Sample: 25wax Temperature : Spindle: Model:	:75it hc @ 1:4 40°F Vane RV	4 crude oil ratio	Sample: 25wax Temperature : Spindle: Model:	75it hc @ 1:4 20°F Vane HB	crude oil ratio	Sample: 25wax Temperature : Spindle: Model:	9°F Vane HB	crude oil ratio
Cum. Time	Torque	Stress	Cum. Time	Torque	Stress	Cum. Time	Torque	Stress
minutes	%	(dyne/cm)	minutes	%	(dyne/cm)	minutes	%%	(dyne/cm)
53.33	1.7	122.2			7 T			4 4 4
53.50	1.7	122.2			1.4.4			
53.67	1.7	122.2						
53.83	1.7	122.2					•	
54.00	1.7	122.2					•	
54.17	1.7	122.2						
54.33	1.7	122.2						
54.50	1.7	122.2						
54.67	1.7	122.2						
54.83	1.7	122.2			·			
55.00	1.7	122.2			• •			
- 55.17	1.7	122.2						
55.33	1.7	122.2						
55.50	1.7	122.2	1 .					W
55.67	1.7	122.2						
55.83	1.8	129.4						
56.00	1.7	122.2	1.			· 1		
56.17	1.7	122.2				. l		
56.33	1.7	122.2						
56.50	1.7	122.2						
56.67	1.7	122.2					*	
56.83	1.7	122.2						
57.00	1.7	122.2						
57.17	1.7	122.2			•			
57.33	1.7	122.2		•				
57.50	1.7	122.2	l l					
57.67	1.7	122.2			• *			
57.83	1.7	122.2	.			1		
58.00	1.7	122.2						
58.17	1.6	115.0	1					
58.33	1.7	122.2						
58.50	1.6	115.0						
58.67	1.7	122.2						
58.83	1.7	122.2		•				
59.00	1.7	122.2						
59.17	1.7	122.2						
59.33	1.7	122.2		•				
59.50	1.7	122.2	· ·			14,1		
59.67	1.7	122.2	. 1					
59.83	1.7	122.2						
60.00	1.7	122.2						
60.17	1.7	122.2	1	•		1		

Sample (ii)

25% Wax: 75% GTL + Crude Oil in the Ratio of 1:3

Dogg 50

0.00 7.00 7.00 7.00 7.17 7.33 7.50 7.67 7.83 8.00 8.17 8.33 8.50 8.67 8.83 9.00 9.17 9.33 9.50 9.67 9.83 10.00 10.17 10.33 10.50 10.67 10.83 11.00 11.17 11.33 11.50 11.67 11.83 12.00 12.17 12.33 12.50 12.67 12.83 13.00 12.17 12.33 13.50 13.67 13.83 14.50 14.67 14.83 15.00 15.17 15.33 15.50 15.67 15.83 16.00 16.17 16.33 16.50 16.67 16.83 17.00 17.17 17.33 17.50 17.67 18.83 18.50 17.67 18.83 19.00 19.17 17.33 17.50 17.67 18.83 19.00 19.17 18.33 18.50 19.67 19.83	Cum. Time minutes	Sample: 25wax Temperature : Spindle: Model:	
0 30.5 31.2 32.1 32.9 33.7 34.5 32.1 32.9 33.7 35.2 36.0 36.9 37.6 38.4 42.4 44.0 44.8 45.4 42.4 44.0 44.8 45.4 45.2 52.0 52.8 55.1 55.1 55.1 55.1 55.1 55.1 55.1 55	Torque % 0	:75GTL @ 1: 40°F Vane LV	
0 205 210 216 222 227 232 237 243 249 253 259 264 270 275 281 286 291 296 302 307 313 318 323 329 334 340 345 350 356 361 367 371 377 383 399 404 409 415 420 425 431 441 447 452 457 463 468 474 479 484 489 494 500 501 516 521 526 532 537 542 548 555 563 568 573 579 584 589 595 600 601 615	Stress (dyne/cm)	3 crude oil ratio	
0.00 0.17 0.33 0.50 0.67 0.83 1.00 1.17 1.33 1.50 1.67 1.83 2.00 2.17 2.33 2.50 2.67 2.83 3.00 3.17 3.33 3.50 3.67 3.83 4.00 4.17 4.33 4.50 4.67 4.83 5.00 5.17 5.33 5.50 5.67 5.83 6.00 6.17 6.33 6.50 6.67 6.83 7.00 7.17 7.33 7.50 7.67 7.83 8.00 8.17 8.33 8.50 8.67 8.83 9.00 9.17 9.33 9.50 9.67 9.83 10.00 10.17 10.33 10.50 10.67 10.83 11.50 11.67 11.83 12.00 12.17 12.33 12.50 12.67 12.83 13.00	Cum. Time minutes	Sample: 25wax: Temperature : Spindle: Model:	
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Torque %	75GTL @ 1:3 40°F Vane RV	Maryana Maryana Maryana
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Stress (dyne/cm)	crude oil ratio	
0.00 0.17 0.33 0.50 0.67 0.83 1.00 1.17 1.33 1.50 1.67 1.83 2.00 2.17 2.33 2.50 2.67 2.83 3.00 3.17 3.33 3.50 3.67 3.83 4.00 4.17 4.33 4.50 4.67 4.83 5.00 5.17 5.33 5.50 5.67 5.83 6.00 6.17 6.33 6.50 6.67 6.83 7.00 7.17 7.33 7.50 7.67 7.83 8.00 8.17 8.33 8.50 8.67 8.83 9.00 9.17 9.33 9.50 9.67 9.83 10.00 10.17 10.33 10.50 10.67 10.83 11.00 11.17 11.33 11.50 11.67 11.83 12.00 12.17 12.33 12.50 12.67 12.83 13.00	Cum. Time minutes 0.00	Sample: 25wax Temperature : Spindle: Model:	
0.1	Torque % 0.1	:75GTL @ 1 20°F Vane HB	
57 115 115 115 115 115 115 115 115 115 1	Stress (dyne/cm) 57	:3 crude oil ratio	
0.00 0.17 0.33 0.50 0.67 0.83 1.00 1.17 1.33 1.50 1.67 1.83 2.00 2.17 2.33 2.50 2.67 2.83 3.00 3.17 3.33 3.50 3.67 3.83 4.00 4.17 4.33 4.50 4.67 4.83 5.00 5.17 5.33 5.50 5.67 5.83 6.00 6.17 6.33 6.50 6.67 6.83 7.00 7.17 7.33 7.50 7.67 7.83 8.00 8.17 8.33 8.50 8.67 8.83 9.00 9.17 9.33 9.50 9.67 9.83 10.00 10.17 10.33 10.50 10.67 10.83 11.00 11.17 11.33 11.50 11.67 11.83 12.00 12.17 12.33 12.50 12.67 12.83 13.00	Cum. Time minutes 0.00	Sample: 25wax Temperature : Spindle: Model:	
0.0 0.4 0.5 0.4 0.5 0.6 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Torque % 0.0	75GTL @ 1:3 9°F Vane HB	
0 230 230 230 237 230 230 237 237 287 237 287 287 287 287 287 287 287 287 287 28	Stress (dyne/cm)	crude oil ratio	

:3 crude oil	75G⊺L 69 1: 9°F	Sample: 25wax:. Temperature :	rude oil ratio	ΓL © 1:3 α 0°F	nple: 25wax:7 perature :	crude oil ratio	75GTL @ 1. 40°F	Sample: 25wax: Temperature :	3 crude oii ratio	75G1L @ 1:: 40°F	Sample: 25wax: emperature :
	Vane	Spindle:		ane	le:		Vane	Spindle:		Vane	emperature : Spindle:
	HB	Model:		нв	d:		RV	Model:		LV	Aodel:
	T		Channe								
Stres (dyne/c	Torque %	Cum. Time minutes	Stress (dyne/cm)	rque %	m. Time iinutes	Stress (dyne/cm)	Torque %	Cum. Time minutes	Stress (dyne/cm)	Torque %	Cum. Time minutes
735	12.8	13.17	2185	3.8	13.17	1918.9	26.7	13.17	620	92.1	20.00
764	13.3	13.33	2012	3.5	13.33	1947.7	27.1	13.33	626	92.9	20.17
7819	13.6	13.50	1955	3.4	13.50	1976.4	27.5	13.50	631	93.7	20.33
787	13.7	13.67	2012	3.5	13.67	1998.0	27.8	13.67	636	94.4	20.50
810	14.1	13.83	2012	3.5	13.83	2019.5	28.1	13.83	641	95.2	20.67
816 827	14.2 14.4	14.00 14.17	2012 2012	3.5 3.5	14.00 14.17	2041.1	28.4	14.00	647	96.1	20.83
850	14.8	14.33	2070	3.6	14.17	2062.7 2091.4	28.7 29.1	14.17 14.33	652 658	96.8 97.6	21.00 21.17
856	14.9	14.50	2185	3.8	14.50	2113.0	29.4	14.50	663	98.4	21.33
879	15.3	14.67	2185	3.8	14.67	2127.4	29.6	14.67	668	99.1	21.50
891:	15.5	14.83	2070	3.6	14.83	2148.9	29.9	14.83	673	99.9	21.67
896	15.6	15.00	2070	3.6	15.00	2170.5	30.2	15.00	674	100.0	21.83
919	16.0	15.17	2185	3.8	15.17	2184.8	30.4	15.17	• .		
942 960	16.4 16.7	15.33 15.50	2185	3.8	15.33	2156.1	30.0	15.33			
988	17.2	15.67	2185 2185	3.8 3.8	15.50 15.67	2163.3 2192.0	30.1	15.50			-
1011	17.6	15.83	2185	3.8	15.83	2213.6	30.5 30.8	15.67 15.83			
1034	18.0	16.00	2012	3.5	16.00	2235.2	31.1	16.00			
1046	18.2	16.17	2127	3.7	16.17	2256.7	31.4	16.17			
1075	18.7	16.33	2185	3.8	16.33	2271.1	31.6	16.33			
1098	19.1	16.50	2300	4.0	16.50	2285.5	31.8	16.50			
1126 1172	19.6 20.4	16.67	2357	4.1	16.67	2292.7	31.9	16.67			10 m
120	20.4	16.83 17.00	2415 2472	4.2 4.3	16.83 17.00	2292.7	31.9	16.83			
1213	21.1	17.17	2530	4.4	17.00	2299.8 2299.8	32.0 32.0	17.00 17.17			
124	21.7	17.33	2530	4.4	17.33	2299.8	32.0	17.33		*	
1287	22.4	17.50	2357	4.1	17.50	2307.0	32.1	17.50			
130	22.7	17.67	2242	3.9	17.67	2307.0	32.1	17.67			
134	23.4	17.83	2242	3.9	17.83	2299.8	32.0	17.83			
137- 138:	23.9 24.1	18.00	2357	4.1	18.00	2292.7	31.9	18.00		•	•
140	24.1	18.17 18.33	2300 2300	4.0 4.0	18.17	2285.5	31.8	18.17			
143	25.0	18.50	2300	4.0	18.33 18.50	2263.9 2256.7	31.5 31.4	18.33 18.50			
146	25.5	18.67	2185	3.8	18.67	2242.3	31.2	18.67			
151	26.3	18.83	2242	3.9	18.83	2213.6	30.8	18.83			
153	26.7	19.00	2357	4.1	19.00	2192.0	30.5	19.00			
156	27.2	19.17	2415	4.2	19.17	2170.5	30.2	19.17			
160	27.9	19.33	2242	3.9	19.33	2134.5	29.7	19.33			
164 167	28.6 29.1	19.50 19.67	2242 2300	3.9 4.0	19.50	2098.6	29.2	19.50			
170	29.7	19.83	2300	4.0	19.67 19.83	2062.7 2026.7	28.7	19.67			
174	30.4	20.00	2357	4.1	20.00	1983.6	28.2 27.6	19.83 20.00			
177	30.9	20.17	2472	4.3	20.17	1954.9	27.2	20.17			
181	31.5	20.33	2530	4.4	20.33	1947.7	27.1	20.33			
185	32.2	20.50	2530	4.4	20.50	1904.6	26.5	20.50			
188	32.8	20.67	2185	3.8	20.67	1854.2	25.8	20.67		•	
192	33.5	20.83	2127	3.7	20.83	1796.8	25.0	20.83			
196 200	34.2 34.8	21.00	2127 2242	3.7 3.9	21.00	1739.3	24.2	21.00			
204	35.5	21.33	2185	3.8	21.17	1696.1	23.6	21.17			
209	36.4	21.50	2127	3.7	21.33 21.50	1638.6 1581.1	22.8 22.0	21.33 21.50			,
212	37.0	21.67	2070	3.6	21.67	1538.0	21.4	21.67			
217	37.8	21.83	2185	3.8	21.83	1473.3	20.5	21.83			
221	38.6	22.00	2242	3.9	22.00	1401.5	19.5	22.00			
225	39.2	22.17	2300	4.0	22.17	1329.6	18.5	22.17			
229 233	39.9 40.6	22.33	2530	4.4	22.33	1272.1	17.7	22.33			
238	41.4	22.50 22.67	2587 2645	4.5 4.6	22.50	1207.4	16.8	22.50			
241	42.0	22.83	2702	4.7	22.67 22.83	1164.3	16.2	22.67			
246	42.8	23.00	2645	4.6	23.00						
250	43.5	23.17	2760	4.8	23.17			1			
250	44.1	23.33	2760	4.8	23.33			1			
258	45.0	23.50	2472	4.3	23.50						
262	45.7	23.67	2472	4.3	23.67						
266 27	46.3 47.2	23.83	2530	4.4	23.83			· l			
27	47.2 47.9	24.00 24.17	2415 2415	4.2 4.2	24.00 24.17						
279	48.6	24.33	2415	4.2							
28	49.3	24.50	2472	4.3	24.33 24.50						
28	50.1	24.67	2587	4.5	24.67						
29	50.6	24.83	2702	4.7	24.83						1
29	51.4	25.00	2760	4.8	25.00						
30	52.2	25.17	2875	5.0	25.17						
30	52.8	25.33	2760	4.8	25.33						
30	53.6	25.50	2702	4.7	25.50						
31 31	54.3 54.9	25.67	2875	5.0	25.67						
32	54.9 55.7	25.83 26.00	2645 2817	4.6 4.9	25.83 26.00						1
			2017	4.3	∠0.UU						

emperature : pindle: lodel:	40°F Vane LV	crude oil ratio	Sample: 25wax Temperature : Spindle: Model:	:75GTL © 40°F Vane RV	1:3 crude oil ratio	Sample: 25wax Temperature : Spindle: Model:	:75GTL @ 1:3 20°F Vane HB	crude oil ratio	Sample: 25wax Temperature : Spindle: Model:	:75GTL @ 1:: 9°F Vane HB	3 crude oil ra
Cum. Time minutes	Torque %	Stress (dyne/cm)	Cum. Time minutes	Torque %	Stress (dyne/cm)	Cum. Time minutes	Torque %	Stress (dyne/cm)	Cum. Time	Torque	Stress
					(-)	26.33	5.4	3105	minutes 26.33	<u>%</u> 57.2	(dyne/cr 32888
						26.50 26.67	5.7 5.9	3277 3392	26.50	57.9	33290
					** .	26.83	6.1	3507	26.67 26.83	58.8 59.4	33808 34153
			10 L			27.00	6.3	3622	27.00	60.1	34555
						27.17 27.33	6.5 6.7	3737 3852	27.17 27.33	61.0	35073
*						27.50	6.8	3910	27.50	61.7 62.3	35475 35820
						27.67 27.83	6.9 6.8	3967	27.67	63.2	36337
• 1			Ì			28.00	6.8	3910 3910	27.83 28.00	63.9 64.6	36740 37142
		1.				28.17	6.8	3910	28.17	65.5	37660
						28.33 28.50	7.0 7.3	4025 4197	28.33 28.50	66.2	38062
-						28.67	7.3	4197	28.67	66.9 67.8	38465 38982
						28.83 29.00	7.4 7.6	4255	28.83	68.5	39385
						29.17	7.7,	4370 4427	29.00 29.17	69.2 70.0	39787 40247
		• .				29.33	8.0	4600	29.33	70.8	40707
		territoria de			•	29.50 29.67	8.2 8.4	4715 4830	29.50 29.67	71.4 72.2	41052
			e e			29.83	8.7	5002	29.83	73.0	41512 41972
					*	30.00 30.17	9.1 9.1	5232	30.00	73.6	42317
	11				4	30.33	9.4	5232 5405	30.17 30.33	74.4 75.1	42777 43179
			* * ;			30.50	9.8	5635	30.50	75.7	43524
						30.67 30.83	10.0 10.2	5750 5865	30.67 30.83	76.5 77.2	43984
						31.00	10.6	6095	31.00	77.8	44387 44732
						31.17 31.33	10.8	6210	31.17	78.6	45192
		•			4	31.50	11.2 11.7	6440 6727	31.33 31.50	79.3 79.9	45594 45939
		.	•			31.67	12.1	6957	31.67	80.7	46399
						31.83 32.00	12.6 13.2	7244 7589	31.83 32.00	81.4 81.9	46802
					6	32.17	13.7	7877	32.17	82.6	47089 47492
						32.33 32.50	14.1 14.6	8107	32.33	83.3	47894
		İ				32.67	15.1	8394 8682	32.50 32.67	83.7 84.1	48124 48354
						32.83	15.7	9027	32.83	84.8	48757
					İ	33.00 33.17	16.4 16.9	9429 9717	33.00 33.17	85.5 86.1	49159
-		Í				33.33	17.3	9947	33.33	87.0	49504 50022
						33.50 33.67	17.9	10292	33.50	87.8	50481
						33.83	18.4 18.9	10579 10867	33.67 33.83	88.5 89.3	50884 51344
		i				34.00	19.6	11269	34.00	90.1	51804
						34.17 34.33	20.2 20.6	11614 11844	34.17 34.33	90.8	52206
						34.50	21.3	12247	34.50	91.6 92.5	52666 53184
		ļ				34.67 34.83	22.0 22.4	12649	34.67	93.1	53529
						35.00	23.1	12879 13282	34.83 35.00	93.9 94.8	53989 54506
						35.17	23.9	13742	35.17	95.4	54851
						35.33 35.50	24.4 25.2	14029 14489	35.33 35.50	96.3	55369
		į			-	35.67	26.0	14949	35.67	97.1 97.6	55829 56116
						35.83	26.6	15294	35.83	98.4	56576
		:	-			36.00 36.17	27.4 28.1	15754 16156	36.00 36.17	99.3 99.9	57094 57439
•						36.33	28.7	16501	36.33	100.0	57496
					ľ	36.50 36.67	29.5 30.3	16961 17421			
					}	36.83	30.9	17766			
					ł	37.00 37.17	31.7	18226			
						37.17 37.33	32.4 33.1	18629 19031			
		· .			1	37.50	33.8	19434			
					1	37.67	34.6	19894			
						37.83 38.00	35.3 35.9	20296 20641			
						38.17	36.7	21101			
		,				38.33 38.50	37.4	21504			
		ł					38.0	21848			
					ļ	38.67	38.8	22308 I			
					1	38.67 38.83 39.00	38.8 39.5 40.0	22308 22711 22998			

Appendix B

Standard Laboratory Procedure

(SLP-307)

"Crude Oil Yield Point Determination By Vane Viscometry"

Standard Laboratory Procedure

Subject: Crude Oil	Yield Point Detern	nination by Vane Viscometry	Document No: SLP-307
Date: July 31, 2000		Revision 3	Page 1 of 13

Prepared by: Neal Magri				
Applicable to: Westport Techno	ology Center	(nternationa		÷

Technical Review by: Bayram Kalpakci	Date: July 31, 2000
Safety Review by: Robert Jaros	Date: July 31, 2000
Quality Assurance Review: John Shillinglaw	Date: July 31, 2000

Scope: This test method describes the use of the Brookfield viscometer for the determination of the yield point of crude oils.

Safety Precautions: Approved safety glasses with side shield and protective clothing must be worn at all times in the laboratory. Protective gloves are required to be worn when handling crude oil and solvents. Keep away heat, sparks and open flame. Use only with adequate ventilation, (i.e. sampling performed within a fume hood if possible). Avoid contact with skin, eyes and clothing. Avoid breathing mist or vapor. Keep containers closed. Open containers with caution.

Important: Crude oil and container will be hot after the initial heating during the beneficiation process. Handle and dispose of syringes and needles properly. Empty containers may contain toxic. flammable/combustible or explosive residue or vapors. Do not cut, grind, drill, weld, reuse or dispose containers unless adequate precautions are taken against these hazards. Observe ALL PRECAUTIONARY LABELING.

Hazard: CRUDE OIL, Vapors may be harmful. Possible aspiration hazard if swallowed, can enter lungs and cause damage. May be irritating to the skin, eyes and respiratory tract. May release toxic hydrogen sulfide vapors. Skin cancer hazard based on tests with laboratory animals. Contains BENZENE—a cancer hazard. Extremely flammable liquid. Vapor may cause flash fire.

Reference Documents: ASTM D2983 Standard Test Method for Low-Temperature Viscosity of Automotive Fluid Lubricants; Westport Standard Procedure SLP-305 Rheological Properties of Crude Oils by Rotational Viscometer; Brookfield Digital Viscometer Model DV-II+ Version 2.0, Operating Instructions, Manual No. M/92-161-F1193; Brookfield WinGather Software, Operating Instructions, Manual No. M/95-320-C398; Operations and Programming Manual for Sigma Systems M26-C3 Environmental Chamber with Programmable Temperature Controller / Model CC-3. Dzuy, N.Q., Boger, D.V., "Yield Stress Measurement for Concentrated Suspensions", J. Rheology, 27 (4), 321-9 (1983).

Standard Laboratory Procedure

Subject: Crude Oil	Yield Point Determination by V	Vane Viscometry	Document No: SLP-30	7
Date: July 31, 2000	Revision 3		Page 3 of 1	3

Summary of Test Method

This test method consists of determining the yield point of a crude oil by measuring the torque on a spindle, using a Brookfield viscometer, rotating at 0.01 rpm in the material. The spindle to be used consists of four rectangular vanes dimensioned (0.75" w x 2.25"h) and oriented at 90 degree increments around the central axis. The sample cup is dimensioned (1.5" id x 4.0"h). Vertical orientation of vanes within the sample cup is dimensioned (1.00" from top and 0.75" from bottom). The crude oil is initially heated to 150°F to destroy all temperature and shear histories and then cooled to 90°F at which point it is loaded into the cup apparatus. The cup apparatus holds the vanes rigidly during cooling and aging and prevents loss of light ends through evaporation. After loading into the cup apparatus the sample is cooled in an environmental chamber at a controlled rate tô -20°F. The cooling rate mimics the expected rate of cooling of the pipeline oil in the case of shut-in.

Samples are withdrawn from the environmental chamber at 10 test temperatures (approximately 80, 65, 50, 40, 20, 10, 0, -10, -15 and -20°F) and transferred to a refrigerated circulator that maintains the sample at test temperature. The spindle is attached to the Brookfield viscometer before the spindle clamping mechanism is released. The clamping mechanism is released and the viscometer is started at 0.01 rpm and torque as a function of time is measured, at least until a maximum reading is obtained. The maximum torque obtained is divided by a vane parameter constant K to obtain the yield stress. The constant K is calculated based on the dimensions of the vanes. (K=36.19 cm³, for a Vane with D=0.75 inch (1.905 cm) and H=2.25 inch (5.715 cm))

Significance and Use

The test method is used for determining the yield point of a cooled crude oil, with or without aging. This determination will be made with vane spindles, which extend horizontally through a sample, minimizing the impact of slippage at the spindle wall. The method will determine the minimum amount of torque necessary to initiate oil movement at low shear, and subsequent viscosity of the fluid after initiation of flow. These data can be directly used in modeling of crude oil behavior in pipelines, during start-up conditions.

Equipment Required

- Certified rotational-type viscometers capable of a minimum rotational speed of 0.01 rpm such as: the Brookfield Viscometer. Model LV DVII+, RV DVII+ or HB DVII+ having the capability of 20 speeds when programmed accordingly.
- Thermometer, Fluke digital thermometer which has been certified to ±0.3°C from -40°C to 100°C and ±2.0°C from -50°C to -100°C, using standards traceable to the National Institute of Standards and Technology or the National Physical Laboratory or using natural physical constants or ratio calibration techniques.
- Westport vane viscometry cup apparatus and vane spindle for the Brookfield viscometer.
- 100 ml glass syringe, and syringe needle equipped with valve.
- Sigma System M26-CC3 environmental chamber, equipped with a liquid nitrogen supply for cooling.
- Temperature controlled refrigerated circulator bath, such as a Julabo FP-50 series.

Standard Laboratory Procedure

Subject: Crude Oil Yield Point Determination by Vane Viscometry Document No: SLP-307

Date: July 31, 2000

Revision 3

Page 4 of 13

PROCEDURES

A. Calibration of Apparatus

Calibration as it is normally understood, carrying out an experimental measurement with a standard material, in the same manner as for the unknown sample, does not apply to vane viscometry: there are no standards. However, as received, from the factory the Brookfield viscometers are certified to give accurate speed and percent torque readings, and it is these two measurements which are critical to vane viscometry.

Tests of consistent viscometer response will be carried out as verification that the viscometer is in good working order. Testing will be carried out for each viscometer when used in each experimental set (an experimental set entails the testing of all samples cooled in one set in an environmental chamber, generally a population size of 24).

1.0 Procedure

- 1.1 Level the Brookfield viscometer, and the plastic bracket to hold the vane apparatus using the spirit levels attached to them.
- 1.2 Take an empty vane apparatus, with the top removed but with the spindle locked, and place the apparatus in the refrigerated circulator, temperature is not critical at this step.
- 1.3 The vane apparatus is held in place by a plastic bracket; make certain the apparatus is placed as far to the right as possible and as far towards the back of the bath as possible.
- 1.4 Tighten the clamp that holds the vane apparatus in the bracket.
- 1.5 Attach the alignment rod to the Brookfield viscometer. Move the Brookfield viscometer vertically and horizontally until the alignment rod fits into the top of the vane spindle (without lateral motion).
- 1.6 Remove the alignment rod and screw on the S hook attachment to the Brookfield viscometer.
- 1.7 Loosen the clamp that holds the vane apparatus in the bracket.
- 1.8 Attach the vane spindle to the Brookfield viscometer as shown in Figure 1.
- 1.9 Raise the Brookfield viscometer until all slack is taken out of the connections to the vane spindle but the vane spindle is not lifted off its plastic support bracket.
- 1.10 Rotate the vane apparatus until the torque reading is less than 0.05%. It is best not to start with negative torque readings as these are not recorded by the WinGather program.
- 1.11 Tighten bracket that holds the vane apparatus in place, using the knob in the top right corner of the bracket.
- 1.12 Start the WinGather program for timed torque readings. Time between readings will be 10 seconds for a speed of 0.01 rpm.

As the Brookfield software does not recognize the vane spindle, spindle input is not necessary. Time, torque and temperature readings, which are independent of spindle, are the only data that will be used.

The WinGather program is Version 1.1 from Brookfield Engineering Laboratories. Inc., located at 11 Commerce Blvd., Middleboro, MA 02346. See referenced manual for further WinGather information. The manual and a copy of the software will be archived at Westport Technology Center.

1.13 Start the Brookfield motor with the locked spindle mechanism in place.

Subject: Crude Oil	Yield Point Det	ermination by Va	ne Viscometry	Document No: SLP-307
Date: July 31, 2000		Revision 3		Page 5 of 13

- 1.14 Continue the test run until the torque reading goes off scale.
- 1.15 Save the WinGather data file and record the data file name.

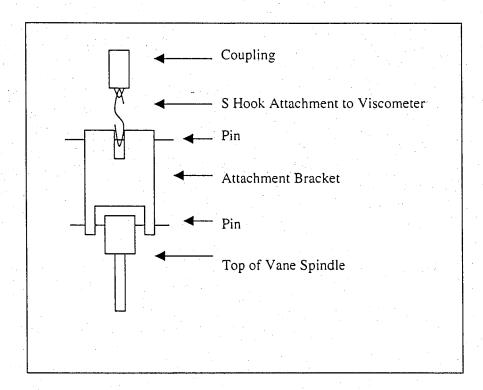


Figure 1. Attachment of Vane Apparatus to Viscometer

2.0 Acceptable Calibration

Differences in torque versus time measurements will include variations in viscometer speed and torque measurement. For purposes of measuring yield stress, variances in viscometer speed are not critical. Speed is important however for determining slippage of the sample at the yield point. A torque versus time run will be acceptable if it varies no more than 10% of the maximum torque of the viscometer, at any point in the experimental run.

B. Verification of Cooling Rate

1.0 Data Recording

Temperatures will be measured by the environmental chamber thermocouple and recorded by a YEW Model 3088 Hybrid Recorder (chart recorder). The chart recorder will print time and temperature at 0:00 and 12:00 each day, in addition to a continuous trace of the temperature. This temperature recording procedure has been verified against a certified Fluke thermometer and found to be within

Standard Laboratory Procedure

Subject: Crude Oil Yield Point D	etermination by V	ane Viscometry	Document No: SLP-307
Date: July 31, 2000	Revision 3		Page 6 of 13

±1°F. The temperature recording of the environmental chamber and Yew recorder will be re-verified each time the Fluke digital thermocouple meters are re-certified.

- 1.1 At the end of each vane experimental run, when all samples originally placed in the environmental chamber have been tested or disposed of, remove the chart recorded paper from the recorder. This data is to be saved, and archived with other items for this test method, such as laboratory notebooks.
- 1.2 The chart recording should be inspected to ascertain if there are any significant anomalies, such as rapid, transitory increases or decreases in temperature.
- 1.3 Printed temperatures from the chart recorder should be recorded and contrasted with target temperatures as part of final reporting.

Day (24 hrs)	Target Temperature (°F)
0	90
2.5	70
5.0	50
7.5	35
10	20
12.5	10
- 15	0
17.5	-10
21	-20

Table 1. Times and Target Temperatures

C. Preparation of Sample

The solubility of paraffins in crude oil decreases with decreasing temperature. As an oil cools past its wax appearance temperature, regardless of the rate at which the oil was cooled, significant amounts of paraffin may precipitate. However, the rheological properties of the precipitated wax are highly dependent upon the shear and temperature history of the oil above and below the wax appearance temperature. The initial step in determining yield stress of an oil is to heat the sample to 150°F and hold the oil at that temperature for at least 2 hours, to destroy all temperature and shear histories. It is important to make certain the oil container is tightly closed during this initial conditioning, as loss of light ends through evaporation may significantly increase yield stress.

Following the initial heating of the oil, allow the oil to cool to 90°F in a Sigma environmental chamber. At this point the oil containers, the vane apparatuses and the 100-ml glass syringe for oil transfer are thermally equilibrated in the environmental chamber at 90°F. Allow at least an hour for all materials to reach temperature.

D. Loading of Vane Apparatus

A 100-ml glass syringe equipped with needle and valve is used to load the oil sample into the vane apparatus.

Standard Laboratory Procedure

Subject: Crude Oil Yield Point Determination by Vane Viscometry

Date: July 31, 2000

Revision 3

Document No: SLP-307

Page 9 of 13

- 19. Save the WinGather data file and record the data file name.
- 20. At test completion, insert certified Fluke thermocouple into vane apparatus and take a final sample temperature.
- 21. Repeat the test as stated:
 - Under test conditions where (possibly above the oil's WAT) observed torque readings are below 10% full scale on the LV viscometer (lowest torque spring viscometer) only test one sample.
 - If torque readings are above 10% full scale on the LV, then run a second sample for repeatability. If the two test results are not within 10%, run a third sample for precision purposes.
 - Three samples should always be tested at the lower temperatures if test samples are available. If necessary, for precision statements, repeat additional times.

G. Data Recording

Initiate Data Verification and Validation Checklists. Data recording, which will include quality assurance tests such as calibration and data checks, will be achieved using the enclosed vane viscometry data sheets.

Data Sheet 1 (DS1-307) includes recording of data when all the samples, for an entire tests, are prepared, transferred to their respective vane apparatuses, cooled to test temperature and aged.

The data to be recorded include:

- <u>Test Number</u>; Designate the test by number so that subsequent individual vane data sheets (DS2-307) can be traced to the parent data sheet. (i.e. IDC Test 1, Phase 1–Test 1...)
- Sample Description; Identification of sample (i.e. TAPS Mix, PBU, Kuparuk...)
- <u>Sample Benefication</u>; Record temperature treatment information for the samples before transfer to the vane apparatuses.
- Transfer of Samples; Record start and stop times for transfer of all samples from original bottles to vane apparatuses to environmental chambers.
- Cooling/Aging of Sample: Record temperature of environmental chamber when samples are first introduced, also record target temperature (normally -20°F) and the target period of time for cooling samples to that temperature (normally 21 days). Temperature/time measurements will be recorded by the Yew hybrid chart recorder.

Data are to be recorded for each individual sample withdrawn and tested from the environmental chambers on vane viscometry Data Sheet 2 (DS2-307). Record data including:

- Test Number: the same number as used on DS1-307, establishes tracking of DS2-307 sheets.
- <u>Sample Description</u>: Identification of sample (i.e. TAPS Mix, PBU, Kuparuk...)
- <u>Testing</u>: date and time of sample withdrawal, the temperature of the environmental chamber, the name of the WinGather data file where testing data is stored, the type of viscometer (LV, RV or HB) and the speed (rpm) at which the test was carried out (normally 0.01).

Standard Laboratory Procedure

Subject: Crude Oil Yield Point Determination by Vane Viscometry

Date: July 31, 2000

Revision 3

Page 10 of 13

- <u>Data Check</u>; data for the vane testing will be recorded using the WinGather program. The data check section of the data sheet will be used for quality assurance of this WinGather data. During testing (at 5 to 10 minute intervals), record the percent full scale (torque) reading directly from the Brookfield viscometer display, and record the data point of the WinGather program where this data was recorded electronically.
- Maximum Torque; Record the observed highest percent full-scale reading (torque).
- <u>Data Points of Maximum Torque</u>; Record the approximate range of WinGather points during maximum torque (i.e. numbers 73-78).
- Final Oil Temperature; Record the sample temperature after completion of test.

H. Calculation and Interpretation of Results

The experimental test is designed to produce direct readings, temperature and %torque, as data.

Calculation of torque and yield stress.

1. Calculate torque readings from the percent of full-scale readings recorded by the WinGather software by multiplying the percent full-scale reading by 6.733 dyne-cm for the LVDV-II+ viscometer, or 71.87 dyne-cm for the RVDV-II+ viscometer, and 574.96 for the HBDV-II+ viscometer. Torque data may be interpreted by graphing the torque versus time readings obtained during testing. Determine a yield point from this data by observing where a maximum torque reading had been obtained, followed by a decrease in torque reading over time. Calculate the Yield Stress by the following equation;

Yield Stress = Maximum Torque Obtained (dyne-cm)/ K (36.19 cm³)

I. Reporting

- 1. Report the following information:
 - 1.1 Completed and signed Data Verification and Validation Checklists,
 - 1.2 Date of test,
 - 1.3 Sample Identification,
 - 1.4 Cooling time for sample,
 - 1.5 Aging/testing temperature in degrees Fahrenheit (environmental chamber temp.),
 - 1.6 Final oil temperature at end of test (measured directly in cup),
 - 1.7 Viscometer speed.
 - 1.8 Maximum torque reading.
 - 1.9 Yield Strength versus Temperature,
 - 1.10 Locked Spindle Torque versus Time Curve,
 - 1.11 Time versus torque reading for each test will be reported graphically.
 - 1.12 Numerical data for the graph,
 - 1.13 Combined Plot of all Torque vs. Time Curves on one Log Scale Plot,
 - 1.14 When multiple oils are analyzed, plot all Yield Strength vs. Temperature curves on one Lop Scale Plot.

Standard Laboratory Procedure

Subject: Crude Oil Yield Point Determination by Vane Viscometry

Date: July 31, 2000

Revision 3

Page 11 of 13

J. Precision

Precision – See Section A2 for precision during QC/QA calibration checks. Initial Demonstration of Capability for test resulted in the following:

Determinability (d) – Measurements are performed on individual oil samples, taken at selected temperatures, through a maximum shear condition which destroys any wax structure present. No attempt was made to duplicate measurements on the same oil sample within the test cell; the results would be misleading. Therefore, no statement of determinability can be made on.

Repeatability (r) - The difference between successive results obtained by the same operator in the same laboratory with the same apparatus under constant operating conditions on identical test material would, in the normal and correct operation of this method, have a relative standard deviation at or below 15%.

Reproducibility (R) - The Brookfield viscometers are a very common apparatus for measuring rheological properties. However, with the Vane cup and spindle apparatus design and modifications for low temperature testing of the TAPS/COS samples, no statement of reproducibility by other independent laboratories can be made.

Standard Laboratory Procedure

Subject: Crude Oil Yield Poir	nt Determination by Vane Viscometry	Document No: SLP-307
Date: July 31, 2000	Revision 3	Page 12 of 13

Data Sheet 1 for Vane Viscometry				Form: DS1-307
Heating, Tra	ansfer	, Cooling, and Aging	for Sample Set	s
Test Number:				
Sample Description:				
Sample Beneficiation		the state of the s		Transfer of Samples
Date:		Start Time:		Start Time:
Temp.:	100	Stop Time:		Stop Time:
		Cooling/Ag	ging of Samples	
Chamber Temp.:			Target Temp.:	
Ramp Start Time			Target Time:	
Sample Iden	ntification	on		
Chamber 1			Chamber 2	
Vane No.		Sample ID	Vane No.	Sample ID
		· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·		
		7 - 14 - 14 - 14 - 14 - 14 - 14 - 14 - 1		

Analyst Signature:

Standard Laboratory Procedure

Subject: QA Procedure for Crude Oil Quantification by Capillary Gas Chromatography

Date: January 4, 2001

Prepared by: Ray Collins Date: January 4, 2001

Safety Review by: Robert Jaros Date: January 4, 2001

Scope: This procedure gives quantitative compositions of crude oils and condensates utilizing capillary gas chromatography (CGC).

Safety Precautions: Approved safety glasses with side shield and protective clothing must be worn at all times in the laboratory. Protective gloves must be worn when handling crude oil and solvents. Keep away heat, sparks, and open flame. Use only with adequate ventilation, (i.e. sampling performed within a fume hood if possible). Avoid contact with skin, eyes, and clothing. Avoid breathing mist or vapor. Keep containers closed. Open containers with caution.

Calibration Standards: Prudhoe Bay oil, Identifier: Reference "C".
Colombian oil, Identifier: Reference "W".
D-2887 Reference Gas Oil, Identifier: RGO.

PROCEDURES

Sample Preparation

The sample used in CGC analysis must be free of water and solids. One to 1.3 grams of sample is weighed into a 2ml auto-sampler vial and then a fixed known amount of internal standard is weighed into the sample. The sample is then thoroughly mixed to ensure sufficient mixing of sample and internal standard. Carbon disulfide is added to viscous samples that are too thick to be drawn into a syringe.

Gas Chromatograph Preparation

Prior to analyzing samples, the gas chromatograph (GC) is heated to the columns upper temperature limit to remove contaminants and stabilize the baseline. The inlet septum is changed weekly to reduce septum bleeding.

Calibration of GC Apparatus

The GC is a computer controlled, method-driven gas chromatograph. Internal testing of the instrument functions is carried out upon startup. The standard calibration curve is determined by repeated analyses of Prudhoe Bay (Ref "C") crude oil standard. Accepted values (+/- 3 percent

Standard Laboratory Procedure

Subject: QA Procedure for Crude Oil Quantification by Capillary Gas Chromatography

Date: January 4, 2001

per component – upper and lower control limits) are plotted versus the results of the Ref "C" analysis that was treated as an unknown sample (see Attachment-1). Similar plots of the D-2887 Reference Gas Oil, Reference "W", and Ref "C" with carbon disulfide standard are plotted when used. If two or more points of the results from the analysis are outside of the control limits, the GC must be undergo maintenance to restore acceptable capabilities.

GC Sequences

A <u>sequence</u> of samples run on the GC consists of a suite of standard blanks and at least one unknown sample. The order of an extended sequence is given on the right. The standards analyzed at the beginning of the sequence are treated as unknowns. If the resultant CGC calculation agrees with the results in Attachment-1, the instrument is deemed to be within calibration specifications and the remainder of the sequence can proceed. The intermediate standards run at the end of each subsequence are similarly treated as unknowns. If they are out of calibration, the sequence is terminated and the preceding subsequence is re-run. If the intermediate standard is acceptable (results within the criteria specified), the sequence proceeds to the next subsequence. The ending standard is treated in the same way as an intermediate standard (as an unknown sample).

Table 2: Test Sequence

Blank Blank

Standard Subsequence 1

Sample 1 Sample 2

Sample 10

Standard
Subsequence 2

Sample 11 Sample 12

Ending Standard

The ending standard is a discrimination standard, which consists of normal paraffins ranging from C-13 through C-30; this standard is used to verify the GC's suitability for the next sequence of samples by comparing the relative response factors of the normal paraffins that must be between 0.95 and 1.05. If the factors fall out of acceptable region, then corrective maintenance must be performed on the injector system and the GC must be re-tested with the discrimination standard.

Data Acquisition

Agilent Technology's Chemstation is used to control and acquire the gas chromatographic data. The Chemstation software provides accurate pressure control to ensure repeatable retention times from sequence to sequence. To provide additional retention time repeatability, Retention Time Locking software is used to lock the retention time base on a known compound. These capabilities ensure correct identification of compounds.

Standard Laboratory Procedure

Subject: QA Procedure for Crude Oil Quantification by Capillary Gas Chromatography

Date: January 4, 2001

Attachment 1

