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**APPENDIX:**

**CHANGES IN ENERGY USE AND EMISSIONS BY ALTERNATIVE FUELS**

### Appendix: Changes in Energy Use and Emissions by Alternative Fuels (% relative to RFG)

	Methanol		Hydrogen FCV: NG to Hydrogen	HEV:		HEV: West		HEV: U.S.		EV: Northeast		EV: West		EV: U.S.		E100:		E100:	
	FCV: Landfill Gases to Methanol	Methanol FCV: NG to Methanol		U.S. Electric Generation Mix	Coast Electric Generation Mix	Average Electric Generation Mix	U.S. Electric Generation Mix	Coast Electric Generation Mix	Average Electric Generation Mix	U.S. Electric Generation Mix	U.S. Electric Generation Mix	Coast Electric Generation Mix	Average Electric Generation Mix	Herbaceous Biomass to Ethanol	Woody Biomass to Ethanol				
Total energy	-42.2	-14.1	-18.6	-26.1	-32.4	-26.2	-37.8	-25.2	-25.4	-37.8	-25.2	-25.4	17.4	34.5					
Fossil fuels	-94.0	-13.9	-18.3	-38.1	-41.0	-34.3	-55.0	-49.0	-41.6	-55.0	-49.0	-41.6	-97.9	-101.8					
Petroleum	-100.0	-98.0	-97.3	-56.0	-61.7	-61.4	-96.5	-84.9	-95.9	-96.5	-84.9	-95.9	-97.3	-97.4					
VOC: all locations	-78.7	-69.8	-90.9	-72.8	-73.0	-72.9	-98.8	-98.3	-98.6	-98.8	-98.3	-98.6	-45.8	-45.4					
VOC: in-basin	-77.1	-75.3	-98.5	-74.1	-74.1	-74.1	-99.9	-99.9	-100.0	-99.9	-99.9	-100.0	-46.6	-46.6					
CO: all locations	-93.0	-88.0	-97.2	-74.4	-74.4	-74.4	-99.1	-99.2	-99.2	-99.1	-99.2	-99.2	-20.1	-19.8					
CO: in-basin	-91.5	-89.8	-99.6	-74.9	-74.9	-75.0	-99.9	-99.9	-99.9	-99.9	-99.9	-99.9	-19.9	-19.9					
NO <sub>x</sub> : all locations	-65.6	-34.1	-23.3	-25.7	-32.2	-11.3	-57.8	-45.4	-17.5	-57.8	-45.4	-17.5	3.2	-6.8					
NO <sub>x</sub> : in-basin	-83.5	-83.2	-87.4	-49.1	-48.8	-49.6	-96.8	-97.3	-98.3	-96.8	-97.3	-98.3	-7.8	-8.1					
PM <sub>10</sub> : all locations	-204.4	-36.1	-22.9	5.4	-9.4	28.5	-2.5	26.2	71.0	-2.5	26.2	71.0	486.7	751.3					
PM <sub>10</sub> : in-basin	-160.9	-35.8	-29.4	-22.2	-23.1	-23.6	-37.7	-36.1	-38.6	-37.7	-36.1	-38.6	-33.9	-34.2					
SO <sub>x</sub> : all locations	17.0	-86.5	-91.3	124.8	48.9	234.4	136.5	283.7	495.8	136.5	283.7	495.8	-138.1	-219.1					
SO <sub>x</sub> : in-basin	-109.7	-86.3	-96.1	-34.1	-57.1	-56.6	-87.1	-42.5	-86.2	-87.1	-42.5	-86.2	-88.3	-91.1					
GHGs	-169.4	-24.7	-28.5	-28.7	-36.2	-19.7	-45.6	-31.0	-13.6	-45.6	-31.0	-13.6	-99.3	-115.7					
CH <sub>4</sub>	-2215.4	446.3	383.8	259.7	218.5	453.3	457.5	540.1	927.2	457.5	540.1	927.2	-39.0	-40.1					
N <sub>2</sub> O	134.8	-37.0	-72.4	198.5	110.0	388.9	261.3	432.9	801.3	261.3	432.9	801.3	593.6	33.0					
CO <sub>2</sub>	-161.6	-27	-30.2	-32.2	-38.9	-25.9	-51	-38.2	-25.9	-51	-38.2	-25.9	-106	-117.4					

Appendix: Changes in Energy Use and Emissions by Alternative Fuels (% relative to RFG) (Continued)

	E100: Corn to Ethanol	E85: Herbaceous Biomass to Ethanol	E85: Woody Biomass to Ethanol	E85: Corn to Ethanol	M100: Landfill Gases to Methanol	M100: NG to Methanol	M85: Landfill Gases to Methanol	M85: NG to Methanol	CNG	LPG	Clean Diesel
Total energy	24.7	17.0	27.6	30.9	-15.2	25.9	-11.7	19.1	-9.0	-9.0	-19.2
Fossil fuels	-43.1	-77.7	-81.5	-32.7	-91.2	26.3	-68.5	19.4	-10.0	-8.8	-19.0
Petroleum	-89.3	-77.9	-77.9	-71.5	-100.0	-97.1	-75.1	-72.9	-99.8	-83.2	-9.4
VOC: all locations	-39.0	-41.3	-40.9	-35.8	-52.0	-38.9	-45.7	-36.0	-79.4	-72.8	-62.2
VOC: in-basin	-46.6	-42.1	-42.1	-42.1	-48.7	-46.1	-43.7	-41.7	-80.1	-74.9	-63.0
CO: all locations	-14.2	-15.1	-14.9	-10.3	-25.5	-18.2	-19.2	-13.7	-40.1	-29.9	-86.3
CO: in-basin	-19.9	-14.9	-14.9	-14.9	-22.2	-19.8	-16.7	-14.8	-40.0	-30.0	-87.3
NO <sub>x</sub> : all locations	98.3	4.9	-3.0	81.1	11.3	57.6	10.4	45.0	4.7	2.0	57.8
NO <sub>x</sub> : in-basin	-7.4	-3.3	-3.6	-3.0	-2.9	-2.5	0.2	0.6	-6.8	-3.8	78.2
PM <sub>10</sub> : all locations	322.3	386.8	598.4	255.3	-272.7	-25.9	-207.7	-23.1	-34.4	-42.1	157.8
PM <sub>10</sub> : in-basin	-33.5	-30.5	-30.8	-30.2	-217.1	-33.7	-167.6	-30.4	-39.7	-35.5	247.5
SO <sub>x</sub> : all locations	459.6	-110.5	-175.2	367.5	71.6	-80.3	53.3	-60.3	-0.1	-80.6	-0.2
SO <sub>x</sub> : in-basin	-84.7	-70.6	-72.9	-67.8	-114.3	-80.0	-85.7	-60.1	-93.3	-94.7	214.4
GHGs	-31.7	-79.3	-92.4	-25.4	-204.5	7.9	-153.1	5.7	-5.5	-8.3	-8.6
CH <sub>4</sub>	15.0	-26.7	-27.5	16.5	-3157.0	746.8	-2359.1	560.7	2377.8	557.9	-84.8
N <sub>2</sub> O	3577.8	474.7	26.3	2861.4	237.8	-14.2	177.7	-10.8	96.1	-31.4	-25.2
CO <sub>2</sub>	-64.8	-84.7	-93.9	-51.9	-193.2	4.2	-144.7	2.9	-18.7	-11.0	-8.1

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