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**ALTERNATIVE FUELS AND CHEMICALS  
FROM SYNTHESIS GAS**

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**AIR PRODUCTS AND CHEMICALS, INC.**

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**Task 4.2  
Commercial Applications**

FINAL

**Topical Report**

**Economics of MTBE via Mixed Alcohol Synthesis**

DECEMBER 1998

**Bechtel Corporation**



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