



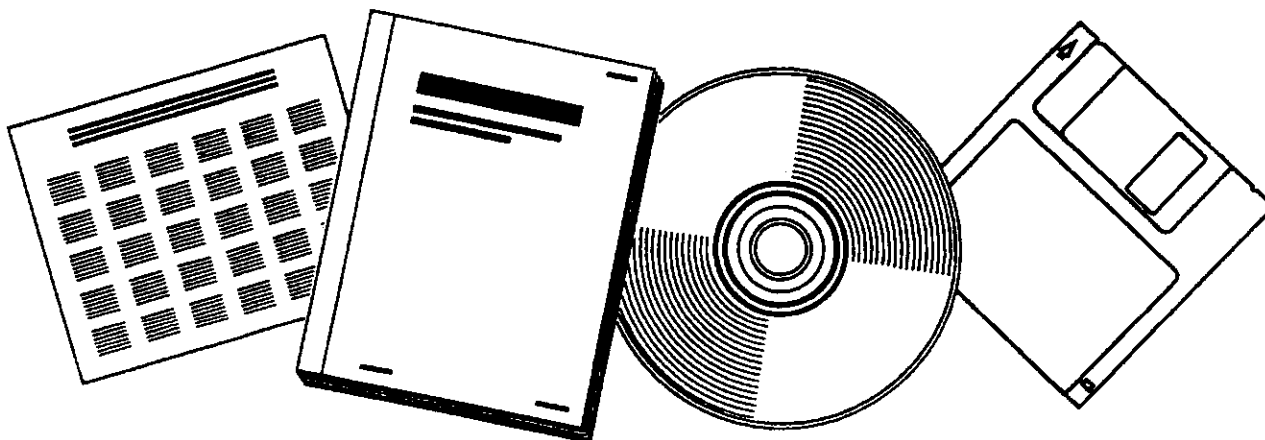
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**DEVELOPMENT OF IMPROVED IRON
FISCHER-TROPSCH CATALYSTS. FINAL TECHNICAL
REPORT: PROJECT 6464**

TEXAS A AND M RESEARCH FOUNDATION,
COLLEGE STATION

28 FEB 1994



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National Technical Information Service

Development of Improved Iron Fischer-Tropsch Catalysts

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Final Technical Report

Texas A&M Research Foundation Project 6464

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**Prepared for the Pittsburgh Energy Technology Center,
the United States Department of Energy Under Contract No. DE-AC22-89PC89868
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**"U.S. Department of Energy Patent Clearance not required
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Final Technical Report

Texas A&M Research Foundation Project 6464

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