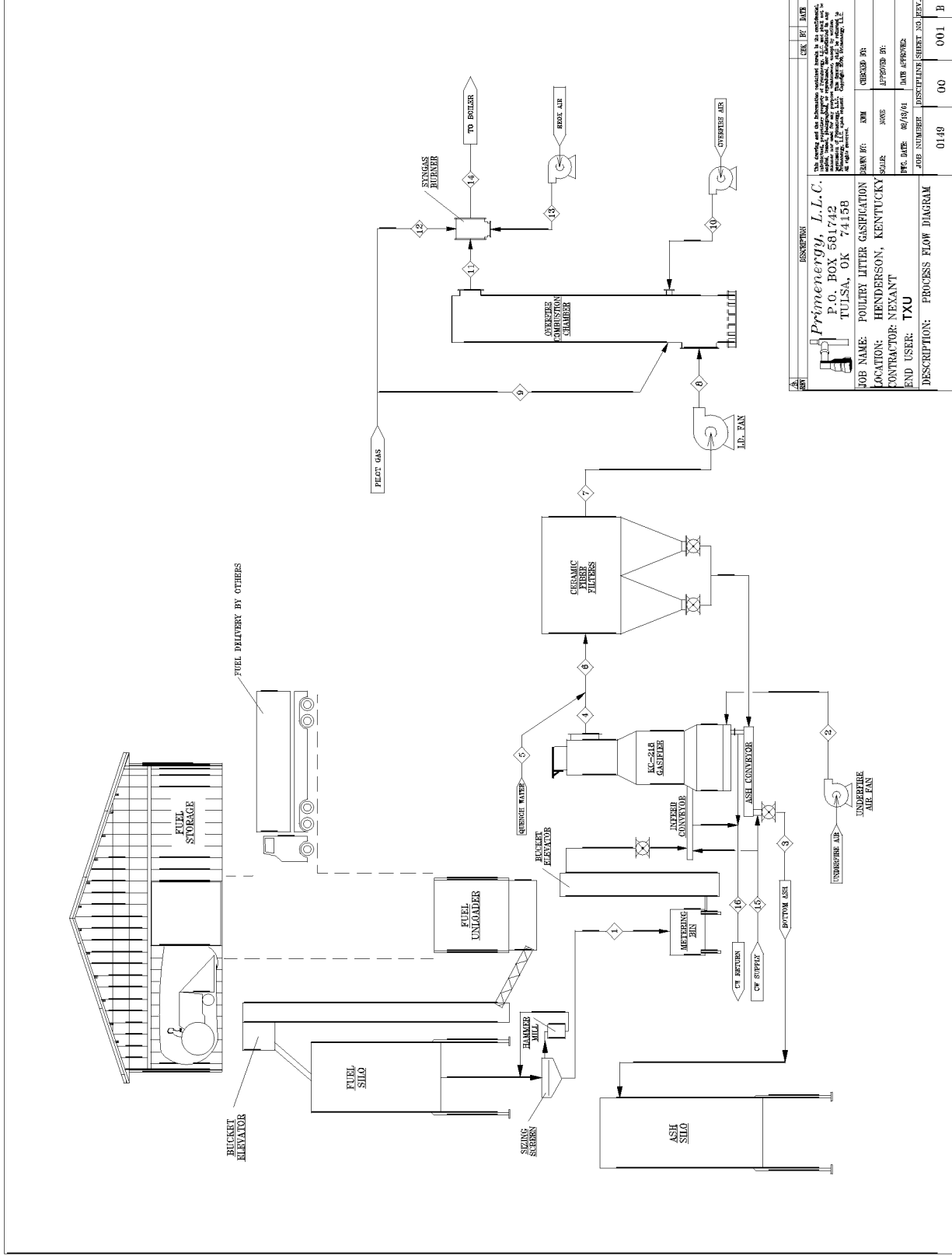


Appendix B – TXU Case



DATE	ISSUED	CHK. BY	DATE
<p><i>Prinenergy, L.L.C.</i> P.O. BOX 561742 TULSA, OK 74159</p> <p>JOB NAME: POULTRY LITTER GASIFICATION LOCATION: HENDERSON, KENTUCKY CONTRACTOR: NEXANT END USER: TXU</p> <p>DESCRIPTION: PROCESS FLOW DIAGRAM</p>			
DRN. NO.	REV.	DATE	BY
0149	00	001	B

Table B-1 Material and Energy Balance for Monticello Case

Stream ID	1	2A	3	4	5	6	7	8	8A	9	10	11
Stream Name	BROILER LITTER	HEATED GASIFIER AIR	GASIFIER BOTTOM ASH	QUENCH WATER	SYNGAS SCRUBBER EXHAUST	HEAT EXCH EXHAUST	ID FAN EXHAUST	OVERFIRE & REOX AIR	HEATED OVERFIRE AIR	OVERFIRE SYNGAS	HEATED REOX AIR	COMB PROD TO BOILER
Pressure, psig ("w.c.-g)	----	(20.0)	----	50	(-10.0)	(-13.0)	(8.0)	(15.0)	(12.0)	(7.0)	(12.0)	(6.0)
Temperature, °F	77	650	300	77	1400	662	662	77	650	2400	650	2379
Molecular Weight (lb/lbmole)	---	28.68	75.25	18.02	24.39	24.39	24.39	28.68	28.68	27.56	28.68	28.33
Component	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr
Carbon	10,151		927									
Hydrogen	1,019											
Nitrogen	1,041											
Oxygen	7,135											
Sulfur	221		111									
Chlorine												
Carbon Monoxide					10,293	10,293	10,293			1,200		
Carbon Dioxide					17,628	17,628	17,628			31,914		33,799
Hydrogen					971	971	971			329		
Water (v)		510			10,795	10,795	10,795	435	435	16,966	480	20,386
Nitrogen		39,813			40,854	40,854	40,854	33,982	33,982	74,836	37,490	112,326
Oxygen		12,053						10,287	10,287		11,349	8,053
Sulfur Dioxide					221	221	221					
Ash	4,216		4,110									
Water (l)	7,927			1,928								
TOTAL	31,710	52,376	5,147	1,928	80,761	80,761	80,761	44,704	44,704	125,245	49,319	174,564

Table B-1 Material and Energy Balance for Monticello Case (contd.)

Stream ID	1	2A	3	4	5	6	7	8	8A	9	10	11
Stream	BROILER	HEATED	GASIFIER	QUENCH	SYNGAS	HEAT	ID	OVERFIRE	HEATED	OVERFIRE	HEATED	COMB
Name	LITTER	GASIFIER	BOTTOM	WATER	SCRUBBER	EXCH	FAN	& REOX	OVERFIRE	SYNGAS	REOX	PROD TO
		AIR	ASH		EXHAUST	EXHAUST	EXHAUST	AIR	AIR		AIR	BOILER
Pressure, psig ("w.c.-g)	----	(20.0)	----	50	(-10.0)	(-13.0)	(8.0)	(15.0)	(12.0)	(7.0)	(12.0)	(6.0)
Temperature, °F	77	650	300	77	1400	662	662	77	650	2400	650	2379
Molecular Weight (lb/lbmole)	---	28.68	75.25	18.02	24.39	24.39	24.39	28.68	28.68	27.56	28.68	28.33
Component	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr	lb/hr
TOTAL	31,710	52,376	5,147	1,928	80,761	80,761	80,761	44,704	44,704	125,245	49,319	174,564
AVAIL ENERGY VALUE (LHV-Hv), Btu/lb	4,537				1,181	1,181	1,181			178		
AVAILABLE ENERGY MMBtu/hr	143.85		13.06		95.35	95.35	95.35			22.32		
SENSIBLE ENERGY MMBtu/hr		7.47			35.43	14.90	14.90		6.37	93.47	7.03	122.86
FLOW RATE, scfm (gpm)		11,551		(3.86)	20,940	20,940	20,940	9,859	9,859	28,743	10,877	38,968
FLOW RATE, acfm		24,656			74,899	45,190	45,190	10,181	21,045	158,087	23,217	212,766

Table B-2 Electrical Usage for Monticello Case

SYSTEM MOTOR LIST & ELECTRICAL REQUIREMENT					
ITEM	MOTOR SIZE Hp	QTY SUPLD	QTY OPRTG	OPRTG FACTOR	ELCTL USAGE Kw
Fuel Receiving Hopper	15	1	1	0.40	4.5
Fuel Receiving Hopper Discharge Conveyor	15	1	1	0.40	4.5
Storage Silo Bucket Elevator	20	1	1	0.40	6.0
Separation Screen	5	1	1	0.40	1.5
Hammer mill	50	1	1	0.40	14.9
Hammer mill Air System	15	1	1	0.40	4.5
Silo Unloader	15	2	2	0.40	9.0
Silo Discharge Conveyor	10	2	2	0.40	6.0
Metering Bin Discharge Screw	5	2	2	0.50	3.7
Bucket Elevator	5	2	2	0.50	3.7
Fuel Feed Rotary Valve	5	2	2	0.50	3.7
Fuel Infeed Auger	5	2	2	0.50	3.7
Agitator	5	2	2	0.50	3.7
Ash Cooling Auger	5	2	2	0.50	3.7
Underfire Air Fan	50	2	2	0.79	58.9
Cooling Water Pump	15	2	1	0.70	7.9
Syngaas Compressor	150	1	1	0.75	84.0
Fly Ash Discharge Valve	1	4	4	0.50	1.5
Final Ash Conveyor	10	1	1	0.50	3.7
Ash Bucket Elevator	10	1	1	0.50	3.7
ID Fan	250	2	2	0.69	256.1
Reox / Overfire Air Fan	60	2	2	0.73	65.6
Air Compressor	25	1	1	0.75	14.0
Miscellaneous Electrical Usage	----	----	----	----	5.0
Total					573.7

Table B-2 Texas Lignite Analysis (Monticello Boiler Fuel)

Texas Lignite	Value	Units
Fuel HHV	15 738 (6,767)	kJ/kg (Btu/lb)
C	39.20	%
H	2.99	
O	11.04	
N	0.58	
S	0.61	
Ash	14.31	
Moisture	31.27	
Total	100.00	

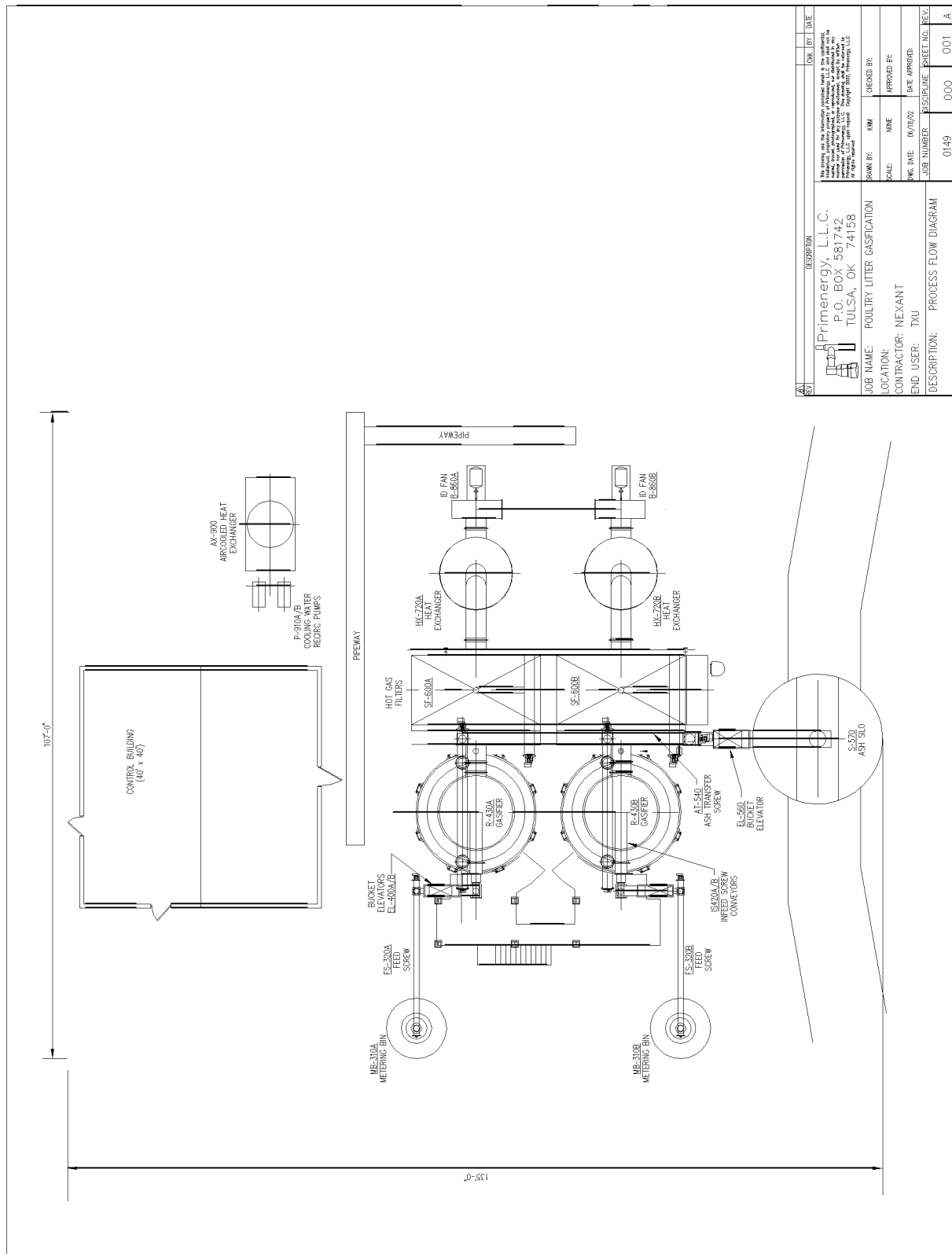
Table B-3 Monticello Boiler Design Data

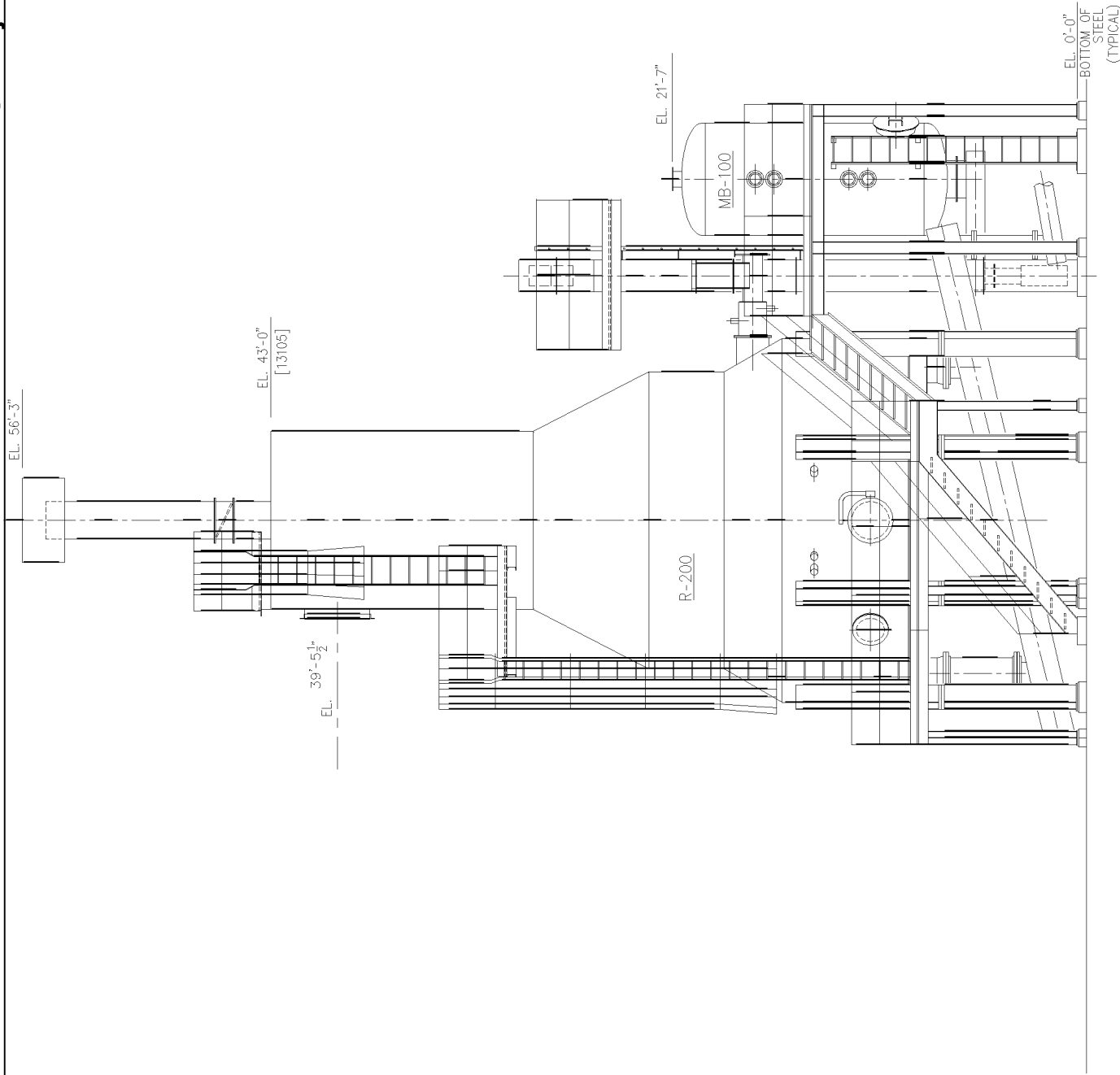
Monticello Unit 1 & 2	Units	Control Point	MCR
Fuel		Texas Lignite	Texas Lignite
Evaporation	lbs/h	3,200,000	4,025,000
FW Temp	F	478	501
FW Pressure (calc)	psig	3,750	4,068
SH Outlet Temp	F	1,005	1,005
SH Outlet Press	psig	3,595	3,825
SH Pressure Drop	psig	141	222
Reheat Flow	lbs/h	2,814,000	3,520,000
Reheat inlet Temp	F	550	572
Reheat Inlet Press	psig	542	682
Reheat Outlet Temp	F	1,005	1,005
Reheater Press Drop	psig	28	35
Econmizer Press Drop	psi	14	21
Gas Drop - Furnace to Econ	"wg	2.45	3.65
Gas Drop Econ Outlet to AH Outlet	"wg	4.80	6.85
Gas Temp Entering AH	F	805	860
Gas Temp Leaving AH	F	327	351
Gas Temp Leaving AH	F	311	336
Air Temp Air Heater	F	85	85
Air Temp Leaving	F	701	730
Air Press Air Heater	"wg	7.90	10.35
Amb. Air Temp	F	80	80
Excess Air Econ	%	20	20
Fuel Fired	lbs/h	681,000	836,000
Efficiency	%	82.69	82.06

Table B-4 Monticello Plant Sensitivity Case

Case	Litter Cost	Ash Credits	Capital Cost	TXU Cost Share	Interest	Period	Fuel	O&M	Capital	Total
	\$/ton	\$/Ton			%	Years	c/kWh	c/kwh	c/kwh	c/kwh
Base Case	8	0	\$14,882,622	\$14,882,622	7.5%	10	1.00	0.78	2.69	4.47
2	8	(6)	\$ 4,882,622	\$14,882,622	7.5%	10	0.83	0.78	2.69	4.30
3	8	0	\$14,882,622	\$ 7,441,311	7.5%	10	1.00	0.78	1.34	3.13
4	6	(6)	\$14,882,622	\$14,882,622	7.5%	10	0.58	0.78	2.69	4.05
5	6	(6)	\$14,882,622	\$ 7,441,311	7.5%	10	0.58	0.78	1.34	2.71
6	4	0	\$14,882,622	\$14,882,622	7.5%	10	0.50	0.78	2.69	3.97
7	4	0	\$14,882,622	\$ 7,441,311	7.5%	10	0.50	0.78	1.34	2.63
8	0	(6)	\$14,882,622	\$14,882,622	7.5%	10	-0.17	0.78	2.69	3.30

**Gasification Based Biomass Cofiring, Phase 1
DOE Project DE-FC26-00NT40898**

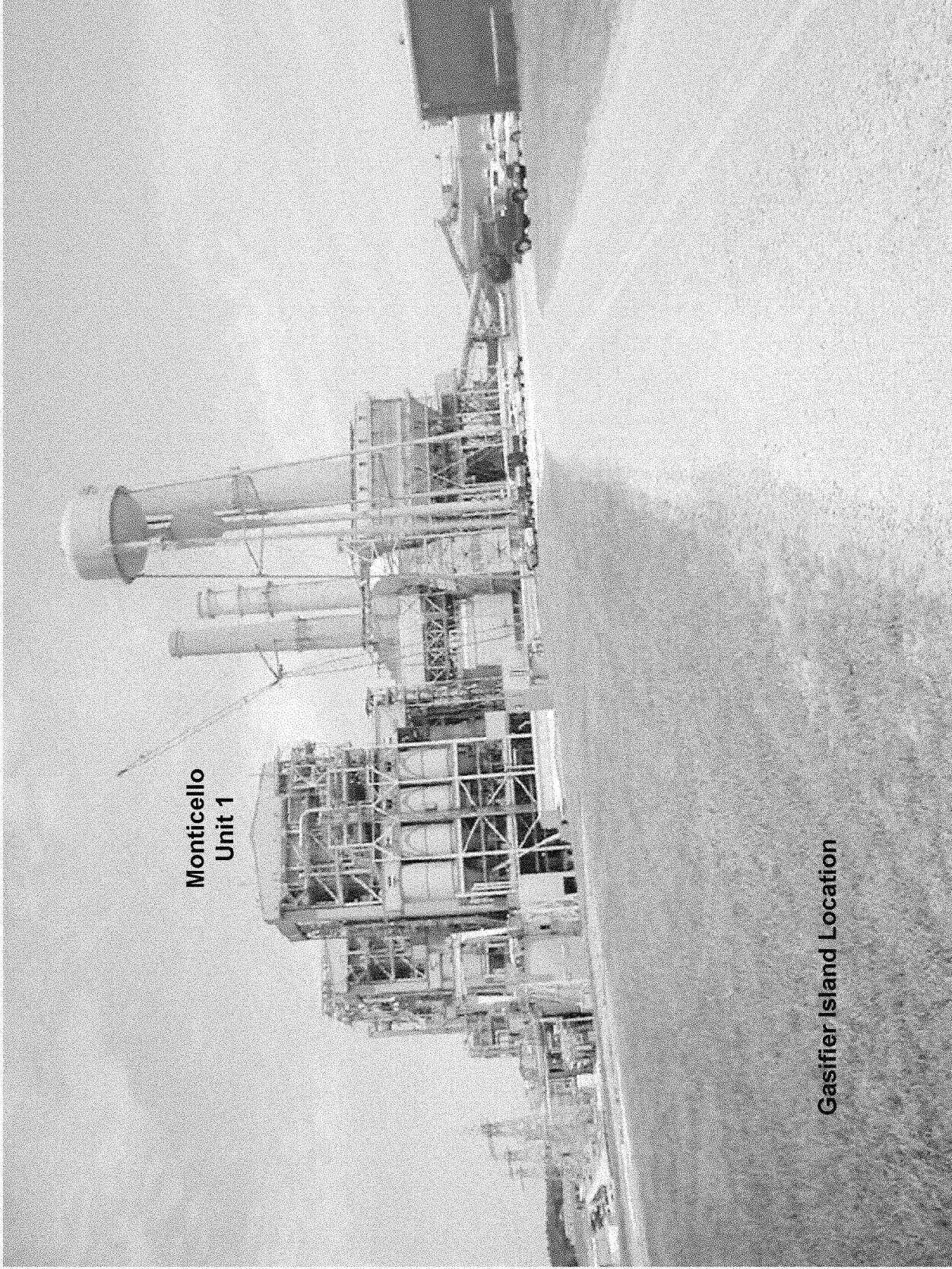




Primenary Gasifier Elevation



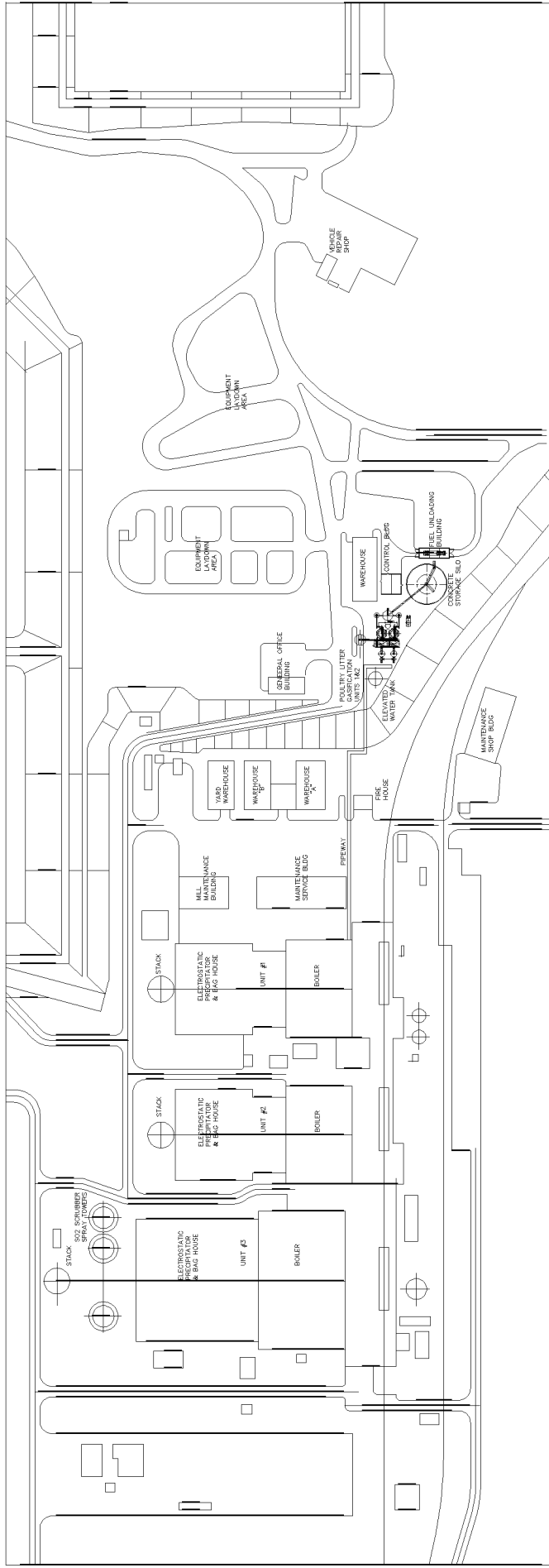
Producer gas to boiler



Monticello
Unit 1

Gasifier Island Location

REFERENCE	
SK-C-501	LOCAL SITE PLAN FULLY AUTOMATED
SK-P-700	DESIGN PROCESS FLOW FULLY AUTOMATED PLAN BELOW BL. 207-07
0149-000-001	PROCESS FLOW DIAGRAM MONTICELLO PLANT POULTRY LITTER GASIFICATION PROCESS FLOW DIAGRAM

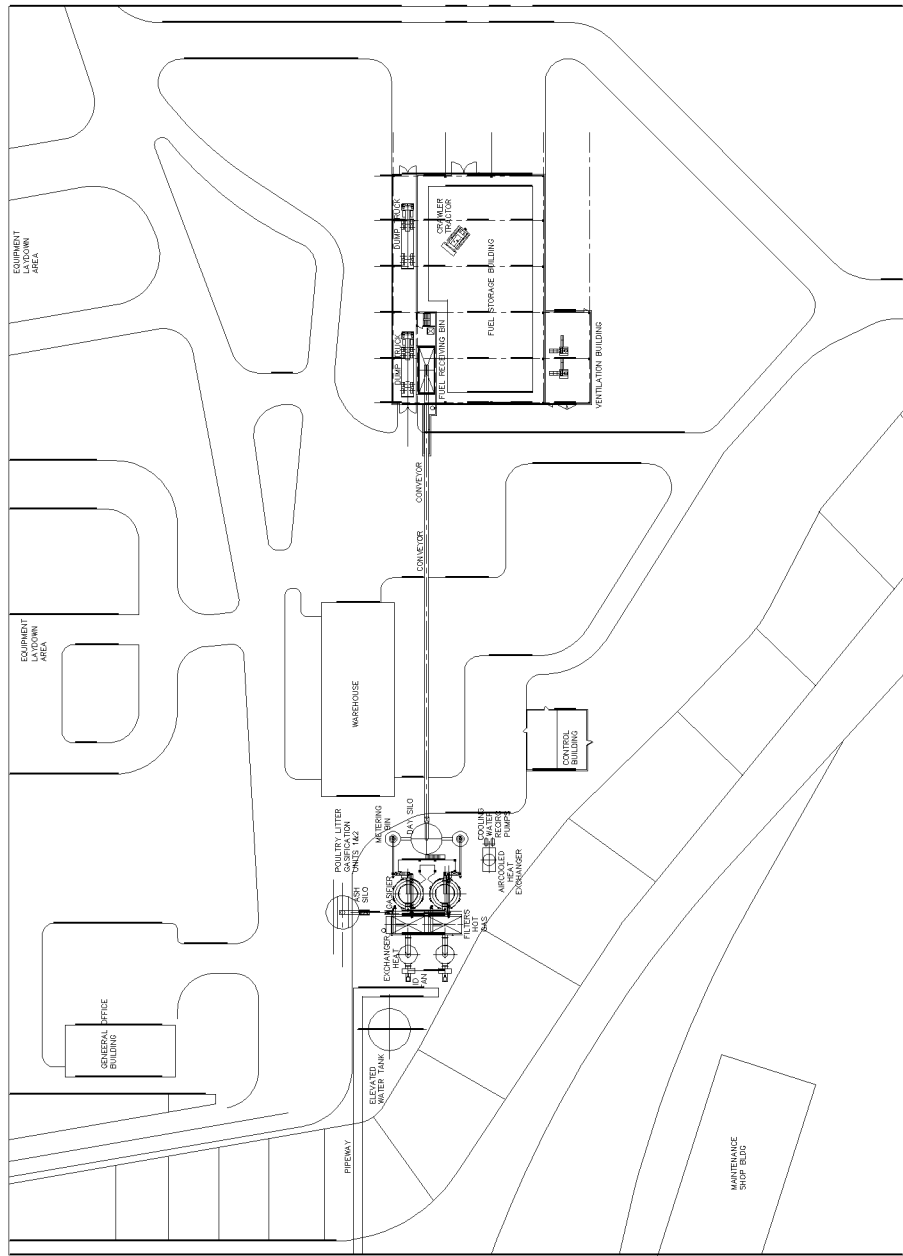


NO.	DATE	REVISIONS	ISSUED FOR INFORMATION	SCALE	DATE	NO.	DATE	NO.	DATE	NO.	DATE



San Francisco
 MONTICELLO PLANT
 POULTRY LITTER GASIFICATION
 OVERALL
 SITE PLAN
 FULLY AUTOMATED
 JOB No. 24355 SK-C-500
 DRAWING No. 24355 SK-C-500
 REV. A

34452 3' SIZE



NOTES:
1. FOR NOTES AND REFERENCE SEE DWG SK-C-100

NO.	DATE	REVISIONS	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	ISSUED FOR INFORMATION	

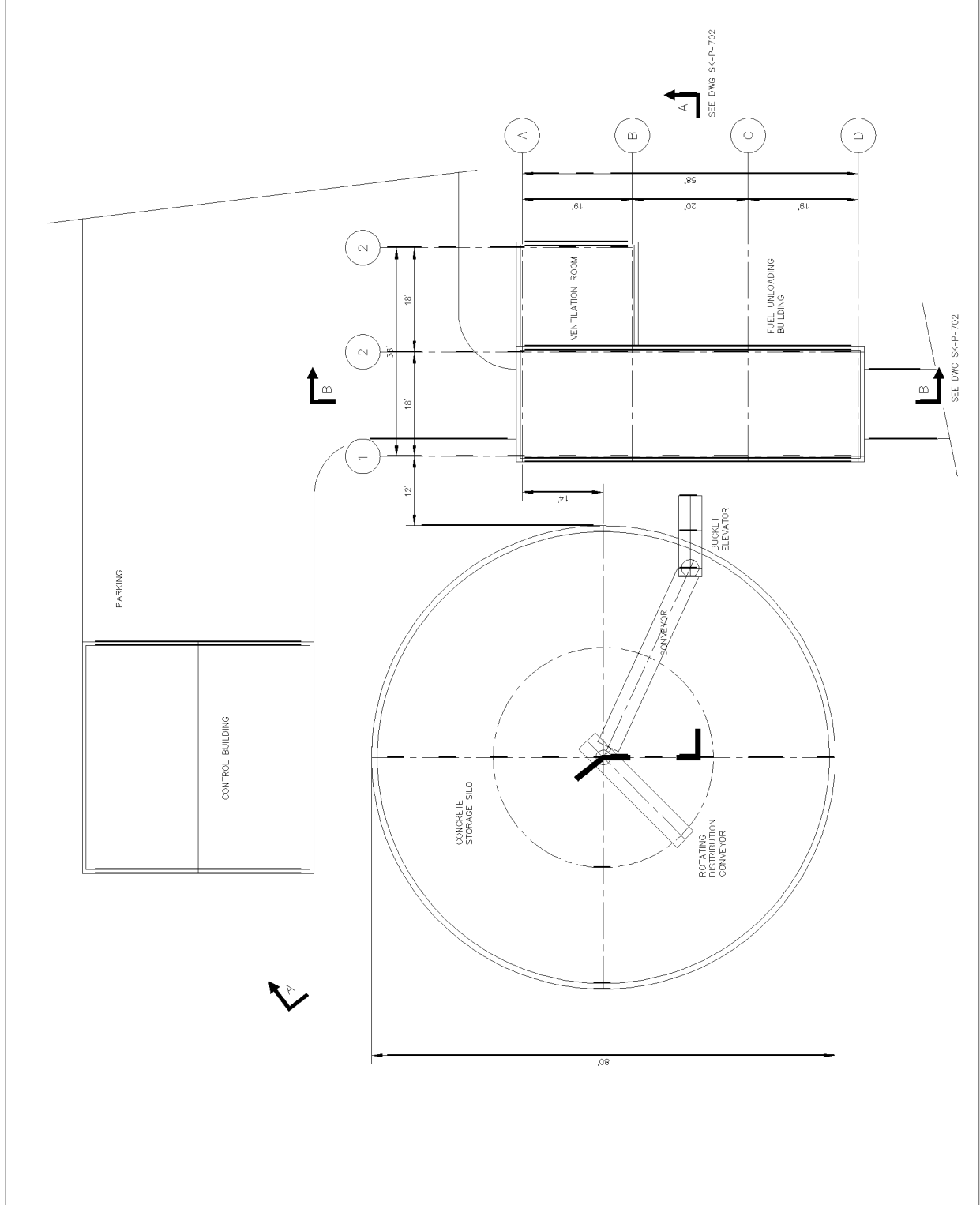
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Bechtel
San Francisco
MONTICELLO PLANT
POULTRY LITTER GASIFICATION
LOCAL SITE
PLAN
PARTIALLY AUTOMATED
JOB No. 24.355
DRAWING No. SK-C-101
REV. A

34x2 1/2 SITE

**Gasification Based Biomass Cofiring, Phase 1
DOE Project DE-FC26-00NT40898**

REFERENCE	
SK-P-701	FUEL STORAGE BLDG FULLY AUTOMATED EQUIPMENT LOCATION PLAN BELOW ELEV. 19'-0"
SK-P-702	FUEL STORAGE BLDG FULLY AUTOMATED EQUIPMENT LOCATION SECTION A-A, B-B
SK-C-500	GENERAL SITE PLAN FULLY AUTOMATED
SK-C-501	LOCAL SITE PLAN FULLY AUTOMATED
SK-M-002	PROCESS FLOW DIAGRAM FULLY AUTOMATED



Bechtel San Francisco

MONTICELLO PLANT
POULTRY LITTER GASIFICATION
FUEL STORAGE BLDG FULLY AUTOMATED
EQUIPMENT LOCATION
PLAN BELOW EL. 50'-0"

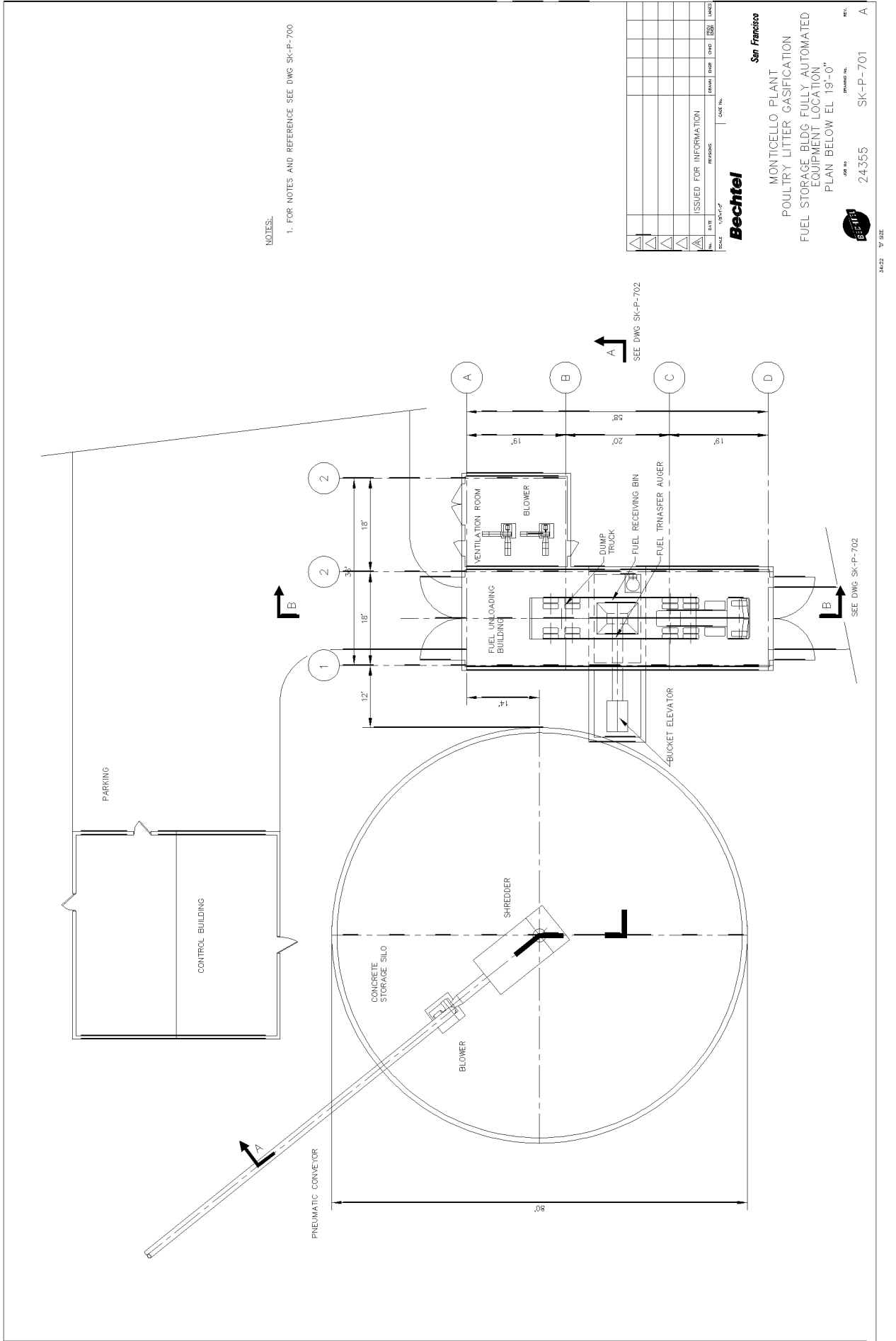
JOB No. 24355
DRAWING No. SK-P-700
REV. A

NO.	DATE	DESCRIPTION	ISSUED FOR INFORMATION	DATE	NO.

SCALE: 1/8"=1'-0"
CASE No. 24355
JOB No. SK-P-700

3/4" x 22" 11" x 17" SIZE

Gasification Based Biomass Cofiring, Phase 1
 DOE Project DE-FC26-00NT40898



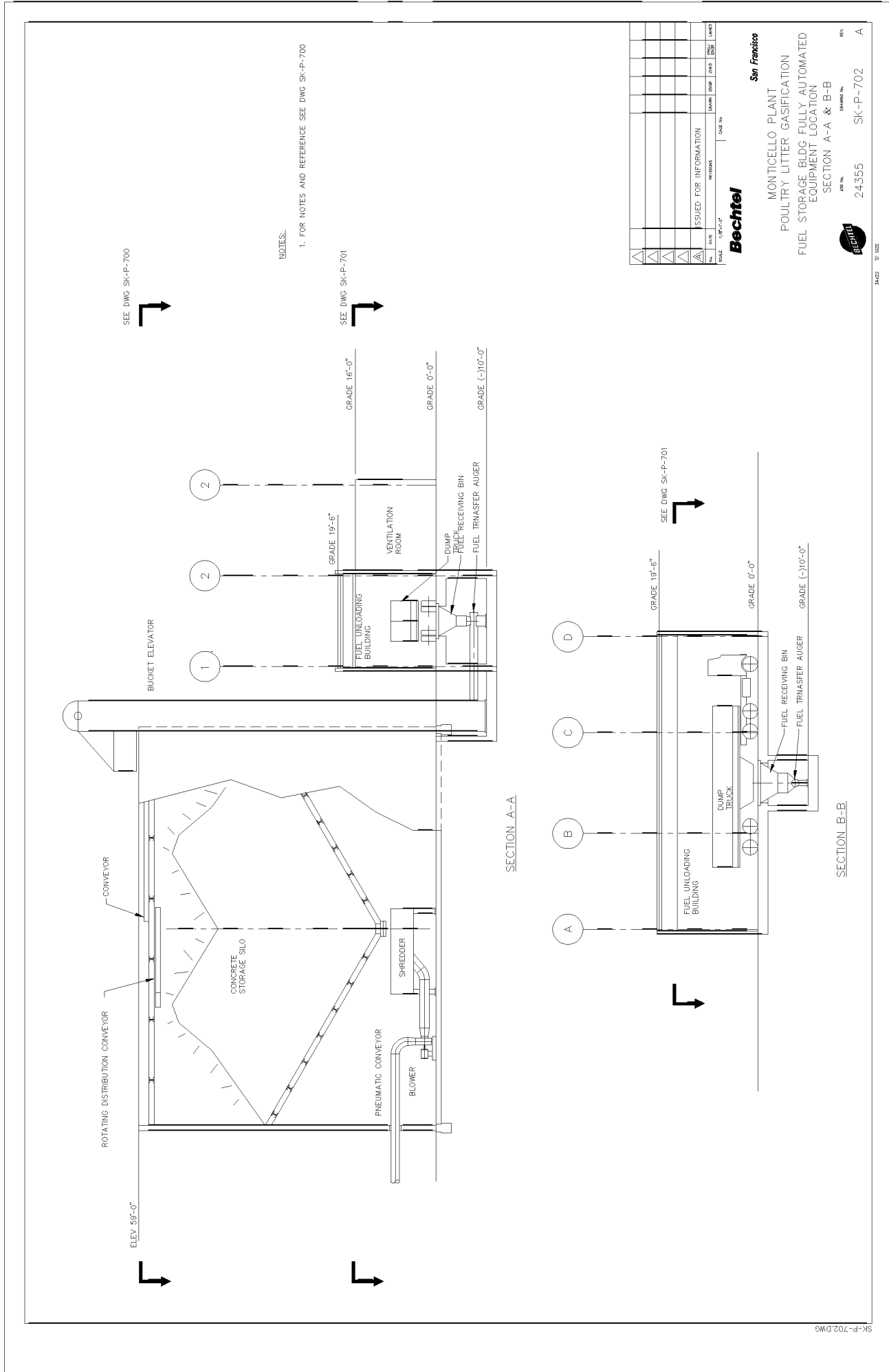
NOTES:

1. FOR NOTES AND REFERENCE SEE DWG SK-P-700

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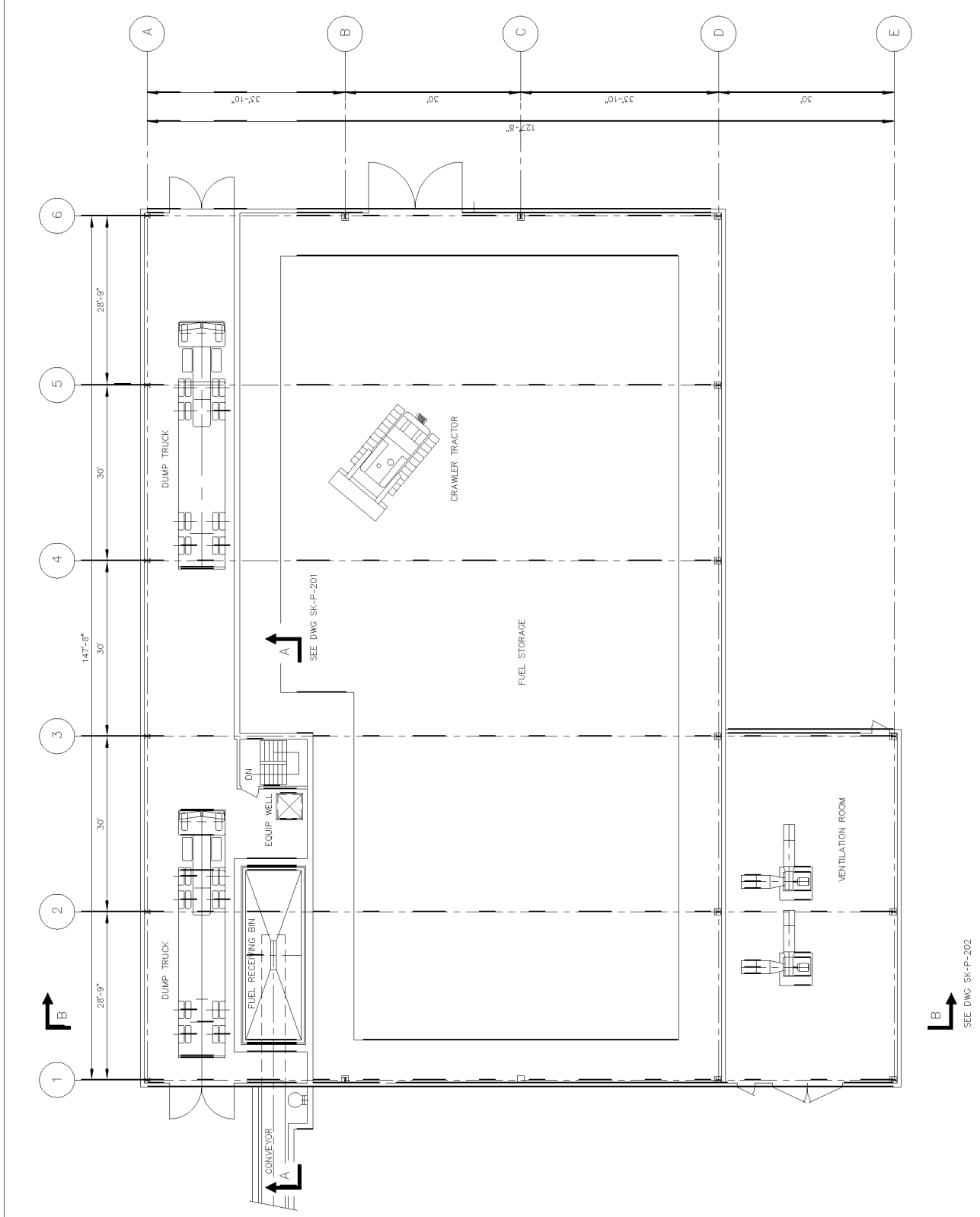
Bechtel San Francisco
 MONTICELLO PLANT
 POULTRY LITTER GASIFICATION
 FUEL STORAGE BLDG FULLY AUTOMATED
 EQUIPMENT LOCATION
 PLAN BELOW EL 19'-0"

SCALE: 1/8"=1'-0"
 JOB NO.: 24,355
 DRAWING NO.: SK-P-701
 REV: A



Gasification Based Biomass Cofiring, Phase 1
DOE Project DE-FC26-00NT40898

REFERENCE	FUEL STG BLDG PARTIALLY AUTOMATED EQUIPMENT LOCATION PARTIAL PLAN & SECTION A-A
SK-P-201	FUEL STG BLDG PARTIALLY AUTOMATED EQUIPMENT LOCATION SECTION B-B
SK-P-202	OVERALL SITE PLAN PARTIALLY AUTOMATED
SK-C-100	LOCAL SITE PLAN PARTIALLY AUTOMATED
SK-C-101	PROCESS FLOW DIAGRAM PARTIALLY AUTOMATED
SK-M-001	



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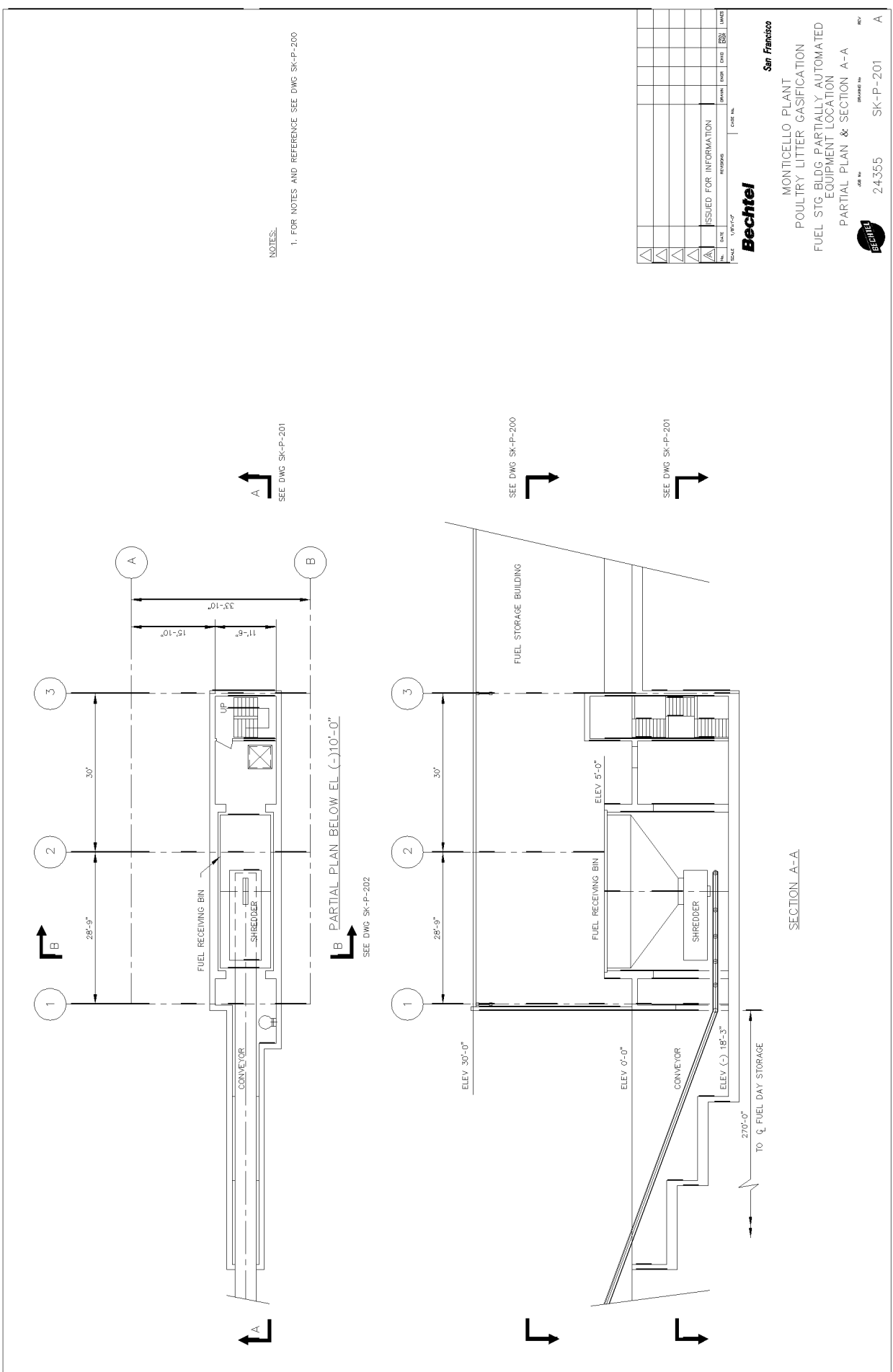
Bechtel

San Francisco

MONTICELLO PLANT
POULTRY LITTER GASIFICATION
FUEL STG BLDG PARTIALLY AUTOMATED
EQUIPMENT LOCATION
PLAN BELOW EL. 20'-0"

JOB No. 24.355
DRAWING No. SK-P-200
REV. A

ISSUED FOR INFORMATION



NOTES:
 1. FOR NOTES AND REFERENCE SEE DWG SK-P-200

REV	DATE	BY	CHKD	ISSUED FOR INFORMATION	REVISIONS	DATE	BY	CHKD	ISSUED FOR INFORMATION

Bechtel
 San Francisco
 MONTICELLO PLANT
 POULTRY LITTER GASIFICATION
 FUEL STG BLDG - PARTIALLY AUTOMATED
 EQUIPMENT LOCATION
 PARTIAL PLAN & SECTION A-A

JOB No. 24355
 DRAWING No. SK-P-201
 REV. A

34-22 10 SEE

SK-P-201.DWG