE,HSL) GH(N)=GH(N-1)
XH(N)=XH(N-1)+(GH(N)-GH(N-1))/F
YH(N)=GH(N)/(GS-DW(N)+GC(N)+GH(N))
IF(ABS(PCE-Y(N)*PA),LE,0.000001) GO TO 143
IF((PCE-PA*Y(N)),LE,0.00001) GO TO 143
IF((PHE-PA*YH(N)),LE,0.00001) GO TO 143
49 CONTINUE
PRINT 310,N,Y(N),X(N),YH(N),XH(N),GH(N),CAM(N),R(N),TL(N),DW(N),
1GKAC(N),GKAH(N),HT(N),RH(N),GC(N)
HTR=5.
DO 28 J=1,KR
HTR=HTR+HT(J)
28 CONTINUE
PRINT 87, HTR
87 FORMAT(1H0,5X,'HEIGHT OF REGENERATOR HTR=',F10.5)
C NO. 4 HEAT EXCHANGER
Q4=L*(T4-TAB)*(0.9028+3.875E-4*(T4+TAB))*(Z*(44.*XB+61.1)+(1.-
1Z)*18.)
DT4=15.
TS=TAB+15.
AH4=Q4/(200.*DT4)
EH4=3.6*P50.*(AH4/50.)*0.562
PRINT 124, T4,TS,Q4,EH4
124 FORMAT(1H0,5X,3HT4=F8.4,3X,3HT5=F8.4,3X,3HQ4=E13.6,3X,4HEH4=E13.6)
C NO. 5 HEAT EXCHANGER
Q5=L*(T5-TAT)*(0.9028+3.875E-4*(T5+TAT)/2.)*(Z*(44.*XT+61.1)+(1.-
1Z)*18.)
DT5=((T5-120.)-(TAT-85.))/ALOG((T5-120.)/(TAT-85.))
AH5=Q5/(DT5*200.)
EH5=3.6*P50.*(AH5/50.)*0.562
UW5=Q5/(120.-85.)
BP=(UW5*7.481*2.*144.)/(62.4*60.*0.8*246800.)
EP5=684.*(BP)*0.467
ELC5=8760.*BP*0.7457*0.01/0.8
UWC5=Q5/(150.-85.)*8760.*(7.481/62.4)*0.05/1000.
PRINT 102, TS,Q5,EH5,UWC5,EP5,ELC5
102 FORMAT(1H0,5X,4HT5=F8.3,5X,3HQ5=E13.6,5X,4HEH5=E13.6,5X,5HUWC5=E1
13.6/5X,5HEP5=E13.6,5X,5HELC5=E13.6)
C COST OF TURBINE-MOTOR-PUMP
T=T4
PCE=1.316E-3*EXP(0.5154+12.574*XB-18240.*(1./(460.+T)-1.488E-3))
PW=(1.-Z)*PV(T)
P2=(PW+PCE)*14.7
P3=PR*14.7
DP=P-P3
NP=1+IFIX(0.04043*L/2000.)
CF=0.04043*L/FLOAT(NP)
BP=CF*(DP*144.+ROL*HTA)/(0.8*246800.)
PUMP=FLOAT(NP)*1.8*684.*(BP)*0.467
TBN=PUMP
WE=0.04043*L*(144.*(0.1*(P-P2)+P2-P3)+ROL*HTA)/(0.8*246800.)
MOTOR=FLOAT(NP)*46.*(WE/FLOAT(NP))*0.955
CTMP=TBN+MOTOR+PUMP

```

ELCT=WE\*0.7457\*8760.\*0.011  
 PRINT 203, CTMP, ELCT, NP, PUMP, MOTOR, TBN, BP  
 203 FORMAT(1H0, 10X, 18HTURBINE-MOTOR-PUMP/10X, 5HCTMP=E11.5, 5X, 5HELCT=E11.5, 5X, 3HNP=I3, 5X, 5HPUMP=E11.5/10X, 6HMOTOR=E11.5, 5X, 4HTBN=E11.5, 25X, 3HBP=E11.5)

C COST OF ABSORBER AND REGENERATOR

THA=0.03639\*DTA+1./48.

HTA=HTA+5.

CA=566.325\*AND\*((DTA+2.\*THA)\*\*2-DTA\*\*2)\*HTA+2.\*THA\*(1.346\*DTA)\*\*2

1)

THR=(5.06763/10.\*\*4)\*DTR+1./48.

HTR=HTR+5.

CR=566.325\*RNO\*((DTR+2.\*THR)\*\*2-DTR\*\*2)\*HTR+2.\*(1.346\*DTR)\*\*2\*THR  
 1)\*(1.+(XB=XRT)/(XRT-XRB))

C VALVE COST

CV=16000\*(AND+RNO)

C MEA COST

CMEA =0.35 \*0.2\*3.1416/4.\*(DTA\*\*2\*HTA\*AND+DTR\*\*2\*HTR\*RNO)\*7.481

C PACKING COST

CPK=5.\*3.142/4.\*(DTA\*\*2\*HTA\*AND+DTR\*\*2\*HTR\*RNO)

PRINT 204, THA, CA, THR, CP, CPK, CMEA, CV

204 FORMAT(1H0, 10X, 20HABSORBER-REGENERATOR/10X, 4HTHA=E10.5, 5X, 3HCA=E10.5, 5X, 4HTHR=E10.5, 5X, 3HCR=E10.5/10X, 4HCPK=E10.5, 5X, 5HCMEA=E10.5, 25X, 3HCV=E10.5)

C CONDENSER

DTC=((TRT-150.)-(100.=85.))/ALOG((TRT-150.)/(100.=85.))

T=(0.5\*(TRT+100.)-32.)/1.8+273.

G8=GS=LC+LF

Q=G8\*(7.256+2.298E-3\*T+2.83E-7\*T\*\*2)\*(TRT-100.)+L\*Z\*(XB=XT)\*(6.214  
 1+10.396E-3\*T-35.45E-7\*T\*\*2)\*(TRT-100.)+G8\*18.\*1036.4

AC=Q/(200.\*DTC)

CW=Q/(150.=85.)

UWCC=8760.\*CW\*(7.481/62.4)\*0.05/1000.

EC=3.6\*850.\*(AC/50.))\*\*0.562

BPC=CW\*7.481\*2.\*144./(62.4\*60.\*0.8\*246800.)

EPC=684.\*(BPC)\*\*0.467

ELCC=8760.\*BPC\*0.7457\*0.011/0.8

PRINT 600, Q, EC, EPC, ELCC, UWCC

600 FORMAT(1H0, 5X, 2HQ=E13.6, 3X, 3HEC=E13.6, 3X, 4HEPC=E13.6, 3X, 5HELCC=E13.6, 3X, 5HUWCC=E13.6)

BCOS=(CTMP+CA+CR+CPK+CV+EHR+EH +EH4+EH5+EPH+EC+EPS+EPC)/1000.

OPL=60.

RAWM=0.

ODM=CMEA/1000.

UTC=(UWC+ELCH+CS+UWC5+ELC5+UWCC+ELCC+ELCT)/1000.

CALL COST(REVA, BCOS, ODM, OPL, UTC)

PRINT 511

511 FORMAT(1H0, 5X, '))'))')

PRINT 402, REVA, BCOS, OPL, ODM, UTC

402 FORMAT(1H0, 10X, 10X, 10HCOST IN \$M/9X, 4HREVA, 10X, 4HBCOS, 10X, 3HOPL, 11  
 1X, 3HODM, 11X, 3HUTC/6X, 5E14.5)

PRINT 510, XT, XB, GS, TRT, L, HTA, DTA, AND, HTR, DTR, RNO

510 FORMAT(1H0, 10X, 3HXT=F8.5, 3X, 3HXB=F8.5, 3X, 3HGS=F10.2, 3X, 4HTRT=F8.2,  
 13X, 2HL=F10.2/11X, 4HHTA=F6.2, 3X, 4HDTA=F8.5, 3X, 4HAND=

2F5.1, 3X, 4HHTR=F6.2, 3X, 4HDTR=F8.5, 3X, 4HAND=F5.1)

PRINT 511

90 CONTINUE

143 CONTINUE

20 CONTINUE

END

SUBROUTINE NAME(IR)

```

REAL L,LO,KL,KAM,MOTOR,LC,LF,LR
COMMON AG(100),AL(100),GKAC(100),GKAH(100),R(100),RH(100),TL(100),
1X(100),XH(100),Y(100),YC(100),YH(100),A,AC,AMW,CPCA,CPN,DL,DNC,DR,
2GKA,GNO,H,HRC,KAM,KL,LO,N,PA,PCE,PHE,GN,ROL,VIS,YI,YHI,CAM(100),Z
T=TL(N)
TR=T+460.
TC=(T-32.)/1.8
TK=TC+273.
H=0.062430*10.**((1140./TK)-5.3)
AMW=18.*(1.-Z)+Z*(X(N)*44.+61.1)
ROL=(1.0177-2.15E-4*T-8.33E-8*T**2)*62.4*AMW/(AMW-Z*X(N)*44.)
DL=2.325E-5*(1.11+0.01675*TC+0.000575*TC**2)
VIS=0.03875*ROL+3.994*EXP(-0.01275*T)
KL=0.0165*DL*(VIS**2/(4.17E8*ROL**2))**(-1./3.)*(LO*AMW/(A*VIS))**
1(2./3.)*(VIS/(ROL*DL))**((1./3.))
KAM=57661.*EXP(25.432-4915.33/TK)
CAM(N)=(1.-2.*X(N))*Z*ROL/AMW
PCE=1./760.*EXP(0.5154+12.574*X(N)-18240.*(1./TR-1./672.))
PHE=XH(N)*X(N)**(9.4763+5.0978*ALOG(X(N))+0.9766*(ALOG(X(N)))**2)*
1EXP(-7079.32/TR+16.2718)
PH=XH(N)*0.15**((9.4763+5.0978*ALOG(0.15)+0.9766*(ALOG(0.15)))**2)*
1EXP(-7079.32/TR+16.2718)*(7./17.+10./17.*X(N)/0.15)
IF(X(N).LT.0.15) PHE=PH
IF(IR.EQ.2) GO TO 2
YI2=(GKA*PA*Y(N)-A*KL*CAM(N)*SQRT(DR)/2.)/(PA*(A*KL*H /SQRT(DR)
1+GKA))
YJ=(A*H*PCE*SQRT(KL**2+DL*KAM*CAM(N))+GKA*PA*Y(N))/(A*H*PA*
1SQRT(KL**2+DL*CAM(N)*KAM)+GKA*PA)
IF(YI2.GE.YJ) YI=YI2
IF(YI2.LT.YJ) YI=YJ
IF(N.GE.16) YI=YJ
R(N)=GKA*PA*(Y(N)-YI)/A
GKAC(N)=R(N)*A/(Y(N)*PA-PCE)
GKL=1./(1./GKAC(N)-1./GKA)
AG(N)=GNO*(CPN+YC(N)*CPCA)
AL(N)=LO*(0.9028+3.875E-4*T)*(Z*(44.*X(N)+61.1)+(1.-Z)*18.)
AC=DNC*CPCA
GN=DNC*HRC
YHI=(A*3.*H*PHE*SQRT(KL**2+DL*KAM*CAM(N))+GKA*PA*YH(N))/(A*3.*H*
1PA*SQRT(KL**2+DL*KAM*CAM(N))+GKA*PA)
RH(N)=GKA*PA*(YH(N)-YHI)/A
GKAH(N)=RH(N)*A/(YH(N)*PA-PHE)
GKAH(N)=1./(1./GKA+1./6./GKL)
GO TO 3
2 CONTINUE
YI=(A*H*PCE*SQRT(KL**2+DL*KAM*CAM(N))+12.*PA*Y(N))/(12.*PA+A*H*
1PA*SQRT(KL**2+DL*KAM*CAM(N)))
R(N)=H*(PCE-PA*YI)*SQRT(KL**2+DL*KAM*CAM(N))
GKAC(N)=R(N)*A/(PCE-PA*Y(N))
YHI=(A*3.*H*PHE*SQRT(KL**2+DL*KAM*CAM(N))+12.*PA*YH(N))/(12.*PA+A
1*H*3.*PA*SQRT(KL**2+DL*KAM*CAM(N)))
RH(N)=3.*H*(PHE-PA*YHI)*SQRT(KL**2+DL*KAM*CAM(N))
GKAH(N)=RH(N)*A/(PHE-PA*YH(N))
GKAH(N)=12.
3 CONTINUE
RETURN
END
FUNCTION HV(T)
HV=.10913906E4-.5124117*T+.32424927E-3*T**2+.66310167E-6*T**3
1-.19645086E-8*T**4
RETURN

```

```

END
FUNCTION PV(T)
PV=2.96875-.0957031*T+.12207031E-2*T**2-.6604939E-5*T**3+.1995295E
I=7*T**4
RETURN
END

```

```

C SUBROUTINE COST(REVA,BCOS,ODM,OPL,UTC)
  AGA ACCOUNTING PROCEDURE WVU
  DATA RAWM,SHM,BPCR,BTU,SF,DEBT,RATE,TAX,XINT/4*0.,0.95,0.65,0.07,
  10.5,0.05/
  COH=BCOS*0.0773
  EINT=XINT*(COH+BCOS)
  FINV=BCOS+COH+EINT
  AMNT=.03*(BCOS-SHM)
  SUP=AMNT*0.15
  SPRV=0.10*OPL
  PYR=(OPL+SPRV)*0.10
  PLT=(OPL+SPRV+AMNT+SUP)*0.5
  DEP=FINV*0.05
  TI=FINV*0.03
  RAWMF=S*RAWM
  ODMF=S*ODM
  BPCRF=S*BPCR
  PRST=RAWMF+ODMF+OPL+AMNT+SUP+SPRV+PYR+PLT+DEP+TI
  CONT=PRST*0.02
  OPCOS=PRST+CONT-BPCRF+UTC
201 FORMAT(1H0,20X,6HOPCOS=E10.5)
  WCAP=0.
  WOCAP=0.
  VTRY=(RAWM+ODM)/12.0
  ITEST=10
  J=0
12 DFINV=FINV
  DCAP=(FINV+WCAP)*DEBT
  DRT=DCAP*0.05
  DCAP=DCAP+DRT
  REVA=0.
  FITA=0.
  RETA=0.
  PRGA=0.
  AINTA=0.
  DO 10 I=1,20
3 DFINV=DFINV-0.05*FINV
  RET=(DFINV+WCAP)*RATE
  DCAP=DCAP-DRT
  AINT=DCAP*XINT
  FIT=(RET-AINT)*TAX/(1.-TAX)-0.65
  REV=RET+FIT+OPCOS
  REVA=REVA+REV
  IF(ITEST)10,11,10
101 FORMAT(1H0,10X,15,5E10.4)
11 RETA=RETA+RET
  FITA=FITA+FIT
  PRGA=0.
  AINTA=AINTA+AINT
10 CONTINUE
  REVA=REVA/20.
  IF(ITEST)14,13,14
13 RETA=RETA/20.
  FITA=FITA/20.
  PRGA=PRGA/20.

```

```
AINTA=AINTA/20.  
DRAWM=RAWM/12.  
RETURN  
14 AREC=REVA/(12.*SF)  
WCAP=VTRY+AREC  
ITEST=(WCAP-WOCAP)/10.  


---

WOCAP=WCAP  
GO TO 12  


---

END
```

TABLE B.4-2 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR OPTIMIZATION OF IRON OXIDE BED

Program Symbols	Explanations
AMAT	Amount of H <sub>2</sub> S at Bottom in the Gas (lb-moles/sec)
AMAT	Amount of H <sub>2</sub> S at Bottom in a Particle (g-moles/sec)
AMU	Viscosity of the Gas (Poise)
AMW	Molecular Weight of the Gas
AN	Number of Beds in Operation
ANOP	Number of the Beds
B	Stoichiometric Factor in the Reaction
BCOS	Bare Equipment Cost (Dollars)
CAOB CAOT CAOM	Concentration of H <sub>2</sub> S at Bottom, Top and Log-Mean
DAY	Changeout Day in Practical Case (Day)
DAYCAL	Changeout Day Calculated (Day)
DP	Particle Diameter (cm)
DT	Diameter of the Bed (cm)
DTA	Diameter of Bed (ft)
EP	Void Fraction (-)
F	Friction Factor (-)
G	Molar Rate of the Gas (lb-moles/sec-bed)
GC	Conversion Factor of Gravitational Force (980 kg-cm/kg -- sq.sec)
GO	Molar rate of the Gas (lb-moles/sec)
GRAIN	Concentration Unit for H <sub>2</sub> S in the Gas



TABLE B.4-2 (Cont.)

Program Symbols	Explanations
GTOTAL	Total Gas Rate Treated (lb-moles/hr)
HTA	Height of Bed (ft)
HT	Height of the Bed (ft)
NO	Total Number of Beds
OPL	Operational Cost (Dollars)
PDP	Pressure Drop (PSI)
PT	Total Pressure
R	Radius of a Particle (cm)
RC	Reaction Radius in a Particle at Outlet (cm)
RE	Reynolds Number of the Gas
RRK	Reaction Rate Constant (cm/sec)
ROG	Density of the Gas (g/cu.cm)
S	Cross Sectional Area of the Bed (sq.cm)
SUMMAT	Amount of H <sub>2</sub> S at Bottom in the Gas (g-moles/sec)
TF	Temperature of the Gas (Degree F)
THA	Thickness of the Wall of Bed (ft)
U	Gas Velocity (cm/sec)
UTC	Utility Cost (Dollars)
VBED	Volume of the Bed (cu.cm)
XCAOB XCAOT	Mole Fraction of H <sub>2</sub> S at Bottom and Top
Z	Height of the Bed (cm)

```

C      OPTIMIZATION OF IRON OXIDE BED
C      EFFECT ON REVENUE COST WITH CHANGE IN NUMBER OF BEDS
1      DT=30.48*5.
2      AMU=0.000177
3      CP=0.3
4      TF=100.
5      PDP=1.
6      GC=980.
7      EP=0.4
8      GRAIN=10.
9      AN=1.
10     M=1
11     15 I=1
12     34 IF(I-2)3,4,5
13     3 PRINT 6
14     6 FFORMAT(1HC/10X,6HCASE 1//)
15     GC=40030./3600.
16     PT=1047./14.7
17     RCG=C.0406
18     AMW=13.82
19     GC TC 9
20     4 PRINT 7
21     7 FFORMAT(1HC/10X,6HCASE 2//)
22     GC=48000./3600.
23     PT=1087./14.7
24     RCG=C.0362
25     AMW=12.30
26     GC TC 9
27     5 PRINT 8
28     8 FFORMAT(1HC/10X,6HCASE 3//)
29     GC=67180./3600.
30     PT=1047./14.7
31     RCG=C.0318
32     AMW=10.81
33     GC TC 9
34     9 G=GC/AN
35     XCACB=0.0000163*GRAIN
36     XCACT=0.00000163
37     CACB=XCACB/(22400./PT*(TF/1.8-32.+273.)/273.)
38     CACT=0.00000163/(22400./PT*(TF/1.8-32.+273.)/273.)
39     CAOM=(CACB-CACT)/ALOG(CACB/CACT)
40     R=C.3
41     RC=0.5*R
42     RK=C.0105
43     AMAT=XCACB*G
44     AMA=4.*3.14*RC**2*RK*CAOM
45     SUMMAT=454.*AMAT
46     ANCP=SUMMAT/AMA
47     RCB=30.*0.01602/160.
48     B=1./3.
49     DAYCAL=RCB*(R-RC)/((B*RK*CAOM*3600.*24.)
50     GTOTAL=GC*3600.
51     PRINT 350,GRAIN,GTOTAL
52     350 FFORMAT(2X,6HGRAIN=E11.5,1X,7HGTOTAL=E11.5)
53     10 S=C.785*DT**2
54     U=C*454.*AMW/(S*RCG)
55     RE=CP*G*454.*AMW/(S*AMU)

```

```

56      F=150.*(1.-EP)/RE+1.75
57      Z=4.*4.*DP**3*ANCP/(3.*DT**2*AN*0.6)
58      PDP=F*G*454.*AMW/S*L/GC/DP*(1.-EP)/EP**3*Z*C.01422
59      IF(OPD-1.)98,98,97
60      97 DT=DT+C.10*3C.48
61      GC TC 10
62      98 PRINT 100,R,RK,TF,XCACB,PT,AMAT,CAOB,CACT,CACM,AMA,
        ISUMMAT,ANCP,U,RCC,AMU,RE,F,DP,PDP
63      100 FORMAT(1HC,5X,2FR=E11.5,4X,3HRK=E11.5,4X,
        13HTF=E11.5,1X,6FXCACB=E11.5,
        2/5X,3FPT=E11.5,2X,5HAMAT=E11.5,2X,5HCACB=E11.5,
        32X,5HCACT=E11.5/3X,5HCAOM=E11.5,3X,
        44HAMA=E11.5,7HSUMMAT=E11.5,2X,5HANOP=E11.5/
        58X,11X,5X,2FU=E11.5,
        63X,4HRCC=E11.5/4X,4HAMU=E11.5,4X,3HRE=E11.5,
        7 5X,2HF=E11.5,4X,3HDP=E11.5 ,3X,4HPDP=E11.5)
64      400 NC=INT(AN*2.C)
65      DT=(S/(C.785*AN))*C.5
66      HT=7/30.48
67      DIABED=DT/30.48
68      PRINT 300,DIABED,HT,NO,DAYCAL
69      300 FORMAT(1HC,7HDIABED=E11.5,5X,2HZ=E11.5,4X,3HNC=I3,
        18X,3X,4HDAY=E11.5)
        C      CCST OF H2S RECOVERS
70      HTA=HT+2.
71      DTA=DT/30.48
72      THA=C.C3639*DTA+1./48.
73      CA=566.325*FLCAT(NC)*(((DTA+2.*THA)**2-DTA**2)*HTA+
        12.*THA*(1.346*DTA)**2)
74      CV=4000.*FLCAT(NC)
75      CP=FLCAT(NC)*3.14*5.**2*10.*C.C5*30.
76      TOTAL=CA+CV+CP
77      PRINT 200,CA,CV,CP,TOTAL
78      200 FORMAT(8X,3HCA=E11.5,4X,3HCV=E11.5,4X,3HCP=E11.5,
        11X,6HTOTAL=E11.5)
79      RAWP=C.
80      CPL=60.*FLCAT(NC)
81      ODM=CP/1000.*330./DAYCAL
82      UTC=C.
83      BCCS=(CA+CV)/1000.
84      CALL CCST(REVA,BCCS,ODM,CPL,UTC)
85      PRINT 502,REVA,BCCS,OPL,ODM,UTC
86      502 FORMAT(10X,1HCCST IN $M/3X,5HREVA=E11.5,2X,5HBCCS=E11.5,
        13X,4HCPL=E11.5,3X,4HODM=E11.5/4X,4HUTC=E11.5///)
87      IF(AN-11.)13,32,32
88      13 AN=AN+1.
89      GC TC 400
90      32 IF(I-2)33,33,14
91      33 I=I+1
92      AN=1.
93      DT=30.48*5.
94      GO TC 34
95      14 STOP
96      END

```

```

97      SUBROUTINE CCST(REVA,BCOS,CCM,OPL,UTC)
      C   AGA ACCOUNTING PROCEDURE WVU
98      DATA RAWM,SHM,BPCR,BTU,SF,DEBT,RATE,TAX,XINT/4*0.,0.95,
      10.65,0.07,0.5,0.05/
99      CCH=BCOS*0.0773
100     EINT=XINT*(CCH+BCOS)
101     FINV=BCOS+CCH+EINT
102     AMNT=.03*(BCOS-SHM)
103     SUP=AMNT*0.15
104     SPRV=0.10*OPL
105     PYR=(CPL+SPRV)*0.10
106     PLT=(CPL+SPRV+AMNT+SUP)*0.5
107     DEP=FINV*0.05
108     TI=FINV*0.03
109     RAWMF=SF*RAWM
110     GDMF=SF*CCM
111     BPCRF=SF*BPCR
112     PRST=RAWMF+GDMF+CPL+AMNT+SUP+SPRV+PYR+PLT+DEP+TI
113     CONT=PRST*0.02
114     OPCCS=PRST+CONT-BPCRF+UTC
115     WCAP=C.
116     WCCAP=C.
117     VTRY=(RAWM+CCM)/12.0
118     ITEST=10
119     J=0
120     12 DFINV=FINV
121     DCAP=(FINV+WCAP)*DEBT
122     DRT=DCAP*0.05
123     DCAP=DCAP-DRT
124     REVA=0.
125     FITA=0.
126     RETA=0.
127     PRGA=C.
128     AINTA=C.
129     CC IC I=1,20
130     3 DFINV=DFINV-0.05*FINV
131     RET=(DFINV+WCAP)*RATE
132     DCAP=DCAP-DRT
133     AINT=DCAP*XINT
134     FIT=(RET-AINT)*TAX/(1.-TAX)-0.65
135     REV=RET+FIT+OPCCS
136     REVA=REVA+REV
137     IF(ITEST)10,11,10
138     F1 RETA=RETA+RET
139     FITA=FITA+FIT
140     PRGA=C.
141     AINTA=AINTA+AINT
142     10 CONTINUE
143     REVA=REVA/20.
144     IF(ITEST)14,13,14
145     13 RETA=RETA/20.
146     FITA=FITA/20.
147     PRGA=PRGA/20.
148     AINTA=AINTA/20.
149     CRAWM=RAWM/12.
150     RETURN
151     14 AREC=REVA/(12.*SF)
152     WCAP=VTRY+AREC
153     ITEST=(WCAP-WCCAP)/10.

```

154 WOCAP=WCAP  
155 GO TC 12  
156 END

---

\$ENTRY

TABLE B.4-3 PROGRAM SYMBOLS AND EXPLANATIONS  
FOR OPTIMIZATION OF ACTIVATED CARBON BED

Program Symbols	Explanations
AN	Number of Beds in Operation
AKFAV	Overall Mass Transfer Coefficient, $C_6H_6$ 0.2%
AMU	Viscosity of the Gas (Poise)
AMW	Molecular Weight of the Inlet Gas
AN	Number of Beds
ANM	Number of Transfer Unit
BCOS	Bare Equipment Cost (Dollars)
BS	Brake Horse Power (HP)
BZN	Amount of Benzene Removed (kg/year)
CA	Cost of the Packed Bed (Dollars)
CAVP	Cost of Beds, Valves, and Packings (Dollars)
CB	Concentration of Benzene in Outlet Gas (g/cu.cm)
CCOMP	Cost of a Compressor (Dollars)
CF	Concentration of Benzene in Feed Gas (g/cu.cm)
CP	Packing Cost (Dollars)
CSD	Cost of the Drum (Dollars)
CSTM	Cost of Steam (Dollars)
CV	Valve Cost (Dollars)
D	Diffusivity of the Gas (sq.cm/hr)
DIABED	Diameter of the Bed

TABLE B .4-3 (Cont.)

Program Symbols	Explanations
DP	Diameter of a Particle (cm)
DT	Diameter of the Bed (cm)
DTA	Diameter of the Bed (cm)
EP	Void Fraction in Packed Bed (-)
F	Correlated Friction Factor (-)
G	Molar Gas Flow Rate (lb-moles/hr-bed)
GAMMA	Packing Density of Activated Carbon in Packed Bed (g/cu.cm)
GC	Conversion Factor of Gravitational Force (980X3600X3600)
GTOTAL	Total Gas Rate Treated (lb-moles/hr) (kg-cm/sq.hr)
GTOTAL	Total Gas Rate (lb-moles/hr)
HTA	Height of the Bed (ft)
NO	Total Number of the Bed
OPL	Operational Cost (Dollars)
PDP	Pressure Drop in Packed Bed (PSI)
RE	Reynolds Number of the Gas (-)
REVA	Revenue Requirement (Dollars)
RDG	Density of the Inlet Gas (g/cu.cm)
S	Cross-Sectional Area of the Bed (sq.cm)
RS	Radius of a Surge Drum (ft)
STM	Amount of Steam Required (lb/hr)
TB	Break Through Time (hr)
THA	Thickness of the Wall of the Bed (ft)

TABLE B.4-3 (Cont.)

Program Symbols	Explanations
THS	Thickness of a Surge Drum (ft)
U	Superficial Velocity of the Gas (cm/hr)
UTC	Utility Cost (Dollars)
VA	Volume of a Bed (cu.ft)
VF	Volume Rate of Feed Gas (cu.cm/hr)
VS	Volume of a Surge Drum (ft)
VSOUT	Volume of Outside of a Surge Drum (cu.ft)
WS	Weight of a Surge Drum (cu.ft)
Z	Height of the Bed (ft)
ZA	Height of Mass Transfer Zone (ft)



FORTRAN IV G LEVEL 18

MAIN

DATE = 7C232

C OPTIMIZATION OF ACTIVATED CARBON BED  
 C EFFECT ON REVENUE COST WITH CHANGE IN NUMBER OF BEDS

```

CCCC1      CE=C.CCCC22E
CCCC2      AMU=C.CCC177*36CC.
CCCC3      EF=C.32
CCCC4      E=C.CC1092*36CC.
CCCC5      CF=C.CCC6775
CCCC6      ANM=3.177C
CCCC7      EP=C.4
CCCC8      CC=58C.*36CC.**2
CCCC9      CAMPA=C.41
CC10       N=1
CC11       AN=1.
CC12       TE=AN
CC13       TI=3C.48*3.
CC14       I=1
CC15       96 IF(1-2)93,94,95
CC16       93 PRINT 85
CC17       85 FORMAT(1FC,/// 1CX,6FCASE 1 )
CC18       CC=4C15C.
CC19       VF=(2C4.7*1CC.**2
CC20       FCG=C.C40C
CC21       AMW=12.82
CC22       F=1C4E.
CC23       GC TC 92
CC24       94 PRINT 9C
CC25       9C FORMAT(1FC,/// 1CX,6FCASE 2 )
CC26       CC=4E14C.
CC27       VF=7426.C*1CC.**2
CC28       FCG=C.C262
CC29       AMW=12.2C
CC30       F=1C8E.
CC31       GC TC 92
CC32       95 PRINT 91
CC33       91 FORMAT(1FC,/// 1CX,6FCASE 3 )
CC34       CC=6738C.
CC35       VF=1C298.9*1CC.**2
CC36       FCG=C.C21E
CC37       AMW=1C.81
CC38       F=1C4E.

```

```

CC39          CC TC 92
CC40          92 PRINT 1CC, RCG,AMW,TE,CF,CB,AML,DP,C,ANM,EP,GC,GAMMA
CC41          1CC FCRMAT(1FC,3X,4FCCE=E11.5,3X,4FAML=E11.5,
              14X,3FTE=E11.5,4X,3FCF=E11.5/5X,3FCB=E11.5,
              22X,4FAML=E11.5,4X,3FCP=E11.5,5X,2FC=E11.5/4X,4FANM=E11.5,
              34X,3FEP=E11.5,4X,3FCGC=E11.5,1X,6FGAMMA=E11.5)
CC42          1C2 C=CC/AN
CC43          1C S=C.785*DT**2
CC44          L=G*454.*AMW/(S*RCG)
CC45          RE=CF*G*454.*AMW/(S*AML)
CC46          AKFAV=2.11C27*RE**C.4774*C/DP**2/2.
CC47          ZA=L*ANM/AKFAV*C.C3281
CC48          Z=(L*TE/1C75./GAMMA)*C.C3281+ZA/2.
CC49          F=15C.*(1.-EP)/RE+1.75
CC50          FCP=F*G*454.*AMW/S*L/GC/DP*(1.-EP)/EP**3*Z*C.C1422/C.C32 1
CC51          IF(PCF-C.5)98,98,97
CC52          97 IT=DT+3C.48*C.1
CC53          GC TC 1C
CC54          98 NC=INT(2.*AN)
CC55          BZN=(CF-CB)*VF*82CC./1CCC.
CC56          STM=BZN*3.62*2.2C46/82CC.
CC57          CSTM=STM*C.15/1CCC.*82CC.
CC58          IIAEEC=DT/3C.48
CC59          PRINT 1C1,S,L,RE,AKFAV,F,PCP,ZA,Z,BZN,STM,GC
CC60          1C1 FCRMAT(1FC,5X,2FSE=E11.5,
              45X,2FL=E11.5,4X,3FRE=E11.5,1X,6FAKFAV=E11.5/6X,2FF=E11.5
              52X,4FPCP=E11.5,4X,3FZA=E11.5,5X,2FZ=E11.5/4X,
              64FBZN=E11.5,3X,4FSTM=E11.5,4X,3FCGC=E11.5)
              C
              CCST OF ACTIVATED CARBON BED
CC61          DT=(S/(C.785  ))**C.5
CC62          TFA=Z+4.
CC63          DTA=DT*C.C3281
CC64          TFA=C.C3629*DTA+1./48.
CC65          CA=566.325*FLCAT(NC)*(((DTA+2.*TFA)**2-DTA**2)*TFA+
              12.*TFA*(1.346*DTA)**2)
CC66          CV=4CCC.*FLCAT(NC)+4CCC.*FLCAT(NC)
CC67          CP=C.785*DTA**2*Z*C.C5*12.3*FLCAT(NC)
CC68          CAVF=CA+CV+CP
CC69          IIAEEC=DT/3C.48
              C
              CLST CF A SURGE DRUM AND A COMPRESSOR
CC70          VA=C.785*DT**2*Z*EP/3C.48**2
CC71          VS=(1C61.*VA-14.7*VA)/14.7
CC72          RS=(3.*VS/4./3.14)**(1./3.)
CC73          TFS=(12.*1C61.*RS/(2.*151C5.-C.2*P)+C.25)/12.
CC74          VSCLT=4.*3.14*(RS+TFS)**3/3.
CC75          WS=45C.*(VSCLT-VS)
CC76          CSC=C.5*2.*WS
CC77          BS=56C.*C.C643*VS /((C.*4.)/(C.8*C.24C))/
    
```

```

1E2C,*((11061./14.7)**C.24C-1.)
CC78      CCCMP=698.*BS*C.81
CC79      6CC FRINT 2CC,DIABEC,C,NC,TP,VA,VS,RS,THS,VSCUT,WS,BS
CC80      3CC FORMAT( 1X,7HDIABEC=E11.5,5X,2HG=E11.5,4X,3HNC=13,
11CX,3HTE=E11.5/5X,3HVA=E11.5,4X,3HVS=E11.5,4X,3HRS=E11.5,
23X,4HTHS=E11.5/2X,6HVSCUT=E11.5,4),3HWS=E11.5,4X,3HBS=E1
CC81      FRINT 2CC,CA,CV,CP,CAVP,CSD,CCCMP,CSTM
CC82      2CC FORMAT(5X,3HCA=E11.5,4X,3HCV=E11.5,4X,3HCP=E11.5,
12X, 5HCAVP=E11.5/4X,4HCSD=E11.5,1X,6HCCCMP=E11.5,2X,
25HCSTM=E11.5)
CC83      RAWM=C.
CC84      CPL=6C.
CC85      CLM=C.
CC86      LTC=CSTM/10CC.+C.C1*C.75*BS*E2CC./10CC.
CC87      BCCS=(CA+CV+CP)/10CC.+(CSD+CCCMP)/10CC.
CC88      CALL CCST(REVA,BCCS,CCM,LPL,LTC)
CC89      FRINT 5C2,REVA,BCCS,CPL,CCM,LTC
CC90      5C2 FORMAT(3X,1HCST IN 1M/4X,4HREVA,1CX,4HBCCS,1CX,
13HCPL,11X,3HCCM,11X,3HLTC/3X,5E14.5)
CC91      IF(AN-11.)16,15,15
CC92      16 AN=AN+1.
CC93      TE=AN
CC94      DT=2C.48*3.
CC95      CC TC 102
CC96      15 IF(I-2)11,11,14
CC97      11 I=I+1
CC98      AN=1.
CC99      TE=AN
C100      DT=2C.48*3.
C101      CC TC 96
C102      14 STOP
C103      END

```

```

CCC1      SUBROUTINE CCST(REVA,BCCS,CDM,CPL,LTC)
          C   AGA ACCOUNTING PROCEDURE WVL
CCC2      DATA RAWM,SFM,EPCR,BTL,SF,DEBT,RATE,TAX,XINT/4*C.,C.95,
          1C.65,C.07,C.5,C.05/
CCC3      CCF=BCCS*C.0773
CCC4      EINT=XINT*(CCF+BCCS)
CCC5      FINV=BCCS+CCF+EINT
CCC6      AMNT=.03*(BCCS-SFM)
CCC7      SLP=AMNT*C.15
CCC8      SPRV=C.10*CPL
CCC9      FYR=(CPL+SPRV)*C.10
CC10      FLT=(CPL+SPRV+AMNT+SLP)*C.5
CC11      DEP=FINV*C.05
CC12      TI=FINV*C.03
CC13      RAWMF=SF*RAWM
CC14      CDMF=SF*CDM
CC15      EPCRF=SF*EPCR
CC16      PRST=RAWMF+CDMF+CPL+AMNT+SLP+SPRV+FYR+FLT+DEP+TI
CC17      CCNT=PRST*C.02
CC18      CPCCS=PRST+CCNT-EPCRF+LTC
CC19      WCAP=C.
CC20      WCAP=C.
CC21      VTRY=(RAWM+CDM)/12.C
CC22      ITEST=1C
CC23      J=C
CC24      12 CFINV=FINV
CC25      CCAP=(FINV+WCAP)*DEBT
CC26      CRT=CCAP*C.05
CC27      CCAP=CCAP+CRT
CC28      REVA=C.
CC29      FITA=C.
CC30      RETA=C.
CC31      PRGA=C.
CC32      AINTA=C.
CC33      CC 1C I=1,2C
CC34      3 CFINV=CFINV-C.05*FINV
CC35      RET=(CFINV+WCAP)*RATE
CC36      CCAP=CCAP-CRT
CC37      AINT=CCAP*XINT
CC38      FIT=(RET-AINT)*TAX/(1.-TAX)-C.65
CC39      REV=RET+FIT+CPCCS
CC40      REVA=REVA+REV
CC41      IF(ITEST)1C,11,1C
CC42      11 RETA=RETA+RET
CC43      FITA=FITA+FIT
CC44      PRGA=C.
CC45      AINTA=AINTA+AINT
CC46      1C CONTINUE

```

```
CC47          REVA=REVA/20.  
CC48          IF(ITEST)14,13,14  
CC49          13 FETA=RETA/20.  
CC50          FITA=FITTA/20.  
CC51          FRGA=FRGA/20.  
CC52          AINTA=AINTA/20.  
CC53          CRAWM=RAWM/12.  
CC54          RETURN  
CC55          14 AREC=REVA/(12.*SF)  
CC56          WCAP=VTRY+AREC  
CC57          ITEST=(WCAP-WCCAP)/10.  
CC58          WCCAP=WCAP  
CC59          GO TO 12  
CC60          END
```

B.5 Methanation

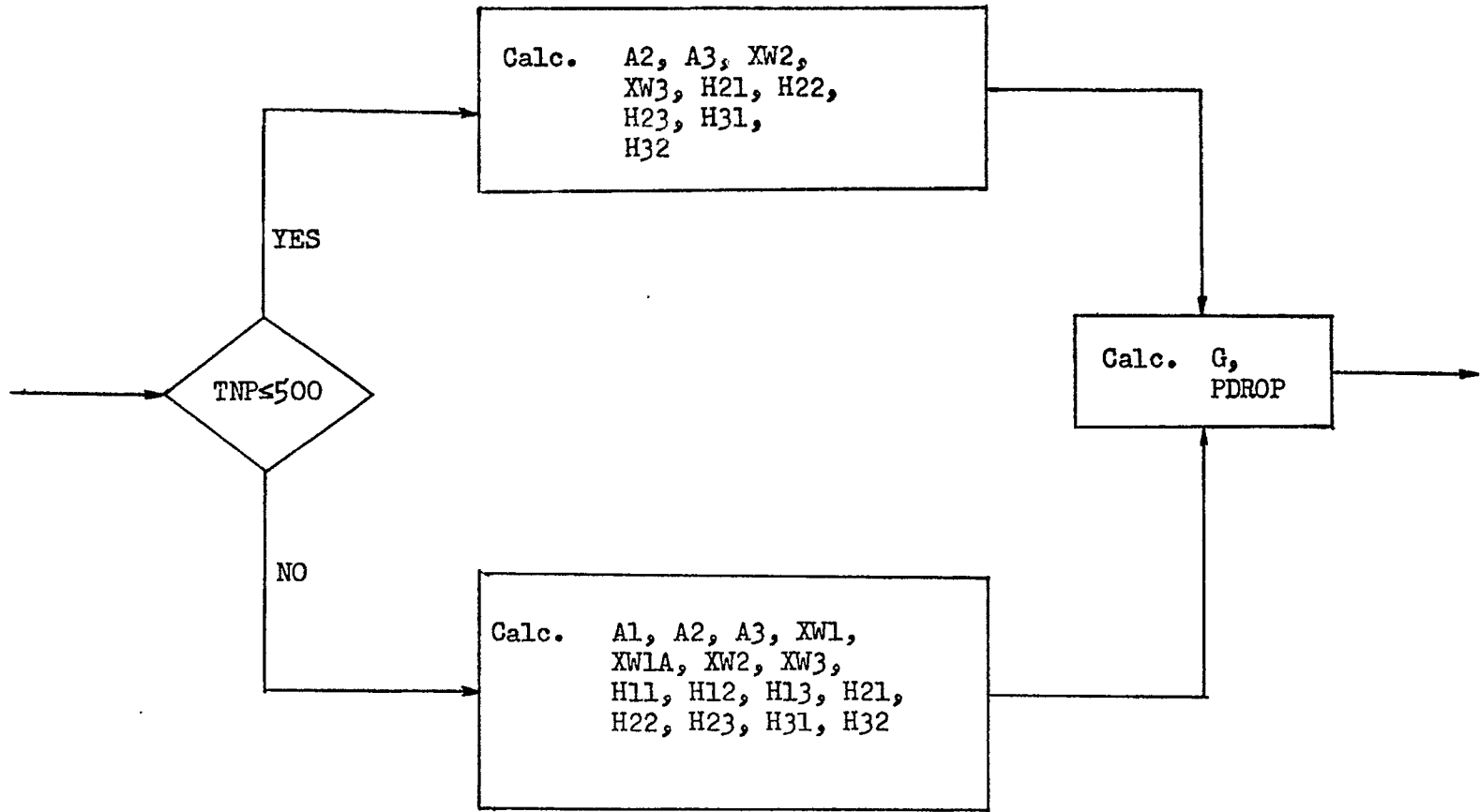


FIGURE B.5-1 COMPUTER FLOW DIAGRAM FOR HEAT EXCHANGERS

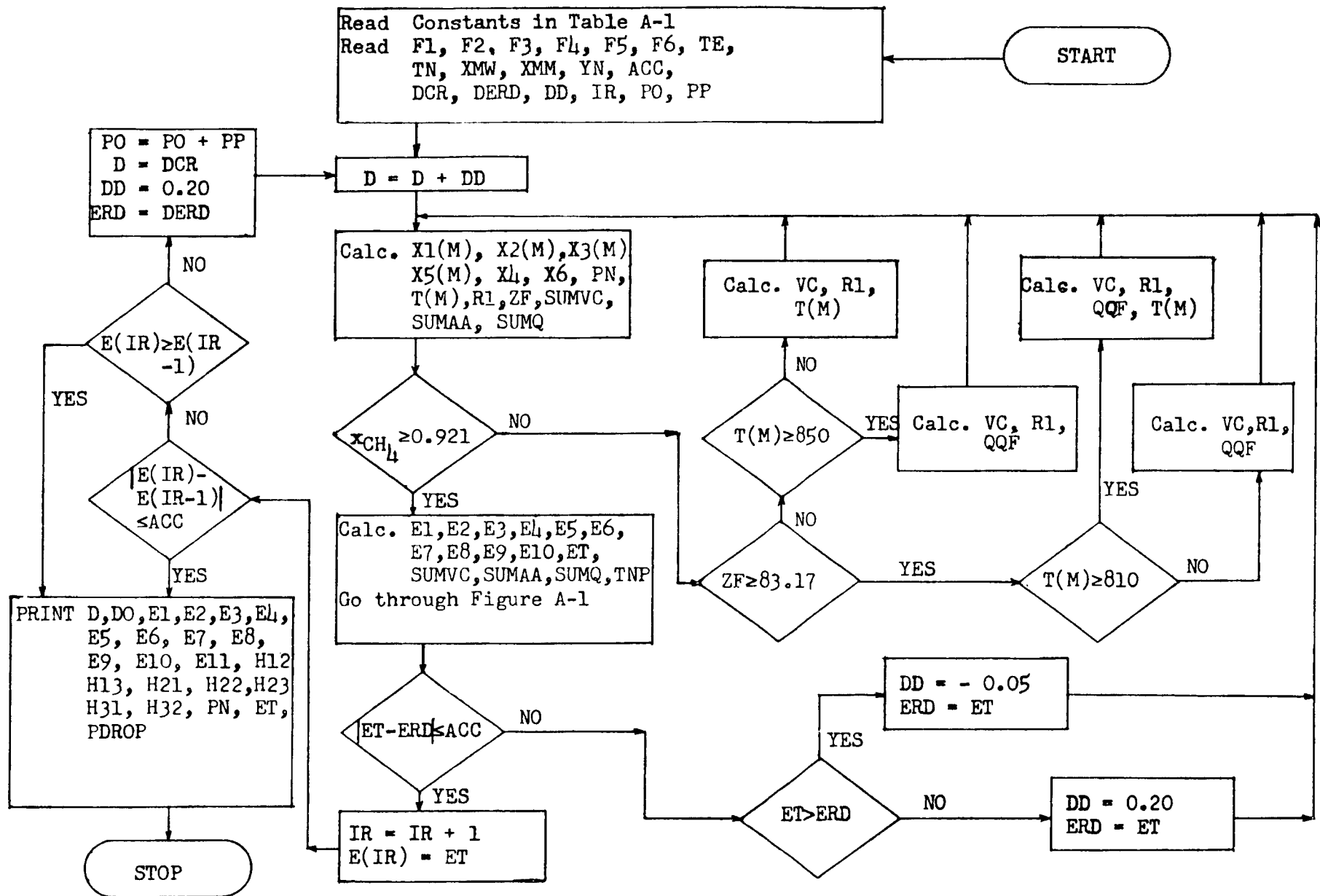


FIGURE B.5-2 COMPUTER FLOW DIAGRAM IN HIGH CO CASE FOR HEAT EXTRACTION SYSTEM



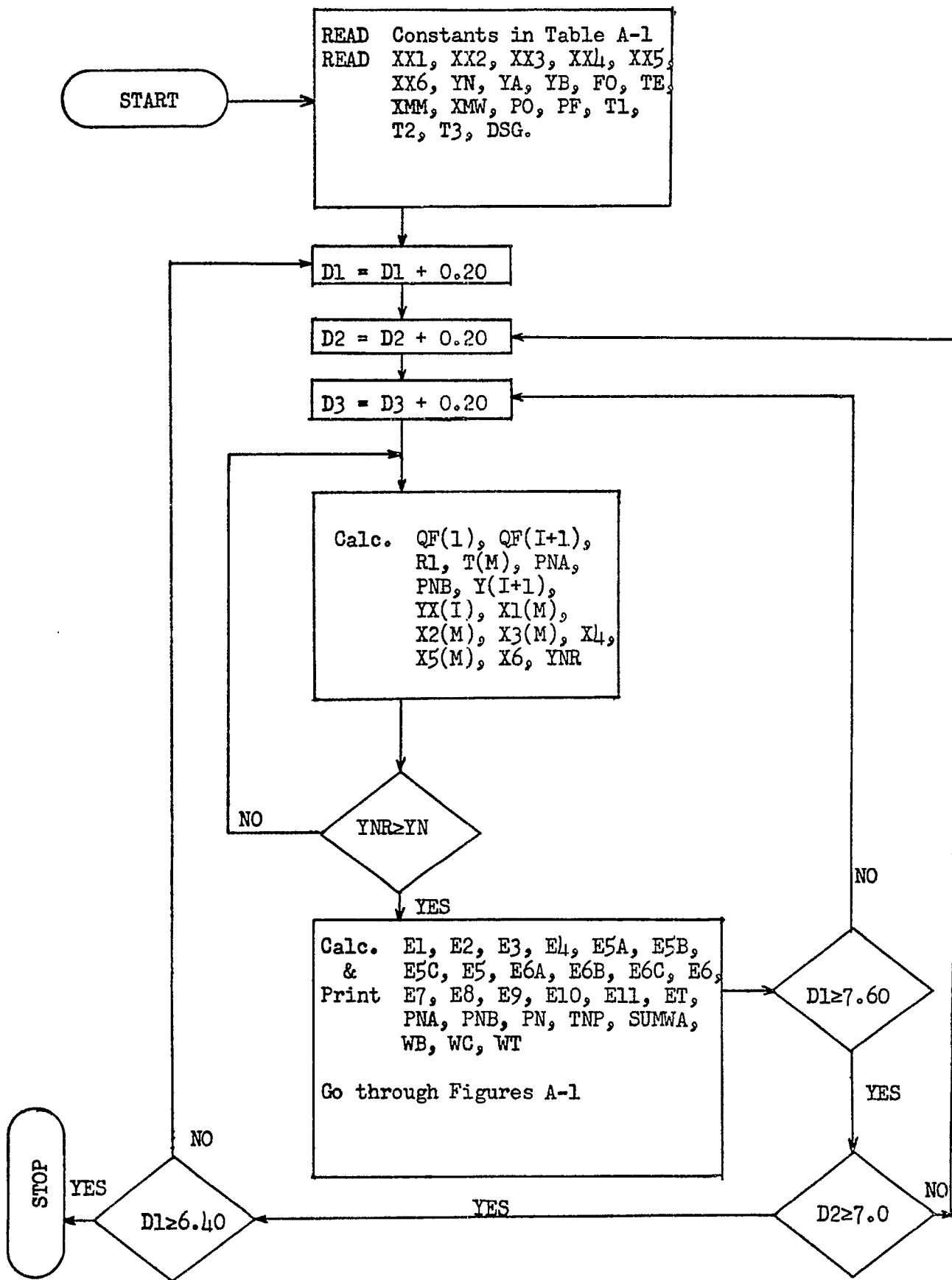


FIGURE B.5-3 COMPUTER FLOW DIAGRAM IN HIGH CO CASE FOR COLD QUENCH SYSTEM

TABLE B.5-1 PROGRAM SYMBOLS AND  
NUMERICAL CONSTANTS

Program Symbols	Explanations	Mathematical Symbols
CL	Unit cell length, 1 inch	$C_L^1$
CNT	Number of cells per tray, 40	
COCW	Cost of spent water, \$0.05/1000 gallons	$C_2$
COHS	Cost of 400 psia steam, \$0.30/1000 lbs.	$C_3$
COLS	Cost of 35 psia steam, \$0.15/1000 lbs.	$C_4$
COPW	Cost of treated water, \$0.12/1000 gallons	$C_1$
DI	Outside diameter of fin tubes, 1 inch	
DP	Particle diameter of catalyst, 1/4 inches	$d_p$
DSC	Catalyst density, 71 lb./ft. <sup>3</sup>	$\rho_c$
EV	Packed voidage of sphere, 0.38	$\epsilon$
GCH	Gravitational constant, $4.17 \times 10^8$ ft./hr. <sup>2</sup>	
HCA	Distance between tubes, 0.0208 ft.	
HDB	Distance between baffles in heat exchangers, 4 ft.	$B^1$
HDI	Inside tube diameter in heat exchangers, 0.0516 ft.	$D_i$
HDO	Outside tube diameter in heat exchangers, 0.0625 ft.	
HHR	Hydraulic radius of tube banks in heat exchangers, 0.0792 ft.	$D_e$
HPL	Pitch length in heat exchangers, 0.0834 ft.	
HZ	Vaporization heat of saturated water at 445°F, 780.4 B.t.u./lb.	$\lambda_c$
T1	Temperature entering the top of the reactor, 550°F	$T^{(1)}$

TABLE B.5-1(CONT.)

Program Symbols	Explanations	Mathematical Symbols
TCC	Inlet temperature of spent water, 85°F	$t_c$
TC1	Outlet temperature of the product gas cooler I, 445°F	$t_{c1}$
TC2	Outlet temperature of the product gas cooler II, 260°F	$t_{c2}$
TC3	Outlet temperature of the product gas cooler III, 150°F	$t_{c3}$
TF	Feed temperature, 100°F	$T^F$
TN	Outlet reactor temperature, 850°F	$T^N$
TNP2	Product gas temperature after product gas cooler I, 460°F	$T^I$
TNP3	Product gas temperature after product gas cooler II, 270°F	$T^{II}$
UC1	Overall heat transfer coefficient of product gas cooler I, 85 B.t.u./hr.ft. <sup>2</sup> °F	$U^I$
UC2	Overall heat transfer coefficient of product gas cooler II, 90 B.t.u./hr.ft. <sup>2</sup> °F	$U^{II}$
UC3	Overall heat transfer coefficient of product gas cooler III, 80 B.t.u./hr.ft. <sup>2</sup> °F	$U^{III}$
UIC	Overall heat transfer coefficient of intermediate cooler, 85 B.t.u./hr.ft. <sup>2</sup> °F	
UO	Overall heat transfer coefficient of fin tubes 11.0 B.t.u./hr.ft. <sup>2</sup> °F	$U_o$
UP	Overall heat transfer coefficient of preheater, 70 B.t.u./hr.ft. <sup>2</sup> °F	$U_p$
VI	Gas viscosity, 0.0484 lb./ft.hr	$\mu$
Z	Unit fin tube length, 25 ft.	

TABLE B.5-2 PROGRAM SYMBOLS AND EXPLANATIONS  
IN THE HEAT EXCHANGER PROGRAM

Program Symbols	Explanations	Mathematical Symbols
A1	Total heat transfer surface area of the product gas cooler I, ft. <sup>2</sup>	A <sup>I</sup>
A2	Total heat transfer surface area of the product gas cooler II, ft. <sup>2</sup>	A <sup>II</sup>
A3	Total heat transfer surface area of the product gas cooler III, ft. <sup>2</sup>	A <sup>III</sup>
G	Assumed maximum mass flow rate of gas, lbs./ft. <sup>2</sup> hr.	G <sub>S</sub>
H11	Cost of the product gas cooler I, \$	
H12	Cost of treated water in the product gas cooler I, \$/hr.	
H13	Cost of steam generated in the product gas cooler I, \$/hr.	
H21	Cost of the product gas cooler II, \$	
H22	Cost of treated water in the product gas cooler II, \$/hr.	
H23	Cost of steam generated in the product gas cooler II, \$/hr.	
H31	Cost of the product gas cooler III, \$	
H32	Cost of spent water in the product gas cooler III, \$/hr.	
PDROP	Maximum pressure drop through three product gas coolers, psi	ΔP <sub>s</sub>
XW1	Rate of 400 psia steam in the product gas cooler I, lbs./hr.	
XW1A	Flow rate of treated water in the product gas cooler I, lbs./hr.	
XW2	Flow rate of treated water in the product gas cooler II, lbs./hr.	
XW3	Flow rate of spent water in the product gas cooler III, lbs./hr.	W <sub>2</sub>

TABLE B.5-3 PROGRAM SYMBOLS AND EXPLANATIONS  
IN HIGH CO CASE FOR  
HEAT EXTRACTION SYSTEM

Program Symbols	Explanations	Mathematical Symbols
ACC	Required accuracy for searching the optimum equipment cost, \$	
D	Reactor diameter, ft.	D
DCR	Initially assumed reactor diameter, ft.	
DD	Increment of reactor diameter, ft.	
DERD	Initially assumed total equipment cost, \$	
DSG	Gas density varied with operating pressure, lb./ft. <sup>3</sup>	$\rho$
E1	Fin tube cost, \$	$E_F$
E2	Catalyst cost, \$	$E_C$
E3	Reactor cost, \$	$E_R$
E4	Tray cost, \$	$E_{ST}$
E5	Control valve cost, \$	
E6	Treated water cost, \$/hr.	
E7	Steam cost, \$/hr.	
E8	Feed compressor cost, \$	$E_{cp}$
E9	Product gas compressor cost, \$	$E_{cp}$
E10	Preheater cost, \$	
ET	Total equipment cost, \$	$E_T$
F1	Molar flow rate of CH <sub>4</sub> in feed, lb.moles/hr.	$F_1^O$
F2	Molar flow rate of CO in feed, lb.moles/hr.	$F_2^O$
F3	Molar flow rate of H <sub>2</sub> in feed, lb.moles/hr.	$F_3^O$

TABLE B.5-3 (CONT.)

Program Symbols	Explanations	Mathematical Symbols
F <sub>4</sub>	Molar flow rate of CO <sub>2</sub> in feed, lb.moles/hr.	F <sub>4</sub> <sup>0</sup>
F <sub>5</sub>	Molar flow rate of H <sub>2</sub> O in feed, lb.moles/hr.	F <sub>5</sub> <sup>0</sup>
F <sub>6</sub>	Molar flow rate of N <sub>2</sub> in feed, lb.moles/hr.	F <sub>6</sub> <sup>0</sup>
P <sub>1</sub>	Molar flow rate of CH <sub>4</sub> in product, lb.moles/hr.	
P <sub>2</sub>	Molar flow rate of CO in product, lb.moles/hr.	
P <sub>3</sub>	Molar flow rate of H <sub>2</sub> in product, lb.moles/hr.	
P <sub>4</sub>	Molar flow rate of CO <sub>2</sub> in product, lb.moles/hr.	
P <sub>5</sub>	Molar flow rate of H <sub>2</sub> O in product, lb.moles/hr.	
P <sub>6</sub>	Molar flow rate of N <sub>2</sub> in product, lb.moles/hr.	
PD	Increment of pressure, psi	
PF	Feed gas pressure, pisa	
PN	Product gas pressure, psia	P <sup>N</sup>
PO	Operating pressure, psia	P <sup>O</sup>
RI	Reaction rate, lb.moles of CH <sub>4</sub> formed/lb.cata.,hr.	r <sup>CH<sub>4</sub></sup>
SUMVC	Total catalyst weight, lbs.	
SUMAA	Total heat transfer surface area of fin tubes based on bare tube, ft. <sup>2</sup>	
SUMQ	Total amount of heat removed by fin tubes, B.t.u./hr.	
T(M)	Gas temperature at (n-1) th cell, °F	T <sup>n-1</sup>
TE	Exit reactor temperature, °F	T <sup>E</sup>
TNP	Product gas temperature after preheater, °F	T <sup>P</sup>

TABLE B.5-3 (CONT.)

Program Symbols	Explanations	Mathematical Symbols
$x_{\text{CH}_4}$	Composition of $\text{CH}_4$ , mole %	
X1(M)	Molar flow rate of $\text{CH}_4$ in (n-1) th cell, lb.moles/hr.	$F_1^{n-1}$
X2(M)	Molar flow rate of CO in (n-1) th cell, lb.moles/hr.	$F_2^{n-1}$
X3(M)	Molar flow rate of $\text{H}_2$ in (n-1)th cell, lb.moles/hr.	$F_3^{n-1}$
X4	Molar flow rate of $\text{CO}_2$ in (n-1)th cell, lb.moles/hr.	$F_4^{n-1}$
X5(M)	Molar flow rate of $\text{H}_2\text{O}$ in (n-1)th cell, lb.moles/hr.	$F_5^{n-1}$
X6	Molar flow rate of $\text{N}_2$ in (n-1)th cell, lb.moles/hr.	$F_6^{n-1}$
XMW	Average molecular weight of gas	$\bar{M}$
XMM	Feed gas molecular weight	
YN	Conversion of CO to $\text{CH}_4$	$Y^N$
ZF	Mass action law ratio of product gas in methanation reaction	$K_{x1}$

TABLE B.5-4 PROGRAM SYMBOLS AND EXPLANATIONS  
IN HIGH CO CASE FOR  
COLD QUENCH SYSTEM

Program Symbols	Explanations	Mathematical Symbols
D1	First reactor diameter, ft.	
D2	Second reactor diameter, ft.	
D3	Third reactor diameter, ft.	
DSG	Gas density varied with operating pressure, lb./ft. <sup>3</sup>	$\rho$
E1	Preheater cost, \$	
E2	Intermediate cooler I cost, \$	
E3	Intermediate cooler II cost, \$	
E4	Catalyst cost, \$	$E_C$
E5	Total reactor cost, \$	$E_R$
E5A	First reactor cost, \$	
E5B	Second reactor cost, \$	
E5C	Third reactor cost, \$	
E6	Total tray cost, \$	$E_{ST}$
E6A	Tray cost in first reactor, \$	
E6B	Tray cost in second reactor, \$	
E6C	Tray cost in third reactor, \$	
E7	Control valve cost, \$	
E8	Feed compressor cost, \$	$E_{CP}$
E9	Product gas compressor cost, \$	$E_{CP}$
E10	Treated water cost in intermediate coolers, \$/hr.	



TABLE B.5-4 (Cont.)


Program Symbols	Explanations	Mathematical Symbols
E11	Steam cost in intermediate coolers, \$/hr.	
ET	Total equipment cost, \$	$E_T$
PF	Feed gas pressure, psia	
PN	Product gas pressure, psia	$P^N$
PNA	Exit gas pressure of first reactor, psia	
PNB	Exit gas pressure of second reactor, psia	
PO	Operating pressure, psia	$P^0$
QF(1)	Fraction of feed gas entering the top of the first reactor	$\lambda_1^i$
QF(I+1)	Fraction of feed gas entering the first reactor at I-th quench	
R1	Reaction rate, lb.moles of $CH_4$ formed/lb.cata.,hr.	$r_{CH_4}$
SUMWA	Catalyst weight in the first reactor, lbs.	
T1	Gas temperature entering the top of the first reactor, °F	$T^{(1)}$
T2	Gas temperature entering the top of the second reactor, °F	$T^{(2)}$
T3	Gas temperature entering the top of the third reactor, °F	$T^{(3)}$
T(M)	Gas temperature at (n-1)th cell, °F	$T^{n-1}$
TE	Gas temperature after the third reactor, °F	$T^E$
TNP	Product gas temperature after preheater, °F	$T^P$
WB	Catalyst weight in the second reactor, lbs.	
WC	Catalyst weight in the third reactor, lbs.	

TABLE B.5-4 (Cont.)

Program Symbols	Explanations	Mathematical Symbols
WT	Total catalyst weight, lbs.	
X1(M)	Molar flow rate of $\text{CH}_4$ at (n-1)th cell, lb.moles/hr.	$F_1^{n-1}$
X2(M)	Molar flow rate of CO at (n-1)th cell, lb.moles/hr.	$F_2^{n-1}$
X3(M)	Molar flow rate of $\text{H}_2$ at (n-1)th cell, lb.moles/hr.	$F_3^{n-1}$
X4	Molar flow rate of $\text{CO}_2$ at (n-1)th cell, lb.moles/hr.	$F_4^{n-1}$
X5(M)	Molar flow rate of $\text{H}_2\text{O}$ at (n-1)th cell, lb.moles/hr.	$F_5^{n-1}$
X6	Molar flow rate of $\text{N}_2$ at (n-1)th cell, lb.moles/hr.	$F_6^{n-1}$
XMM	Feed gas molecular weight	
XMW	Average gas molecular weight	$\bar{M}$
Y(I+1)	Conversion of CO to $\text{CH}_4$ after (I+1)th quench	
YA	Conversion of CO to $\text{CH}_4$ after the first reactor	$Y^{(2)}$
YB	Conversion of CO to $\text{CH}_4$ after the second reactor	$Y^{(3)}$
YN	Total conversion of CO to $\text{CH}_4$	$Y^N$
YNR	Conversion of CO to $\text{CH}_4$	
YX(I)	Conversion of CO to $\text{CH}_4$ before (I+1)th quench	

TABLE B.5-5 COMPUTER PROGRAM IN HIGH CO CASE  
FOR HEAT EXTRACTION SYSTEM

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```

DIMENSION X1(721),X2(721),X3(721),X5(721),X7(721),T(721)
DIMENSION S(721),TNF(50),E(100)
5002 FORMAT(4F7.2//E10.3)
5003 FORMAT(6F10.3/6F10.3)
5004 FORMAT(/10X,6F10.3/10X,6F10.3)
5005 FORMAT(/14X,8E14.7/14X,8E14.7/14X,7E14.7)
5006 FORMAT(6F10.6)
5007 FORMAT(9F8.4/9F8.4,3E10.5)
5008 FORMAT(8F10.6)
5009 FORMAT(E10.5,2F10.2)
READ(5,5007)DSC,EV,HV,HZ,VI,Z,CNT,UO,T1,TF,GCH,DP,DI
READ(5,5003)P1,P2,P3,P4,P5,P6,F1,F2,F3,F4,F5,F6
WRITE(5,5004)P1,P2,P3,P4,P5,P6,F1,F2,F3,F4,F5,F6
READ(5,5006) HOI,HOC,HPL,HCA,HHR,HOS
READ(5,5002)TCC,TC1,TC2,TC3,COP%,COC%,COLS,COHS
READ(5,5008) TE,TN,XMA,YN,XMM
FTND=0.20
READ(5,5009) DERR,DCR,ACC
PO=500.
PD=100.
DD=0.20
ERD=DERR
D=DCR
5 D=C+DD
DSC=0.016878*PO/14.70
PF=PO
CL=1./12.
V=3.14*D**2*CL/4.0
SUMVC=0.0
SUMAA=0.0
SUMG=0.0
PRES=0.0
II=0
I=0
J=0
IR=1
E(1)=DERR
XF=F1+F2+F3+F4+F5+F6
XFMW=XF*XMM
G=4.0*XMM*XF/(3.1416*J**2)
GU=100.*(1.-EV)*VI/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
GT=GU/(GD*144.0)
X7(1)=PO
X1(1)=F1
X2(1)=F2
X3(1)=F3
X4=F4
X5(1)=F5
X6=F6
T(1)=T1
% = 1
35 N=N+1
IF(11-N) 43,26,43

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36 IF (T(M-1)-850.) 40,42,42
40 VC=V*(1.-EV)
GO TO 50
42 VFF=0.6*V
FTN=2.4*V/(3.1416*(D1+0.50/12.))*2*Z)
VC=C.242*V
VF=C.1353542*FTN
CSA=3.1416*DP**2*((V-VF)/V)/4.0
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4      +X5(M-1)+X6
G=XMV**XX/CSA
CL=0.4*V/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSS/G**2)
GT=GU/(GD*144.0)
AA=35.3744*DI*Z*FTN
GGF=UD*AA*405.
RR1=0.0
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1      ,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 760
755 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
760 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF (ABS(X2(M)-RC2)-0.001 ) 765,765,770
765 IF (ABS(X3(M)-RC3)-0.001 ) 775,775,770
770 XX=X1(M)+X2(M)+X3(M)+X4      +X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 755
775 H1=93845.75
QQ=DSC*VC*H1*R1
IF (GGF-QQ) 780,43,43
780 VC=GGF/(DSC*H1*R1)
CL=(VC/0.62)/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSS/G**2)
GT=GU/(GD*144.0)
GO TO 790
785 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
790 X1(M)=X1(M-1)-DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF (ABS(RR1-R1)-0.001 ) 800,800,795
795 VC=GGF/(DSC*H1*R1)
RR1=R1
XX=X1(M)+X2(M)+X3(M)+X4      +X5(M)+X6
G=XMV**XX/CSA
CL=(VC/0.62)/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSS/G**2)

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      GO TO 785
800 T(M)=850.
      AFIN=3.1416*D1*Z*FTN
      SUMVC=SUMVC+VC
      SUMAA=SUMAA+AFIN
      SUMQ=SUMQ+QOF
      GO TO 35
43 FTN=2.80
      II=II+1
45 VFF=3.1416*(D1+C.80/12.)*Z*FTN/4.0
      VC=(V-VFF)*(1.0-EV)
      VF=3.1416*D1*Z*FTN/4.0
      CSA=3.1416*D**2*((V-VF)/V)/4.0
      XX=X1(M-1)+X2(M-1)+X3(M-1)+X4      +X5(M-1)+X6
      G=XIMW*XX/CSA
      CL=(VC/(1.-EV))/CSA
      GU=150.*(1.-EV)*VI/(DP*G)+1.75
      GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
      GT=GU/(GD*144.0)
50 XX=X1(M-1)+X2(M-1)+X3(M-1)+X4      +X5(M-1)+X6
      RC2=X2(M-1)
      RC3=X3(M-1)
      CALL RATE(R1      ,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
      GO TO 60
55 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
60 X1(M)=X1(M-1)+DSC*VC*R1
      X2(M)=X2(M-1)-DSC*VC*R1
      X3(M)=X3(M-1)-3.0*DSC*VC*R1
      X5(M)=X5(M-1)+DSC*VC*R1
      X7(M)=X7(M-1)-GT
      IF(ABS(X2(M)-RC2)-0.001      ) 65,65,70
65 IF(ABS(X3(M)-RC3)-0.001      ) 75,75,70
70 XX=X1(M)+X2(M)+X3(M)+X4      +X5(M)+X6
      RC2=X2(M)
      RC3=X3(M)
      GO TO 85
75 IF(T(M-1)-850.) 80,85,85
80 YM1=(X1(M-1)-X1(1))/XF
      CPP=0.493+0.000444*T(M-1)
      CPR=0.625+0.000386*T(M-1)
      CPN1=(1.-YM1/YN)*CPR+YM1*CPP/YN
      XXN1=XFMW*CPN1
      RTEMP=T(M-1)
      YM2=(X1(M)-X1(1))/XF
      H1=87787.8+11.57*T(M-1)-0.00558*T(M-1)**2
      GO TO 82
81 CPP=0.493+0.000444*T(M)
      CPR=0.625+0.000386*T(M)
      H1=87787.8+11.57*T(M)-0.00558*T(M)**2
82 CPN2=(1.-YM2/YN)*CPR+YM2*CPP/YN
      XXN2=XFMW*CPN2
      HH=DSC*VC*H1*R1
      T(M)=(XXN1*T(M-1)+HH)/XXN2
      IF(ABS(T(M)-RTEMP)-0.1) 84,84,83
83 RTEMP=T(M)
      GO TO 81

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```

DXMM=X1(M)+X2(M)+X3(M)+X4+X5
COM=X1(M)/DXMM
IF(COM-0.921) 35,146,146
85 T(M)=850.
H1=92845.75
QQ=DSC*VC*M1*R1
AA=35.3744*D1*Z*FTN
QQF=UC*AA*(T(M)-445.)
IF(QQF-Q0) 89,90,90
89 FTN=FTN+FTND
GO TO 45
90 I=I+1
TNF(I)=FTN
N=I
ZY=XX**2*X1(M)*X5(M)/(X2(M)*X3(M)**3)
ZAHA=0.90-0.000185*X7(M)
ZF=ZY*ZAHA*(14.7/X7(M))**2
DXMM=X1(M)+X2(M)+X3(M)+X4+X5
COM =X1(M)/DXMM
IF(COM -0.921) 95,100,100
95 IF(ZF-83.17) 95,97,97
96 IF(I-40) 35,100,100
97 PRES=7.0
100 STNF=0.0
DO 105 I=1,N
105 STNF=STNF+TNF(I)
TNN=N
FTN=STNF/TNN
K=M
M=M-N
VF=3.1416*D1**2*Z*FTN/4.0
VFF=3.1416*(D1-0.80/12.)*Z*FTN/4.0
VC=(V-VFF)*(1.0-EV)
CSA=3.1416*D1**2*(V-VF)/V/4.0
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4 -X5(M-1)+X5
G=XMM*XX/CSA
CL=(VC/(1.-EV))/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(COH*DSC/G**2)
GT=GU/(GD+144.0)
AFIN=3.1416*D1*Z*FTN
110 M=M+1
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4 +X5(M-1)+X5
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1 ,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 120
115 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
120 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)+DSC*VC*R1
X3(M)=X3(M-1)+2.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)+GT
IF(AES(X2(M)-RC2)-0.001 )125,125,100
125 IF(AES(X3(M)-RC3)-0.001 )135,135,100
130 AX=X1(M)-X2(M)-X3(M)-X4 -X5(M)-X5

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```

RC3=X3(M)
GO TO 115
135 T(M)=850.
H1=93845.75
J=J+1
NN=J
G(J)=DSC*VC*H1*R1
SUMVC=SUMVC+VC
SUMAA=SUMAA+AFIN
IF(M-K) 110,137,137
137 IF(PRES-0.0) 901,138,901
138 I=0
GO TO 35
901 M=M+1
VFF=0.6*V
FTN=2.4*V/(3.1416*(DI+0.80/12.))**2*Z)
VC=0.248*V
VF=0.1363542*FTN
CSA=3.1416*D**2*((V-VF)/V)/4.0
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4      +X5(M-1)+X6
G=XMV*XX/CSA
CL=0.4*V/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
GT=GU/(GD*144.0)
AA=35.3744*DI*Z*FTN
QQF=UC*AA*(T(M-1)-445.)
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1      ,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 960
955 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
960 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF(ABS(X2(M)-RC2)-0.001      ) 965,965,970
965 IF(ABS(X3(M)-RC3)-0.001      ) 975,975,970
970 XX=X1(M)+X2(M)+X3(M)+X4      +X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 955
975 H1=87787.5+11.87*T(M-1)-0.00558*T(M-1)**2
YM1=(X1(M-1)-X1(1))/XF
CPR=0.493+0.000444*T(M-1)
CPR=0.625+0.000386*T(M-1)
CPN1=(1.-YM1/YN)*CPR+YM1*CPR/YN
XXN1=XF*Y1*CPN1
RTEMP=T(M-1)
YM2=(X1(M)-X1(1))/XF
GO TO 982
981 CPR=0.493+0.000444*T(M)
CPR=0.625+0.000386*T(M)
H1=87787.5+11.87*T(M)-0.00558*T(M)**2
982 CPN2=(1.-YM2/YN)*CPR+YM2*CPR/YN
XXN2=XF*Y2*CPN2

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HH=DSC*VC*H1*R1
GH=GOF-HH
T(M)=(XXN1*T(M-1)-GH)/XXN2
IF (ABS(T(M)-RTMP)-0.1) 984,984,983
983 RTMP=T(M)
GO TO 981
984 J=J+1
NN=J
G(J)=GOF
SUMVC=SUMVC+VC
AFIN=3.1416*DI*Z*FTN
SUMAA=SUMAA+AFIN
IF (T(M)-810.) 901,602,602
602 FTN=1.80
M=M+1
645 VFF=3.1416*(DI+0.20/12.)*Z*FTN/4.0
VC=(V-VFF)*(1.0-EV)
VF=3.1416*DI*Z*FTN/4.0
CSA=3.1416*D**2*((V-VF)/V)/4.0
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4(M-1)+X5(M-1)+X6(M-1)
G=XXW*XX/CSA
CL=(VC/(1.-EV))/CSA
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GOF*DSC/G**2)
GT=GU/(GD*144.0)
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 660
655 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
660 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF (ABS(X2(M)-RC2)-0.001) 665,665,670
665 IF (ABS(X3(M)-RC3)-0.001) 675,675,670
670 XX=X1(M)+X2(M)+X3(M)+X4(M)+X5(M)+X6(M)
RC2=X2(M)
RC3=X3(M)
GO TO 655
675 T(M)=810.
H1=93741.*
GOF=DSC*VC*H1*R1
AA=35.3744+DI*Z*FTN
GOF=GOF+AA*35.
IF (GOF-30) 689,690,690
689 FTN=FTN-FTND
GO TO 645
690 J=J-1
NN=J
DIJ=GOF
SUMVC=SUMVC+VC
AFIN=3.1416*DI*Z*FTN
SUMAA=SUMAA+AFIN
XX=X1(M)+X2(M)+X3(M)+X4(M)+X5(M)+X6(M)
COM=X1(M)/XX

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```

      IF (COM-C.921) 602,140,140
140 DO 145 J=1,NN
145 SUMQ=SUMQ+Q(J)
146 PN=X7(M)
      TNN=M-1
      TMM=NN
      TMM=TNN-TMM
      E1=350.*(SUMAA/50.):**0.882*1.40*4.0
      E2=2.50*DSC*SUMVC
      PS=(P0+PN)/2.
      TH1=(PS-14.7)*D*6.0/(15105.-0.6*(PS-14.7))
      TH=TH1+0.25
      IF (P0-600.0) 155,150,150
150 FD=16.15*D/12.
      GO TO 160
155 FD=15.5*D/12.
160 CL=1./12.
      E3C=CL*TNN*((D+TH/12.):**2-D**2)
      E3 = 754.37*(E3C+FD**2*TH/6.)
      E4 = (TNN/CNT)*0.206*(D+5.0)**3.13*4.0
      E5 = 4000.*TNN/CNT
      XF=F1+F2+F3+F4+F5+F6
      XP=X1(M)+X2(M)+X3(M)+X4+X5(M)+X6
      IF (PF-X7(1)) 165,160,160
165 BF=0.004065*(TF+450.)*XF*((X7(1)/PF)**0.240-1.0)
      EB=695.*BF**0.81
      GO TO 185
160 BF=0.0
      EB=0.0
185 IF (PN-1014.) 190,194,194
190 BP=0.004065*(100.+450.)*XP*((1014./PN)**0.240-1.)
      EP=695.*BP**0.81
      GO TO 195
194 EP=0.0
195 UP=70.*(P0/1064.7)**0.3
      UC1=55.*(P0/1064.7)**0.3
      UC2=UC1
      UC3=50.*(P0/1064.7)**0.3
      CFPF=1.+1.8371*(P0/1064.7-1.)
      CFPF1=0.625+0.000386*TF
      CFPF2=0.625+0.000386*T1
      CFPF3=0.493+0.000444*375.
      GP=XF*11.87*(CFPF1*T1-CFPF*TF)
      TNP=TE-(GP/(XF*11.870*CFPF))
      TAVP=((TE-T1)-(TNP-TF))/ALOG((TE-T1)/(TNP-TF))
      AP=QP/(UP*TAVP)
      E10=850.*(AP/50.):**0.562*1.40*4.0
      E6=SUMQ*0.12/(HV*2030.)
      E7=0.30*SUMQ/(HV*1000.)
      CP=1.0
      FI=PN-1.0
      PW=PI*(X5(M)/XP)
      IF (TNP-500.) 801,802,802
801 TNP2=TNP
      GO TO 803
802 TNP2=450.
803 TNP3=270.

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PV=1.176*(TNP3-250.)+35.429
CPPF=0.493+0.000444*PI
CPNP1=0.493+0.000444*TNP1
CPNP2=0.493+0.000444*TNP2
CPNP3=0.493+0.000444*TNP3
IF (PV-PW) 806,805,805
805 QC2=XFMW*(CPNP2*TNP2-CPNP3*TNP3)
XW2=QC2/(CPW*(TC2-TCC)+HV)
TM2=TNP3+(XW2*CPW/(XFMW*CPNP3))*(TC2-TCC)
GO TO 807
806 QC2=XFMW*(CPNP2*TNP2-CPNP3*TNP3)+HZ*((P)-PV)/PI)*18.*XF
XW2=QC2/(CPW*(TC2-TCC)+HV)
RTM2=TNP3+2.
816 RTM2=RTM2+3.0
PVM=1.176*(RTM2-250.)+35.429
IF (PVM-PW) 818,818,817
817 PVM=PW
818 TM2=TNP3+(XW2*CPW*(TC2-TCC)-HZ*((P)-PV)/PI)*19.*XP)/(XFMW*CPNP3)
IF (ABS(TM2-RTM2)-5.) 807,807,816
807 IF (TNP-500.) 804,810,810
804 A1=0.0
H11=0.0
H12=0.0
H13=0.0
GO TO 821
810 GC1=XFMW*(CPNP1*TNP1-CPNP2*TNP2)
TCC1=(0.5*XW2*(CPW*TC1+HV)*(TC2-TCC)+0.5*GC1*(TC1-TCC))/(GC1+0
1.5*XW2*(TC2-TCC))
TRC1=(TC1+TC2)/2.0
IF (TCC1-TRC1) 823,823,823
822 XW1A=0.0
TCC1=TRC1
XW1=GC1/(CPW*(TC1-TCC1)+HV)
GO TO 824
823 XW1=GC1/(CPW*(TC1-TCC1)+HV)
XW1A=0.5*(XW1-X12)
824 TM1=TNP2+(XW1*CPW*(TC1-TCC1)/(XFMW*CPNP2))
IF (TM1-TC1) 235,235,814
814 TAV1A=((TM1-TC1)-(TNP2-TCC1))/ALOG((TM1-TC1)/(TNP2-TCC1))
TAV1B=((TNP2-TC1)-(TM1-TC1))/ALOG((TNP2-TC1)/(TM1-TC1))
A1A=(XW1*CPW*(TC1-TCC1))/(GC1*TAV1A)
A1B=(HV*XW1)/(GC1*TAV1B)
A1=A1A+A1B
H11=850.*(A1/50.)*.000362*1.4054.000000
H12=CCP1*XW1A
H13=CCHE*1.50*XW1
821 IF (TM2-TC2) 235,235,815
815 TAV2A=((TM2-TC2)-(TNP3-TCC))/(ALOG((TM2-TC2)/(TNP3-TCC))
TAV2B=((TNP3-TC2)-(TM2-TC2))/ALOG((TNP3-TC2)/(TM2-TC2))
A2A=XW2*CPW*(TC2-TCC)/(GC2*TAV2A)
A2B=(HV*XW2)/(GC2*TAV2B)
A2=A2A+A2B
H21=850.*(A2/50.)*.000362*1.4054.000000
H22=CCP2*XW2
H23=.00000000*XW2
IF (PV-PW) 809,809,808
808 PV=PW

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809 GC3=XFMW*(CPNP3-TNP3-CPPF*TF)+(PV/PI)*HZ*18.*XP
TAV3=((TNP3-TC3)-(TF-TCC))/ALOG((TNP3-TC3)/(TF-TCC))
A3=GC3/(UC3*TAV3)
XW3=QC3/(CPW*(TC3-TCC))
H31=850.*(A3/50.)*.562*1.40*4.0*CFOP
H32=COCW*XW3
G=100000.*(PO/1064.7)**0.5
HDI=(HPL*XW*XP)/(G*HCA*HJ3)
HNT=130.894*HDI**2
HL=(A1+A2+A3)/(3.1416*HDO*HNT)
HN1=HL/HDB
HS=0.197E-05*XW*PI
HFF=0.012/(HHR*G/VI)**0.189
PDRCP=(HFF*G**2/0.522E+11)*(HDI*HN1/(HHR*HS))
ET=E1+E2+E3+E4+E5+E6+E7+E8+E9+E10+H11+H21+H31
IF(ABS(ET-ERD)-ACC) 270,270,240
240 IF(ET-ERD) 242,270,244
242 DD=-0.05
GO TO 245
244 DD=0.20
245 ERD=ET
GO TO 5
270 IR=IR+1
E(IR)=ET
IF(ABS(E(IR)-E(IR-1))-ACC) 290,290,272
272 IF(E(IR)-E(IR-1)) 275,290,290
275 PC=PC+PD
D=DCR
DD=0.20
ERD=DERD
GO TO 5
290 WRITE(6,8005) D,E1,E2,E3,E4,E5,E6,E7,E8,E9,E10,H11,H12,H13,H21,H22
1,H23,H31,H32,PN,PDRCP,ET,PO
235 STOP
END
*IBFTC RATE
SUBROUTINE RATE (S1,S2,S3,S4,S5,S6)
R=1.987
EA=8700.
C1=120.
IF(S6-600.) 300,300,305
300 A=C1*EXP(-EA/(R*(S6+460.)/1.5))
GO TO 310
305 A=C1*EXP(-EA/(R*1060./1.5))
310 S1=A*(S4/(14.7*S5))*(S3)**0.3*(S2)**0.7
RETURN
END

```

C INPUT DATA

71.	.38	390.2	780.4	.0484	25.	40.	11.123	550.
100.	.41700E+09.02080E+00.08333E+00							
26386.650	28.680	1375.200	85.95	57.30	716.25			
19721.	6446.25	20580.25	143.25	47.75	716.25			
.0516	.0625	.0834	.0208	.0792	4.0			
85.	445.	260.	150.					
0.144E-04	0.600E-05	0.150E-03	0.300E-03					
810.	850.	13.80	.134533	11.87				
.10000E+10	7.0	1000.						

TABLE B.5-6 COMPUTER PROGRAM IN HIGH CO CASE  
FOR COLD QUENCH SYSTEM

```

DIMENSION X1(500),X2(500),X3(500),X5(500),X7(500),T(500)
DIMENSION YX(500),UF(500),Y(500)
5002 FORMAT(4E10.3)
5003 FORMAT(/14X,8E14.7/14X,8E14.7/14X,8E14.7/14X,8E14.7/14X, 2E14.7)
5004 FORMAT(10F7.3/5F7.3,4F9.6)
5005 FORMAT(7E10.5/6E10.5)
5006 FORMAT(6F10.6)
READ(5,5006) HDI,HDO,HPL,HCA,HHR,HDB
READ(5,5002) COPW,COCW,COLS,COHS
DSC=71.
GCH=+4.17E+08
READ(5,5005) XX1,XX2,XX3,XX4,XX5,XX6,YN,FO,YA,YB,TE,TF,XM4
PF=1064.7
PO=1064.7
5 READ(5,5004) TCC,TC1,TC2,TC3,UC1,UC2,UC3,U1C,UP,HV,HZ,XMW,TN,EV,TO
1,DP,VI,CL,DSG
T1=550.
T2=550.
T3=550.
XFMW=FO*XMM
D1=5.60
6 D1=D1+0.20
D2=6.00
7 D2=D2+0.20
D3=6.60
8 D3=D3+0.20
CL=1./12.
CPRE=C.625+C.000386*TE
CPR2=C.493+C.000444*TE
CPRN=C.625+C.000386*TN
CPR2=C.493+C.000444*TN
CPR3=C.493+C.000444*T3
CPR3=C.625+C.000386*T3
HA=7881.34
CPR2=C.493+C.000444*T2
CPR2=C.625+C.000386*T2
CPET=(1.-YA/YN)*CPRN+YA*CPRN/YN
15 CPRF=C.625+C.000386*TF
CPR1=C.625+C.000386*T1
GF(1)=(CPET*TN-CPRF*TF-HA*YA)/(CPR1*T1-CPRF*TF)
X1(1)=FO*XX1*GF(1)
X2(1)=FO*XX2*GF(1)
X3(1)=FO*XX3*GF(1)
X4=FO*XX4*GF(1)
X5(1)=FO*XX5*GF(1)
X6=FO*XX6*GF(1)
X7(1)=PO
XP=X1(1)+X2(1)+X3(1)+X4+X5(1)+X6
G=4.0*XP*(3.14*D1**2)
GU=150.*(1.-EV)*VI/(DP+G)+1.75
GU=(2V**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
GT=3U/(G*144.0)
T(1)=T1
VC=(1.-EV)*(3.1416*D1**2/48.)

```

```

M=1
50 N=M+1
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4          +X5(M-1)+X6
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1, X2(M-1), X3(M-1), X7(M-1), XX, T(M-1))
GO TO 50
55 CALL RATE(R1, X2(M), X3(M), X7(M), XX, T(M-1))
60 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*USC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF (ABS(X2(M)-RC2)-0.001 ) 65,65,70
65 IF (ABS(X3(M)-RC3)-0.001 ) 75,75,70
70 XX=X1(M)+X2(M)+X3(M)+X4          +X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 55
75 YX1=(X1(M)-X1(1))/(FC*CF(1))
CPR=0.493+0.000444*T(M-1)
CPR=0.625+0.000386*T(M-1)
CPN1=(1.-YX1/YN)*CPR+YX1*CPR/YN
XXN1=XFN1*CPN1*CF(1)
RTEMP=T(M-1)
YX2=(X1(M)-X1(1))/(FC*CF(1))
H1=87787.8+11.87*T(M-1)-0.00558*T(M-1)**2
GO TO 77
76 CPR=0.493+0.000444*T(M)
CPR=0.625+0.000386*T(M)
H1=87787.8+11.87*T(M)-0.00558*T(M)**2
77 CPN2=(1.-YX2/YN)*CPR+YX2*CPR/YN
XXN2=XFN2*CPN2*CF(1)
HH=DSC*VC*H1*R1
T(M)=(XXN1*T(M-1)+HH)/XXN2
IF (ABS(T(M)-RTEMP)-0.1) 79,79,75
78 RTEMP=T(M)
GO TO 75
79 IF (T(M)-850.) 50,80,80
80 TAM=M
MA=DSC*VC*TAM
Y(1)=0.0
I=0
SUMMA=MA
85 I=I+1
YX(I)=(X1(M)-FC*XX1+CF(I))/(FC*CF(I))
CPRC=0.493+0.000444*T0
CPRC=0.625+0.000386*T0
CPN=(1.-YX(I)/YN)*CPRC+YX(I)*CPRC/YN
RCF=2.0
CPC=(1.-YX(I)/YN)*CPRC+YX(I)*CPRC/YN
GO TO 87
86 CPC=(1.-Y(I+1)/YN)*CPRC+Y(I+1)*CPRC/YN
87 CF(I+1)=CF(I)*(CPN*CN-CPR*CF)/CPC*(CPC*TO-CPR*CF)
Y(I+1)=CF(I)*YX(I)/CF(I+1)
IF (ABS(CF(I+1)-RCF)-0.01) 55,55,80
88 RCF=CF(I+1)

```

```

GO TO 86
59 IF (QF(I+1)-1.) 90,125,135
90 T(I)=T0
X1(I)=FO*QF(I+1)*(XX1+Y(I+1))
X2(I)=FO*QF(I+1)*(XX2-Y(I+1))
X3(I)=FO*QF(I+1)*(XX3-3.*Y(I+1))
X4=FO*QF(I+1)*XX4
X5(I)=FO*QF(I+1)*(XX5+Y(I+1))
X6=FO*QF(I+1)*XX6
XP=X1(I)+X2(I)+X3(I)+X4+X5(I)+X6
S=4.0*XM*XP/(3.14*DI**2)
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
GT=GU/(GD*144.0)
X7(I)=X7(M)
I=I
95 M=M+1
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4-X5(M-1)+X6
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 105
100 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
105 X1(M)=X1(M-1)+DSO*VC*R1
X2(M)=X2(M-1)+DSO*VC*R1
X3(M)=X3(M-1)+0.3*DSO*VC*R1
X5(M)=X5(M-1)+DSO*VC*R1
X7(M)=X7(M-1)+GT
IF (ABS(X2(M)-RC2)-0.001) 110,110,115
110 IF (ABS(X3(M)-RC3)-0.001) 120,120,115
115 XX=X1(M)+X2(M)+X3(M)+X4+X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 100
120 YM1=(X1(M-1)+XX1*FO*QF(I+1))/(FO*QF(I+1))
CPR=0.493+0.00144*T(M-1)
CPR=0.525+0.000355*T(M-1)
CPN1=(1.-YM1/Y1)-CPR1+YM1*CPR/YM
XXN1=XFN1*CPN1*QF(I+1)
RTMP=T(M-1)
YM2=(X1(M)+XX1*FO*QF(I+1))/(FO*QF(I+1))
H1=87757.5+11.57*T(M)-0.00555*T(M)**2
GO TO 125
121 CPR=0.493+0.00144*T(M)
CPR=0.525+0.000355*T(M)
H1=87757.5+11.57*T(M)-0.00555*T(M)**2
122 CPM2=(1.-YM2/Y1)*CPR2+YM2*CPR/YM
XXN2=XFN2*CPN2*QF(I+1)
H=DSO*VC*H1+R1
T(I)=(XXN1*T(M-1)+H)/XXN2
IF (ABS(T(I)-RTMP)-0.1) 124,124,130
125 RTMP=T(I)
GO TO 121
124 IF (T(I)-150.) 95,130,130
130 TAN=0
ZAP=DSO*VC*T(I)

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GO TO 85
135 Y(I+1)=GF(I)*YX(I)
CPN=(1.-YX(I)/YN)*CPN+YX(I)*CPPN/YN
RTA=TO
CPRA=CPR0
CPPA=CPP0
GO TO 137
136 CPRA=0.625+0.000385*TA
CPPA=0.493+0.000444*TA
137 CPA=(1.-Y(I+1)/YN)*CPRA+Y(I+1)*CPPA/YN
TA=(OF(I)*CPN*TN+(1.-GF(I))*CPRF*TF)/CPA
IF(ABS(TA-RTA)-0.50) 139,139,138
138 RTA=TA
GO TO 136
139 T(1)=TA
X1(1)=FO*(XX1+Y(I+1))
X2(1)=FO*(XX2-Y(I+1))
X3(1)=FO*(XX3-3.*Y(I+1))
X4=FO*XX4
X5(1)=FO*(XX5+Y(I+1))
X6=FO*XX6
X7(1)=X7(M)
XP=X1(1)+X2(1)+X3(1)+X4+X5(1)+X6
G=4.0*XP*(3.14*D1**2)
GU=150.*(1.-EV)*VI/(DP+G)-1.75
GD=(EV**3/(1.-EV))*(DP/OL)*(GC+DSS/G**2)
GT=GU/(GD*144.0)
M=1
140 M=M+1
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4+X5(M-1)+X6
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 150
145 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
150 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF(ABS(X2(M)-RC2)-0.001) 155,155,160
155 IF(ABS(X3(M)-RC3)-0.001) 165,165,160
160 XX=X1(M)+X2(M)+X3(M)+X4+X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 145
165 YN1=(X1(M-1)-XX1*FO)/FO
CPR=0.493+0.000444*TA(M-1)
CPR=0.625+0.000385*TA(M-1)
CPN1=(1.-YN1/YN)*CPR+YN1*CPP/YN
XXN1=XFN*CPN1
RTN1=T(M-1)
YM2=(X1(M)-XX1*FO)/FO
R1=67797.9+11.97*TA(M-1)-0.00508*TA(M-1)**2
GO TO 167
166 CPR=0.493+0.000444*TA(M)
CPR=0.625+0.000385*TA(M)

```



```

      H1=67787.8+11.87*T(M)-0.00588*T(M)**2
167 CPN2=(1.-YM2/YN)*CPP+YM2*CPP/YN
      XXN2=XFN2*CPN2
      HH=DSC*VC*H1*R1
      T(M)=(XXN1*T(M-1)+HH)/XXN2
      IF(ABS(T(M)-RTMP)-0.1) 169,169,168
168 RTMP=T(M)
      GO TO 166
169 YAR=(X1(M)-FO*XX1)/FO
      IF(YAR-YA) 140,170,170
170 TAA=M
      WAM=DSC*VC*TAA
      SUMWA=SUMWA+WAM
      PNA=X7(M)
      X1(1)=FO*(XX1+YA)
      X2(1)=FO*(XX2-YA)
      X3(1)=FO*(XX3-3.0*YA)
      X4=FO*XX4
      X5(1)=FO*(XX5+YA)
      X6=FO*XX6
      X7(1)=X7(M)
      VC=(1.-EV)*(3.1416*B2**2/4B.)
      XP=X1(1)+X2(1)+X3(1)+X4+X5(1)+X6
      G=4.0*XX1 *XP/(2.14*D2**2)
      GJ=150.*(1.-EV)*VI/(CP*G)+1.75
      GD=(EV*B3/(1.-EV))*(DP/CL)*(GCH*D5G/G**2)
      GT=GJ*(GD*144.0)
      T(1)=T2
      M=1
180 M=M+1
      XX=X1(M-1)+X2(M-1)+X3(M-1)+X4      +X5(M-1)+X6
      RC2=X2(M-1)
      RC3=X3(M-1)
      CALL RATE(R1, X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
      GO TO 190
185 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
190 X1(M)=X1(M-1)+DSC*VC*R1
      X2(M)=X2(M-1)-DSC*VC*R1
      X3(M)=X3(M-1)-3.0*DSC*VC*R1
      X5(M)=X5(M-1)+DSC*VC*R1
      X7(M)=X7(M-1)+GT
      IF(ABS(X2(M)-RC2)-0.001 ) 195,195,200
195 IF(ABS(X3(M)-RC3)-0.001 ) 205,205,200
200 XX=X1(M)+X2(M)+X3(M)+X4      +X5(M)+X6
      RC2=X2(M)
      RC3=X3(M)
      GO TO 185
205 YM1=(X1(M-1)-XX1*FO)/FO
      CPP=0.493+0.000444*T(M-1)
      CPN1=(1.-YM1/YN)*CPP+YM1*CPP/YN
      XXN1=XFN1*CPN1
      RTMP=T(M-1)
      YM2=(X1(M)-XX1*FO)/FO
      H1=67787.8+11.87*T(M-1)-0.00588*T(M-1)**2
      GO TO 215
210 CPP=0.493+0.000444*T(M)

```

```

CPR=0.625+0.000086*T(M)
H1=87787.8+11.37*T(M)-0.00559*T(M)**2
215 CPN2=(1.-YM2/YN)*CPR+YM2*CPP/YN
XXN2=XFM/M*CPN2
HH=DSC*VC*H1*R1
T(M)=(XXN1*T(M-1)+HH)/XXN2
IF (ABS(T(M)-RTMP)-0.1) 225,225,220
220 RTMP=T(M)
GO TO 210
225 YBR=(X1(M)-XX1*FO)/FO
IF (YBR-YB) 180,230,230
230 TBM=M
WB=DSC*VC*TBM
PNB=X7(M)
X1(1)=FO*(XX1+YB)
X2(1)=FO*(XX2-YB)
X3(1)=FO*(XX3-3.0*YB)
X4=FO*XX4
X5(1)=FO*(XX5+YB)
X6=FO*XX6
X7(1)=PNB
VC=(1.-EV)*(3.1416*D3**2/48.)
XP=X1(1)+X2(1)+X3(1)+X4+X5(1)+X6
G=4.0*XP*W *XP/(3.14*D3**2)
GU=150.*(1.-EV)*V1/(DP*G)+1.75
GD=(EV**3/(1.-EV))*(DP/CL)*(GCH*DSG/G**2)
GT=GU/(GD*144.0)
T(1)=T3
M=1
235 M=M+1
XX=X1(M-1)+X2(M-1)+X3(M-1)+X4 +X5(M-1)+X6
RC2=X2(M-1)
RC3=X3(M-1)
CALL RATE(R1 ,X2(M-1),X3(M-1),X7(M-1),XX,T(M-1))
GO TO 245
240 CALL RATE(R1,X2(M),X3(M),X7(M),XX,T(M-1))
245 X1(M)=X1(M-1)+DSC*VC*R1
X2(M)=X2(M-1)-DSC*VC*R1
X3(M)=X3(M-1)-3.0*DSC*VC*R1
X5(M)=X5(M-1)+DSC*VC*R1
X7(M)=X7(M-1)-GT
IF (ABS(X2(M)-RC2)-0.001 ) 250,250,255
250 IF (ABS(X3(M)-RC3)-0.001 ) 260,260,255
255 XX=X1(M)+X2(M)+X3(M)+X4 +X5(M)+X6
RC2=X2(M)
RC3=X3(M)
GO TO 240
260 YM1=(X1(M-1)-XX1*FO)/FO
CPP=0.493+0.000444*T(M-1)
CPR=0.625+0.000086*T(M-1)
CPN1=(1.-YM1/YN)*CPR+YM1*CPP/YN
XXN1=XFM/M*CPN1
RTMP=T(M-1)
YM2=(X1(M)-XX1*FO)/FO
H1=87787.8+11.37*T(M-1)-0.00559*T(M-1)**2
GO TO 270

```

```

CPR=0.625+(0.000385*T(M))
H1=37787.2411.87*T(M)-0.00555*T(M)**2
270 CPN2=(1.-YM2/YN)*CPR+YM2*CFP/YN
XXN2=XFM2*CPN2
HH=DSC*VC*H1*R1
T(M)=(XXN1*T(M-1)+HH)/XXN2
IF(ABS(T(M)-RTMP)-0.1) 250,280,275
275 RTMP=T(M)
GO TO 265
280 YNR=(X1(P)-FO*XX1)/FO
IF(YNR-YN) 235,285,285
285 TCM=M
WC=DSC*VC*TCM
PN=X7(M)
UP=70.*(PO/1064.7)**0.3
UC1=85.*(PO/1064.7)**0.3
UC2=UC1
UC3=80.*(PO/1064.7)**0.3
CFOP=1.+1.8371*(PO/1064.7-1.)
CPRPF=0.625+0.000385*TF
CPRP1=0.625+0.000385*T1
CPRP=0.493+0.000444*575.
QP=QP(1)*FO*11.87*(CPRP1*T1-CPRPF*TF)
TNP=TE-(QP/(FO*11.87*CPRP))
TAVP=((TE-T1)-(TNP-TF))/ALOG((TE-T1)/(TNP-TF))
AP=QP/(UP*TAVP)
E1=850.*(AP/50.)*0.562*1.40*4.0*CFOP
XF=FO
CPPT3=0.493+0.000444*T3
CPPT2=0.493+0.000444*T2
CPPT2=0.625+0.000385*T2
CPIC2=(1.-YA/YN)*CPPT2+YA*CPPT2/YN
CPICA=(1.-YA/YN)*CPRN+YA*CPRN/YN
TCA1=0.5*(TC1+TCC)
XWICA=XF*11.87*(CPICA*TN-CPIC2*T2)/(CPW*(TC1-TCA1)+HV)
TICAM=T2+(XWICA*CPW*(TC1-TCA1))/(XF*11.87*CPIC2)
TAVA1=((TICAM-TC1)-(T2-TCA1))/ALOG((TICAM-TC1)/(T2-TCA1))
TAVA2=((TN-TC1)-(TICAM-TC1))/ALOG((TN-TC1)/(TICAM-TC1))
AIC1=XWICA*CPW*(TC1-TCA1)/(UIC*TAVA1)
AIC2=XWICA*HV/(UIC*TAVA2)
AI=AIC1+AIC2
E2=850.*(AI/50.)*0.562*1.40*4.0*CFOP
CPIC3=(1.-YB/YN)*CPRN+YB*CPRN/YN
CPRT3=0.625+0.000385*T3
CPIC3=(1.-YB/YN)*CPRT3+YB*CPRT3/YN
TCA2=0.5*(TC1+TCC)
XWICB=XF*11.87*(CPIC3*TN-CPIC3*T3)/(CPW*(TC1-TCA2)+HV)
TICBM=T3+(XWICB*CPW*(TC1-TCA2))/(XF*11.87*CPIC3)
TAVB1=((TICBM-TC1)-(T3-TCA2))/ALOG((TICBM-TC1)/(T3-TCA2))
TAVB2=((TN-TC1)-(TICBM-TC1))/ALOG((TN-TC1)/(TICBM-TC1))
UIC=85.*(PO/1064.7)**0.3
AIC1=XWICB*CPW*(TC1-TCA2)/(UIC*TAVB1)
AIC2=XWICB*HV/(UIC*TAVB2)
AI=AIC1+AIC2
E3=850.*(AI/50.)*0.562*1.40*4.0*CFOP
E10=0.890.12*(XWICA+XWICB)/830.
E11=0.5*0.20*(XWICA+XWICB)/1500.

```

```

WT=SUMWA+WB+WC
E4=2.5*WT
PS=(PNA+PO)/2.
D=D1
TH1=(PS-14.7)*D*6.0/(18105.-0.5*(PS-14.7))
TH=TH1+0.25
FD=16.15*D/12.
BI=1-1
AL=(SUMWA/(DSC*0.487*D**2))+0.5*BI
E5A=754.37*(AL*((D+TH/12.))**2-D**2)+FD**2*TH/6.0)
PS=(PNA+PNB)/2.
D=D2
TH1=(PS-14.7)*D*6.0/(18105.-0.5*(PS-14.7))
TH=TH1+0.25
FD=16.15*D/12.
BL=WB/(DSC*0.487*D**2)
E5B=754.37*(BL*((D+TH/12.))**2-D**2)+FD**2*TH/6.0)
PS=(PNB+PN)/2.
D=D3
TH1=(PS-14.7)*D*6.0/(18105.-0.5*(PS-14.7))
TH=TH1+0.25
FD=16.15*D/12.
CL=WC/(DSC*0.487*D**2)
E5C=754.37*(CL*((D+TH/12.))**2-D**2)+FD**2*TH/6.0)
E5=E5A+E5B+E5C
E6A=(AL*12./40.)*0.206*(D1+5.0)**3.13*4.0
E6B=(BL*12./40.)*0.206*(D2+5.0)**3.13*4.0
E6C=(CL*12./40.)*0.206*(D3+5.0)**3.13*4.0
E6=E6A+E6B+E6C
E7=4000.*(BI+1.0)
XP=X1(M)+X2(M)+X3(I)+X4-X5(M)+X6
IF(PF-X7(I)) 290,295,295
290 EF=0.004065*(TF+450.)*XF*((X7(I)/PF)**0.240-1.0)
E8=692.*EF**0.81
GO TO 300
295 EF=0.0
E8=0.0
300 IF(PN-1014.) 305,310,310
305 BP=0.004065*(100.+450.)*XP*((1014./PN)**0.240-1.0)
E9=692.*BP**0.81
GO TO 315
310 E9=0.0
315 CPW=1.0
PI=PN-1.0
PW=PI*(X5(M)/XP)
IF(TNP-500.) 801,802,803
801 TNP2=TNP
GO TO 803
802 TNP2=450.
803 TNP3=270.
PV=1.176*(TNP3-260.)+35.429
CPFP=C.493+C.000444*TF
CPNP1=C.493+C.000444*TNP
CPNP2=C.493+C.000444*TNP2
CPNP3=C.493+C.000444*TNP3
IF(PV-PW) 806,806,806
806 CC2=XFM**((CPNP2*TNP3-CPNP3*TNP3)

```

```

XW2=CC2/(CPW*(TC2-TCC)+HV)
TM2=TNP3+(XW2*CP1/(XFMW*CPNP3))*(TC2-TCC)
GO TO 807
806 QC2=XFMW*(CPNP2*TNP2-CPNP3*TNP3)+HZ*((PW-PV)/PI)*18.*XP
XW2=CC2/(CPW*(TC2-TCC)+HV)
RTM2=TNP3+2.
816 RTM2=RTM2+3.0
PVM=1.176*(RTM2-250.)+35.429
IF (PVM-PW) 818,818,817
817 PVM=PW
818 TM2=TNP3+(XW2*CP1*(TC2-TCC)-HZ*((PVM-PV)/PI)*18.*XP)/(XFMW*CPNP3)
IF (ABS(TM2-RTM2)-6.) 807,807,816
807 IF (TNP-300.) 804,810,810
804 A1=0.0
H11=0.0
H12=0.0
H13=0.0
GO TO 821
810 QC1=XFMW*(CPNP1*TNP-CPNP2*TNP2)
TCC1=(0.5*XW2*(CPW*TC1+HV)*(TC2-TCC)+0.5*QC1*(TC1-TCC))/(QC1+0
1.5*XW2*(TC2-TCC))
TRC1=(TC1+TC2)/2.0
IF (TCC1-TRC1) 823,822,822
822 XW1A=0.0
TCC1=TRC1
XW1=QC1/(CPW*(TC1-TCC1)+HV)
GO TO 824
823 XW1=QC1/(CPW*(TC1-TCC1)+HV)
XW1A=0.5*(XW1-XW2)
824 TM1=TNP2+(XW1*CP1*(TC1-TCC1)/(XFMW*CPNP2))
IF (TM1-TC1) 320,320,814
814 TAV1A=((TM1-TC1)-(TNP2-TCC1))/ALOG((TM1-TC1)/(TNP2-TCC1))
TAV1B=((TNP-TC1)-(TM1-TC1))/ALOG((TNP-TC1)/(TM1-TC1))
A1A=(XW1*CP1*(TC1-TCC1))/(QC1*TAV1A)
A1B=(HV*XW1)/(QC1*TAV1B)
A1=A1A+A1B
H11=850.*(A1/50.)*0.562*1.40*4.*CFCP
H12=CCP1*XW1A
H13=COHS*1.50*XW1
821 IF (T2-TC2) 320,320,818
818 TAV2A=((T2-TC2)-(TNP3-TCC))/(ALOG((T2-TC2)/(TNP3-TCC)))
TAV2B=((TNP2-TC2)-(T2-TC2))/ALOG((TNP2-TC2)/(T2-TC2))
A2A=XW2*CP1*(TC2-TCC)/(QC2*TAV2A)
A2B=HV*XW2/(QC2*TAV2B)
A2=A2A+A2B
H21=850.*(A2/50.)*0.562*1.40*4.*CFCP
H22=CCP1*XW2
H23=1.50*COHS*XW2
IF (PV-PW) 809,809,809
809 PVM=PW
809 QC3=XFMW*(CPNP3*TNP3-CPNP4*TF)+(PV/PI)*HZ*18.*XP
TAV3=((TNP3-TC3)-(TF-TCC))/ALOG((TNP3-TC3)/(TF-TCC))
A3=QC3/(QC3*TAV3)
XW3=CC3/(CPW*(TC3-TCC))
H31=850.*(A3/50.)*0.562*1.40*4.*CFCP
H32=CC3*TF
G=1000-0.5*(P3/1054.7)*0.5

```

```

HDI=(HPL*XMW*YP)/(G*HCA*HDS)
HNT=130.594*HDI**2
HL=(A1+A2+A3)/(3.1416*HDO*HNT)
HNI=HL/HDS
HS=0.197E-05*XMW*PI
HFF=0.012/(HMR*G/VI)**0.189
PDRCP=(HFF*G**2/0.222E+11)*(HDI*HNI/(HHR*H0))
ET=E1+E2+E3+E4+E5+E6+E7+E8+E9+h11+h21+h31
WRITE(6,5003) D1,D2,D3,E1,E2,E3,E4,E5A,E5B,E5C,E5,E6A,E6B,E6C,E6,E
17,E8,E9,E10,E11,h11,h12,h13,h21,h22,h23,h31,h32,PNA,PNE,PN,PCRCP,
ZET ,GF(1)
320 IF(D3-7.60) 3,325,325
325 IF(D2-7.00) 7,330,330
330 IF(D1-6.40) 6,335,335
335 STOP
END

```

## 31BFTC RATE

```

SUBROUTINE RATE (S1,S2,S3,S4,S5,S6)
R=1.987
EA=8700.
C1=120.
IF(S6-600.) 300,305,305
300 A=C1*EXP(-EA/(R*(S6+460.)/1.5))
GO TO 310
305 A=C1*EXP(-EA/(R*1060./1.5))
310 S1=A*(34/(1+.7*S5))*(.3)**0.3*(S2)**0.7
RETURN
END

```

## C INPUT DATA

.0516	.0525	.0834	.0208	.0792	4.0					
0.144E-04	0.600E-05	0.150E-03	0.300E-03							
.41283E+00	.13527E+00	.42123E+00	.00301E+00	.00100E+00	.01500E+00	.13453E+00				
.47654E+00	.59337E-01	.10014E+00	.81000E+03	.10000E+03	.11870E+02					
85.	44.	200.	150.	25.	25.	50.	25.	70.	390.2	
780.4	13.6	850.	.38	600.	.02083	.0484	.08333	1.626564		

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