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**IRON FISCHER-TROPSCH CATALYSIS -  
PROPERTIES OF AN ULTRAFINE IRON  
OXIDE CATALYST**

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## INTRODUCTION

The Fischer-Tropsch Synthesis (FTS) has received much attention since its discovery (1-6). However, the complexity of the products and the range of conditions where the reaction has been carried out makes it difficult to make direct quantitative comparisons of the studies. While a range of metals can be utilized for the catalyst preparation for syngas conversions, the FTS is usually restricted to catalyst formulations based on iron or cobalt.

Even when one focuses on the iron catalysts, the catalyst formulations vary over a wide range, both in physical properties and chemical composition.

The FTS is accompanied by a large heat evolution that occasionally results in superheating of the catalyst surface, usually resulting in loss of activity. One of the detriments to the commercialization of the FTS has been the engineering designs that result in expensive reactors to handle the heat of reaction. To allow for more efficient heat transfer, liquid [slurry] phase synthesis has been introduced (e.g., 7). For the most part, the early work involved the use of pulverized catalysts prepared by precipitation or by a fused iron procedure. However, recent work has been carried out utilizing spherical particles prepared by spray drying (8,9).

In the slurry phase synthesis, heavy wax accumulates in the reactor so that it is necessary to continuously, or periodically, withdraw samples from the reactor. Since the withdrawn sample contains catalyst, it is essential that the catalyst be recovered for return to the reactor. For separations based upon settling or filtration, it is desirable that reasonably large (~ 25-100 micron) sized catalyst particles be utilized.

The impact of diffusion of the reactants and products upon catalyst activity and product selectivities becomes an important consideration for slurry phase synthesis with larger catalyst particles. For this reason, it is of interest to obtain FTS data for slurry phase synthesis with small particle size catalyst particles even though this catalyst could not be easily utilized in a commercial operation.

Ultrafine particles nominally considered to be less than  $0.1 \mu\text{m}$ . The commercial availability of an iron oxide with a narrow particle size range and an average diameter of about 3 nm offers an opportunity for the study of ultrafine iron based catalysts in the FTS.

Itoh and coworkers (10-18) have utilized ultrafine catalysts in FTS. These catalysts ranged from slightly larger than 20 nm to about 80 nm and were prepared by several techniques including: (1) hydrogen reduction of the chlorides in the vapor phase at  $1,000^\circ\text{C}$ , (2) reduction of an aqueous solution of metal chloride with  $\text{KBH}_4$ , and (3) a gas evaporation method to produce  $\alpha\text{-Fe}$  (19,20). In general, it was observed that the ultrafine catalyst had a higher activity than a precipitated catalyst with a similar composition when compared under similar reaction conditions. The catalyst containing mainly iron showed high catalytic activity and oxygenates. Ultrasonic irradiation of a suspension increased catalyst dispersion, and the activity (10). The authors found chain growth occurred on dual sites, with one assigned to a potassium-promoted site. Thus, these authors appeared to agree with Schliebs and Gaube (21) in assigning the alkali metal responsibility for a two-alpha Anderson-Schutz-Flory (ASF) chain growth to describe the products. However, in a later paper

these authors show that a two-alpha plot was needed to describe the products produced by the either an unpromoted or an alkali promoted catalyst (13). Itoh et al. (18) found that preoxidation of the  $\alpha$ -Fe ultrafine catalyst enhanced the catalytic activity and speculated that this was due to the slower sintering of the catalyst.

A commercial iron oxide with a particle size of 3 nm is now available; this is much smaller than the 20-80 nm ultrafine particles utilized by Itoh and coworkers (10-18). We have found that even though the oxide can be converted to the carbide by CO pretreatment, the catalyst under synthesis conditions is reoxidized so that a dominant fraction of the working catalyst is present as an oxide form after about 100 hours exposure to synthesis gas (21,22). The FTS requires considerable time on stream before steady state conditions are attained. Since the activity-selectivity data of Itoh et al. were for only the initial 6-hour reaction period it is desirable to obtain FTS data for the smaller ultrafine iron oxide catalysts at larger times on stream. Data for operation up to six months on-stream are reported herein.

## EXPERIMENTAL

### Catalyst

A commercial sample (Mach, Inc.) of ultrafine iron oxide was utilized for these experiments. The material, as received, does not contain significant water; however, the material is very hygroscopic and will quickly adsorb up to 15 wt.% moisture upon a brief exposure to the atmosphere. If proper precautions - slow heating with evacuation - are taken, the measured surface area of 270-310 m<sup>2</sup>/g agrees with the one reported by the vendor. The particle size we measured by TEM is in the range of

1-3 nm; this size agrees very well with the surface area value reported by the vendor. The vendor reports that the material is  $\alpha$ -Fe<sub>2</sub>O<sub>3</sub>. The TEM diffraction pattern of the as-received material exhibits two diffuse rings which do not have the appropriate relative intensities expected for  $\alpha$ -Fe<sub>2</sub>O<sub>3</sub>. The high resolution transmission electron microscopy (HRTEM) data suggest that the material is  $\gamma$ -Fe<sub>2</sub>O<sub>3</sub>.

#### Procedure

The as-received iron oxide (95 g) was transferred to melted octacosane (C<sub>28</sub>H<sub>58</sub>) to produce a slurry that contained 20 wt.% iron oxide. The thick paste that formed was transferred to a 1-liter autoclave that was fitted with a magnetically driven stirrer, a gas inlet tube that extended below the level of the slurry, a tube fitted with a stainless steel fretted filter that extended below the liquid level for withdrawing wax from the reactor and a vapor exit line.

#### Catalyst Pretreatment

The reactor, after pressure testing, was heated to 260°C at a rate of 1.5 - 2.0°C/min. During heat-up CO at 100 psig was passed through the stirred (750 rpm) reactor at a rate of 0.14 NL/hr/g Fe. After attaining a pretreatment temperature of 260°C, the pretreatment of the sample was continued for 24 hours in CO.

#### Reaction Run

The run was conducted in a continuous stirred tank reactor (CSTR). The hydrogen and CO flow rates were controlled by a thermal mass flow regulator (Brooks Instrument); after flow regulation the two gases were mixed in a 0.5 l pressure vessel prior to entering the reactor. The reaction was conducted at 260°C and 100 psig (8

atm. absolute) with the stirring at 750 rpm. During the first 3111 hrs (130 days) of operation the feed gas had a composition of  $H_2/CO = 1.0$  but the flow rate was varied as outlined in Table 1. Following this period, studies were made with a total gas flow of 2.50 NL/hr/g Fe but with the various  $H_2/CO$  ratios shown in Table 2.

The CSTR was operated so that a gas/liquid stream exited the reactor through a tube fitted with a metal porous filter ( $0.5 \mu m$ ). The effluent for the first 3234 hours passed sequentially through three traps maintained at 60, 50 and  $3^\circ C$  respectively; after 3234 hours the trap temperatures were  $160^\circ C$ ,  $60^\circ C$  and  $3^\circ C$ , respectively.

The gas exiting the  $3^\circ C$  trap passed through a Tescom pressure regulator to reduce the exit product stream pressure to atmospheric pressure. The depressurized gas stream was sampled by on-line injection to either a Carle Gas Analyzer or to a GC fitted with a Porpack Q column for hydrocarbon analysis.

The Carle gas analyzer was utilized for quantitative determinations of  $CO$ ,  $H_2$ ,  $CO_2$ ,  $CH_4$ ,  $C_2H_4$ ,  $C_2H_6$ ,  $C_3H_6$ ,  $C_3H_8$  and the butane/butene compounds. The instrument was calibrated using a standard mixture of the gases to be analyzed (supplied by Matheson Gas Products, Inc. to obtain factors to enable the moles of each of the above compounds in the exit gas stream to be calculated.

The higher hydrocarbons ( $C_4 - C_{11}$ ) in the exit gas were determined using a GC fitted with a Porpack Q column operated at  $100^\circ C$  for 1 min., then programmed at  $8^\circ C/min.$  to  $245^\circ C$ . The alkene/alkane fractions were not separated using this column; thus, this column provided data for the carbon number fractions for calculation of the mole fraction of each carbon number grouping.

The three traps were sampled at intervals (usually every 24 hours) and the mass of each sample was obtained. The 3°C trap sample contained both an oil and aqueous phase; the two phases were separated and the mass of each phase was determined.

The aqueous phase was analyzed for water and oxygenates using a GC fitted with a Porpack Q column operated at 100°C for 1 min., then programmed at 8°C/min. to 245°C.

The oil phases in the 60°C and the 3°C sample traps were combined according to the mass balance for these fractions. A weighed fraction of ortho-xylene was added as an internal standard. For the temperature program with the DB-5 column, hydrocarbons above about 35 carbon numbers did not quantitatively elute from the column. The use of three traps at 120°C, 60°C, and 3°C decreased the amount of higher hydrocarbons in the combined sample (omitting the 120°C+ wax) to be analyzed and the internal standard provide a means of accounting for any fraction of the sample that did not elute.

#### Pretreatment

The octacosane oil containing 20 wt.% Fe<sub>2</sub>O<sub>3</sub> catalyst was heated in a CO gas flow at 2°C/min. from about 100°C to 260°C. The sample was maintained at this temperature for 24 hours before switching to a synthesis gas feed (H<sub>2</sub>/CO = 1). During the pretreatment in CO the pressure was maintained at 100 psig (8 atm total).

## RESULTS

The flow of the synthesis gas ( $H_2/CO = 1$ ) was varied during the initial period of the conversions. Due to analytical difficulties only gas analyses are available during the first periods of operation (up to about 3300 hours on stream). The variation in conversion with variations in the flow rates given in Table 1 are presented in Figure 1. The conversion of CO varies linearly with the reciprocal of the space velocity (time) up to about 60% CO conversion; above this conversion level the rate of conversion of CO dramatically decreases. At the same time, the conversion of hydrogen depends upon the extent of CO conversion. At low CO conversions, the hydrogen conversion exceeds that of the CO; however, with increasing CO conversions the conversion of hydrogen relative to CO decreases and finally, at higher conversions, the CO conversion exceeds that of the hydrogen (Figure 2). This is obviously a result of the role of the water-gas-shift reaction.

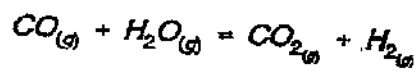
During the initial synthesis period at a low  $CO/H_2$  flow rate there is a gradual increase in conversion during about 400 hours into the syngas conversion period (Figure 3). During the other periods the conversion levels are reasonably stable (Figures 4 and 5 are representative). The initial conversion levels parallel changes in the catalyst composition following exposure to synthesis gas and will be covered in the Discussion Section. During the first 3111 hours (130 days) of operation the catalytic activity did not appear to decline; during each of the periods of operation in Table 1, except for the first 400 hours of operation, the activity remained essentially constant.



The percentage of alkane in the  $C_2 - C_4$  products did not depend on the flow rate for  $H_2/CO = 1$  at 7 atm. psig and  $260^\circ C$  (Table 2). The  $C_2$  fraction contains 90% or more of the alkane; the olefin content increases with increasing carbon number.

A series of runs were made in which the total gas flow rate remained constant at 2.5 NL/g Fe/hr but the feed gases contained helium so that the  $H_2/CO$  ratio could be varied from 0.5 to 2.0 (Table 3). During each interval of constant  $H_2/CO$  feed, the conversion remained very constant. The data in Figures 5 and 6 represent the CO,  $H_2$  and total feed conversion with time data at the high (2.0) and low (0.5)  $H_2/CO$  ratios, respectively. As expected, the  $H_2$  conversion exceeds that of CO at the low  $H_2/CO$  ratio and the CO conversion exceeds that of hydrogen at the high  $H_2/CO$  ratio.

The water-gas-shift (WGS) reaction is considered to be an important component of the Fischer-Tropsch synthesis with an iron catalyst. However, for this unpromoted ultrafine, the WGS activity is low. The equilibrium constant for the reaction:



at  $260^\circ C$  is about 1,000. Thus, the data in Figure 7 indicate that the WGS reaction never attains more than 0.3% of the equilibrium value. The data for  $H_2/CO = 1$  were obtained without helium dilution (data point  $\blacktriangle$  in Figure 7) and appear to fit reasonably well a curve defined by the data generated at a lower partial pressures of  $H_2$  or CO.

The production of  $CH_4$  and  $C_2H_6$ , as a percentage of the total  $C_1 +$  products (excluding  $CO_2$ ), depends strongly on the  $H_2/CO$  ratio. For the lower  $H_2/CO$  ratios the

amount of  $\text{CH}_4 + \text{C}_2\text{H}_6$  is low, then rapidly increases as the  $\text{H}_2/\text{CO}$  ratio approaches 1, and with further increase in the  $\text{H}_2/\text{CO}$  ratio the increase becomes more gradual (Figure 8).

The percent of alkane for the  $\text{C}_2 - \text{C}_4$  carbon number fractions shows a dependence on the  $\text{H}_2/\text{CO}$  ratio (Figure 9). However, at or above a  $\text{H}_2/\text{CO}$  ratio of 1.0, there is little, if any, change in the extent of hydrogenation. The extent of hydrogenation for this unpromoted ultrafine iron oxide catalyst is higher than for a promoted iron catalyst under similar conditions (24).

In the following, the conversions of CO and  $\text{H}_2$  are compared as the  $\text{H}_2/\text{CO}$  ratio (and consequently the partial pressure of one of the reactants) is varied. The percentage of conversion of CO is highest at the lowest CO partial pressure, and a similar observation applies for hydrogen (Figures 10 and 11). The percentage conversion of CO,  $\text{H}_2$  and  $(\text{CO} + \text{H}_2)$  is lowest at intermediate values of  $\text{H}_2/\text{CO}$ ; however, the minimum percentage conversion for each of the components occurs at a different  $\text{H}_2/\text{CO}$  ratio (Figure 12). Unfortunately, the data in Table 2 do not permit a comparison of either  $\text{H}_2$  or CO conversions where the one variable is held at a constant partial pressure and the other varied over 3 or more partial pressures.

A typical plot showing the variation of the alkane fraction, defined as  $(n\text{-alkane}) / (n\text{-alkane} + 1\text{-alkene} + (\text{trans-} + \text{cis-})\text{-}2\text{-alkene})$ , with carbon number is shown in Figure 13. A similar shaped plot was obtained under similar conditions with a doubly promoted fused iron (UCI C-73) catalyst with the following exception that for the promoted catalyst (24): (1) the products were more olefinic throughout the carbon

numbers, (2) the minimum at  $C_4^-$  was lower (0.2) and was much broader, (3) the fraction of alkanes increased more slowly in the  $C_5 - C_{20}$  range, and (4) the products at  $C_{20}$  and higher were still only about 0.8 alkanes. Thus, the unpromoted ultrafine iron catalyst is a better alkene hydrogenation catalyst than the C-73 promoted catalyst; however, it cannot be defined from the data whether the higher alkane production is due to the formation of alkanes as primary products or by secondary hydrogenation reactions. Changing the  $H_2/CO$  ratio does not appreciably change the alkane selectivity with carbon number (Figure 14). However, even with a 20% catalyst slurry, it takes 10 or more days to turn over the reactor wax volume so that a steady-state wax composition was not obtained for most of the data shown in Figure 14.

The data for the Anderson-Schulz-Flory (ASF) plot in Figure 15 give two independent ASF slopes; these data are representative of the last half of the run period. The line used for on-line sampling of hydrocarbons for analysis by the Porpack Q column is heat traced; however, there is accumulation of  $C_9^+$  hydrocarbons due to condensation so that the inclusion, or the exclusion, of the  $C_9^+$  alkanes determined using the Porpack Q column will cause the  $C_9 - C_{11}$  products to either fall above, or below, respectively, the trend shown in Figure 15.

Data typical of the fraction of 1-alkene present in the 1- plus (cis plus trans)-2-alkene for each carbon number fraction from  $C_4$  through  $C_{25}$  are shown in Figure 16. With most promoted iron catalysts the primary product is the 1-alkene; however, with this unpromoted ultrafine iron catalyst the dominant alkene product is not the 1-alkene. Presumably this is due to the more rapid hydrogenation of the 1-alkene than the

interval alkenes. For the carbon number fractions above about 20 the alkenes are present in such small amounts that an accurate measure of this ratio is not possible.

A shorter run of about 2000 hours (~ 84 days) was made with an ultrafine catalyst which contained 0.5 wt.% potassium. In this run sufficient potassium methoxide was added to a slurry in the CSTR that contained 10% iron oxide to provide a catalyst with 0.5 wt.% K. The slurry oil used for start-up was an ethyl C<sub>30</sub> oil. The pretreatment was in CO and was the same as used for the unpromoted catalyst. During the first 1368 hours of the run the gas velocity was 3.2 NL/hr/g Fe; at 1368 hours the flow was decreased to 2.0 NL/hr/g Fe. The run was conducted at 260°C, 100 psig and H<sub>2</sub>/CO = 1.

The conversion with this catalyst was initially high but the catalyst showed a gradual decline in activity during the run for the GHSV = 3.2 (Figure 17). Decreasing the space velocity produced an increase in conversion which was then followed by a decline in activity.

The WGS activity for this catalyst was greater than was observed with the unpromoted iron catalyst. However,  $K_{\text{apparent}}$  appeared to gradually decline from 10 to 5 during the course of the run. Even at the end of the reaction period,  $K_{\text{apparent}}$  was larger than was ever observed for the unpromoted iron catalyst (Figure 6).

The alkali, as expected, caused the catalyst to produce a larger fraction of alkenes in the C<sub>2</sub> - C<sub>4</sub> products (Figure 18). Likewise, the alkane fraction of the carbon number products were shifted to more olefinic product (Figure 19 versus Figure 12).

The ASF plot for the alkali containing catalyst (Figure 20) produced a curve that resembled the pure iron catalyst. The alpha value defined by the  $C_1 - C_{10}$  products was 0.62 for the alkali containing catalyst versus 0.65 for the unpromoted iron oxide. Likewise, the second alpha values, defined by the  $C_{10} - C_{30}$  products were 0.77 for the unpromoted catalyst and 0.82 for the promoted catalyst.

## DISCUSSION

The activity of the unpromoted catalyst based on ultrafine iron oxide was surprisingly resistant to aging; the catalytic activity was essentially constant for nearly 250 days. In comparison, the same ultrafine iron oxide that contained 0.5% K showed a high initial activity but the activity gradually declined. Even so, the potassium promoted catalyst was operated for about 1350 hours (~ 56 days) while the activity, based on CO conversion, declined from about 82% to 30% (an average of 0.92%/day). In spite of the decline in activity the potassium promoted catalyst had an activity after 56 days (CO conversion of 30% at 3.2 NL/gFe-hr) that was about the same as the unpromoted iron catalyst for a comparable flow rate. However, the two catalysts were not run under the same conditions; the unpromoted catalyst was utilized as a 20 wt.% while the promoted catalyst run utilized only 10 wt.% slurry.

Itoh et al. (10-18) found that their ultrafine catalyst was more active than a precipitated iron catalyst. We did not find this to be the case since several of our precipitated catalysts have a higher activity than the ultrafine catalyst. However, our precipitated catalyst can also be considered to be ultrafine catalysts if the definition is based upon the size of the ultimate particles rather than the size of an agglomeration

of particles. Our precipitated catalysts, starting with  $\text{FeOOH}$  and  $\text{Fe}_2\text{O}_3$ , produce conversions as high as 80-90% under conditions where the ultrafine catalyst used in this study produced only about 30% conversion. Thus, our data indicate that precipitated catalysts may be more active than ultrafine catalysts prepared by other methods.

The conditions utilized by Itoh et al. (10-18) were so different from those of the present studies that a direct comparison cannot be made. Their CO conversion at  $220^\circ\text{C}$  and 442 psig were slightly higher than our conversion at  $270^\circ\text{C}$  and 100 psig.

Both the unpromoted and potassium promoted ultrafine oxide produced products which fit a two-alpha ASF plot. However, the addition of magnitude potassium only decreased slightly the first alpha value (from 0.65 to 0.62) and increased slightly the higher alpha value (from 0.77 to 0.82). The presence of potassium had an influence upon the selectivity for alkene and produced a higher fraction of alkene for the  $\text{C}_2 - \text{C}_{20}$  products. However, the impact of potassium promotion was less than normally expected for promotion by alkali.

Characterization studies (22,23) indicate that pretreatment of the ultrafine iron oxide with CO for 24 hours converts most, or all, of the oxide to a mixture of iron carbides. Thus, in the present activity studies it appears that the catalyst initially is predominantly in the carbide form, and exhibits low catalytic activity. During the syngas conversion, a major fraction of the iron carbides initially present are converted to  $\text{Fe}_3\text{O}_4$ ; the rate and extent of carbide conversion to oxide depends upon the syngas conversion and the reaction time. However, during 100-300 hours of syngas

conversion at 60 to 70%, or even higher, conversion of the carbide to oxide occurs. To the extent that the catalyst used in the current study parallels the earlier characterization studies, the iron oxide produced from the iron carbide is more active than the iron carbide. An increase in activity was anticipated from the conversions, based on only gas analysis, measured in the pretreatment studies. The magnitude of the activity increase observed in this study was, however, not anticipated.

In summary, an ultrafine iron oxide has exhibited remarkable maintenance of catalytic activity for a 150 day operating period. The addition of potassium at a level of 0.5% increased the activity over that of an unpromoted iron oxide. After 56 days of continuous operation the activity of the potassium promoted catalyst had declined to become equivalent to that of the unpromoted catalyst; however, while the unpromoted ultrafine iron oxide catalyst retained a constant activity the potassium promoted catalyst continued to decline in activity. Neither the unpromoted nor potassium promoted catalyst exhibited good selectivity for alkenes.

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## FIGURE LEGEND

- Figure 1. Conversion of CO (□) and H<sub>2</sub> (◆) versus the reciprocal space velocity (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 1:1).
- Figure 2. Variation of the ratio of CO to H<sub>2</sub> conversion versus total flow rate (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 1:1).
- Figure 3. Conversion of CO (□), H<sub>2</sub> (■) and (CO + H<sub>2</sub>) (◇) during the initial exposure of catalyst to syngas (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 1:1; flow rate, 0.27 NL/hr/g Fe).
- Figure 4. Conversion of CO (□), H<sub>2</sub> (■) and (CO + H<sub>2</sub>) (◇) during the initial exposure of catalyst to syngas (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 1:1; flow rate, 4.2 NL/hr/g Fe).
- Figure 5. Conversion of CO (□), H<sub>2</sub> (■) and (CO + H<sub>2</sub>) (◇) during the initial exposure of catalyst to syngas (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 2:1; flow rate, 2.5 NL/hr/g Fe).
- Figure 6. Conversion of CO (□), H<sub>2</sub> (■) and (CO + H<sub>2</sub>) (◇) during the initial exposure of catalyst to syngas (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; H<sub>2</sub>/CO = 1:2; flow rate, 2.5 NL/hr/g Fe).
- Figure 7. The apparent water-gas-shift constant ( $K_{app}$ ) versus H<sub>2</sub>/CO ratio of the syngas (slurry, 20 wt.%; temp., 260°C; total pressure, 8 atm abs.; flow rate, 2.5 NL/hr/g Fe).
- Figure 8. Dependence of methane plus ethane wt.% of total hydrocarbons with varying H<sub>2</sub>/CO ratios.

- Figure 9. Variation of the alkane fraction for the  $C_2 - C_4$  products versus  $H_2/CO$  ratios.
- Figure 10. Conversion ( $H_2$  (□),  $CO$  (◆) and  $(CO + H_2)$  (■)) versus the partial pressure of  $CO$  in the synthesis gas.
- Figure 11. Conversion ( $H_2$  (□),  $CO$  (◆) and  $(CO + H_2)$  (■)) versus the partial pressure of  $H_2$  in the synthesis gas.
- Figure 12. Conversion ( $H_2$  (□),  $CO$  (◆) and  $(CO + H_2)$  (■)) versus  $H_2/CO$  conversion ratio.
- Figure 13. Alkane fraction for each carbon number versus the carbon number for the ultrafine iron catalyst.
- Figure 14. Alkane fraction for each carbon number versus the carbon number for various times on-stream.
- Figure 15. Anderson-Schulz-Flory (ASF) plot for the products from the unpromoted ultrafine iron oxide catalyst.
- Figure 16. Fraction of alpha-olefin ( $\alpha/(\alpha + \beta)$ ) versus carbon number for the products from the unpromoted ultrafine iron oxide catalyst.
- Figure 17. Conversion ((□),  $CO$ ; (◆),  $H_2$ ; (■),  $(CO + H_2)$ ) versus time of exposure to synthesis gas for the ultrafine iron oxide catalyst containing 0.5 wt.% K (360°C, 8 atm. absolute,  $H_2/CO = 1$ , flow rate = 3.2 NL/hr/g Fe, 2.0 NL/hr/g Fe after 1368 hours).
- Figure 18. Alkane fraction for  $C_2 - C_4$  products with increasing synthesis time for the K promoted ultrafine iron catalyst.

Figure 19. Alkane fraction for each carbon number versus the carbon number for the K promoted ultrafine iron catalyst.

Figure 20. Anderson-Schylz-Fiory (ASF) plot for the products from the K promoted ultrafine iron oxide catalyst.

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Table 1

The Flow Rate of the  $H_2/CO = 1.0$  Gas Mixture During  
0-1111 Hours of Operation

<u>Time Period, Hr.</u>	<u>Gas Flow, NL/hr/g Fe</u>
0-672	0.27
672-1584	1.18
1584-1942	3.20
1942-2180	2.00
2180-2348	4.20
2348-3111	2.50

Table 2

The Alkane Percentage for the C<sub>2</sub>, C<sub>3</sub> and C<sub>4</sub> Hydrocarbons During Syngas Conversion at Various GHSVs (T=260, 7 atm psig, and H<sub>2</sub>/CO = 1.0)

<u>GHSV, NL/g Fe/hr</u>	<u>C<sub>2</sub><sup>a</sup></u>	<u>C<sub>3</sub><sup>a</sup></u>	<u>C<sub>4</sub><sup>a</sup></u>
1.18	.96	0.73	0.51
2.0	0.95	0.57	0.39
2.5	0.90	0.54	0.39
3.2	0.90	0.54	0.38
4.2	0.89	0.51	0.37

a Defined as  $C_i/C_i + C_i^=$  where i is the carbon number, C<sub>i</sub> and C<sub>i</sub><sup>=</sup> are the alkane and alkene, respectively, with carbon number i.

Table 3

The Variation of H<sub>2</sub>/CO Ratio at a Total Gas Flow of 2.5 NL/hr/g Fe  
During the Hours of Operation Indicated

<u>Time Period, Hr.</u>	<u>H<sub>2</sub> %</u>	<u>CO %</u>	<u>He %</u>	<u>H<sub>2</sub>/CO</u>
3111-3426	50	33.3	16.6	1.5
3426-3788	50	25	25	2.0
3788-4052	25	50	25	0.5
4052-6144	37.5	50	12.5	0.75

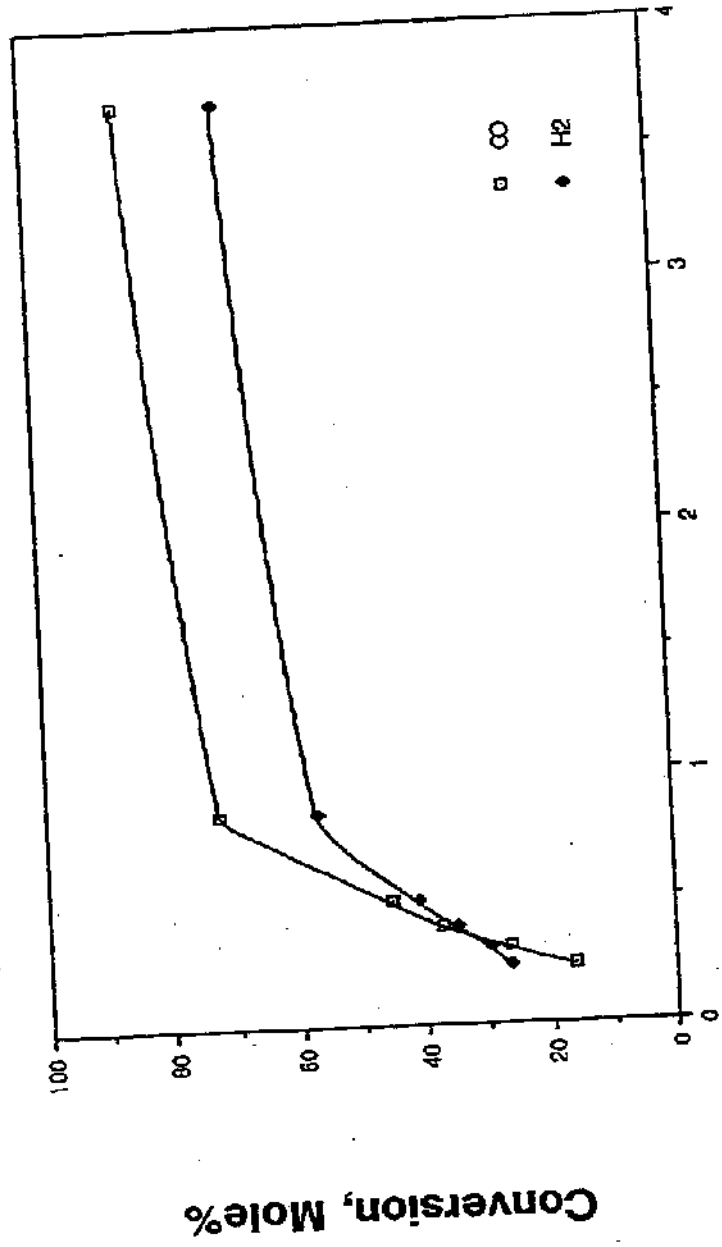


Fig.1

1/Flow Rate/ (NL/hr/g Fe)



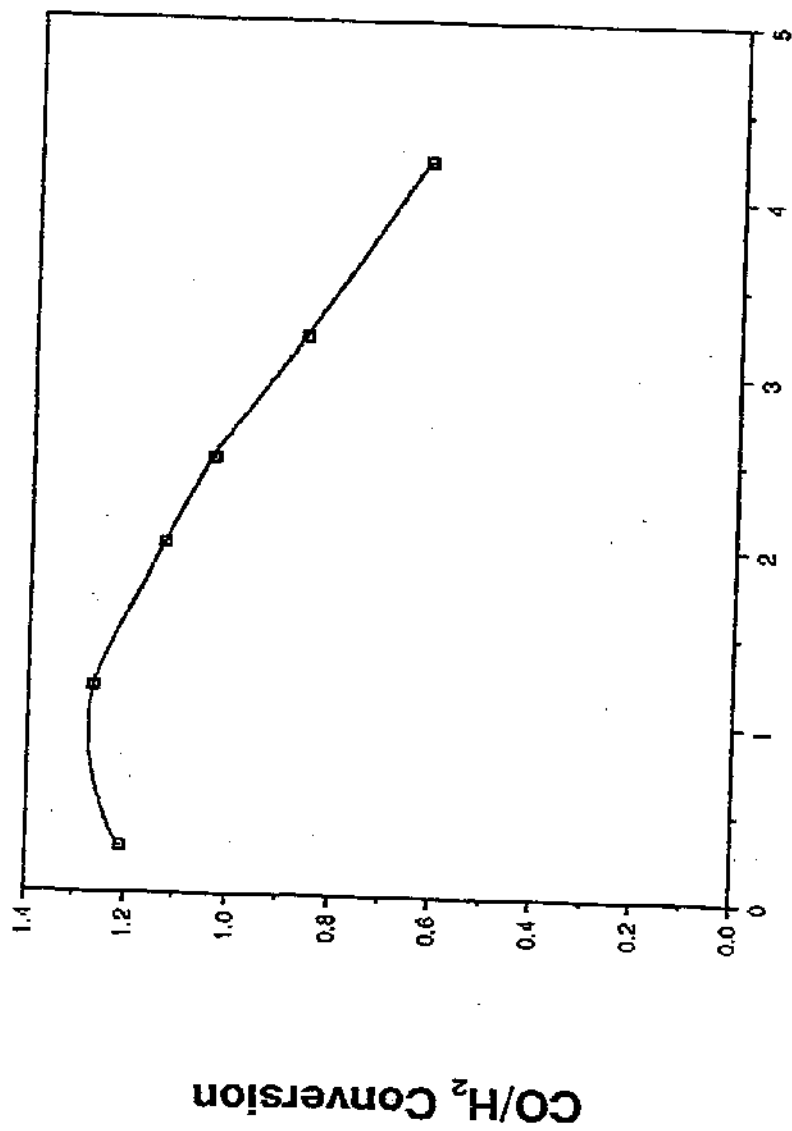


Fig.2

Flow Rate (NL/hr/g Fe)

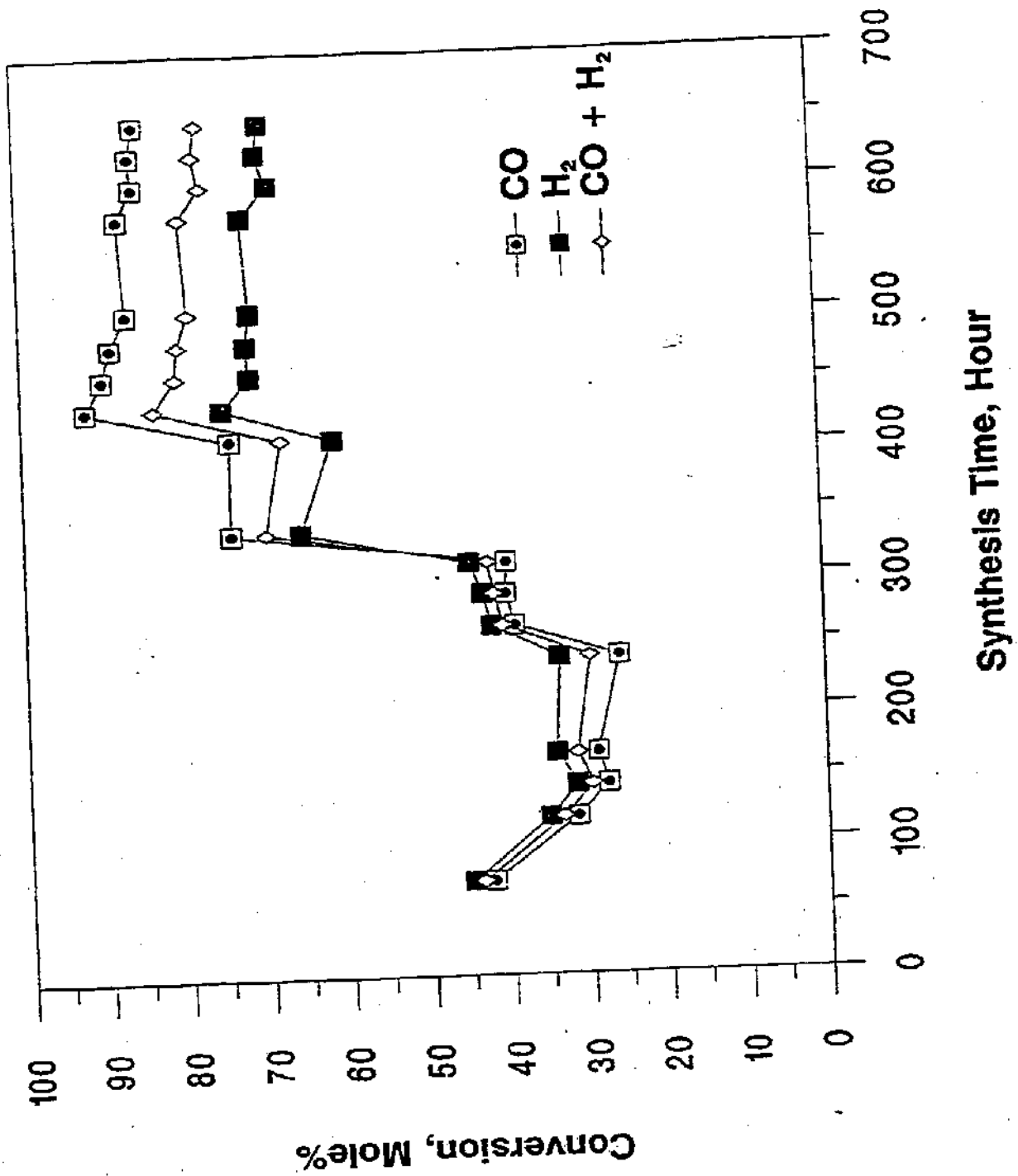
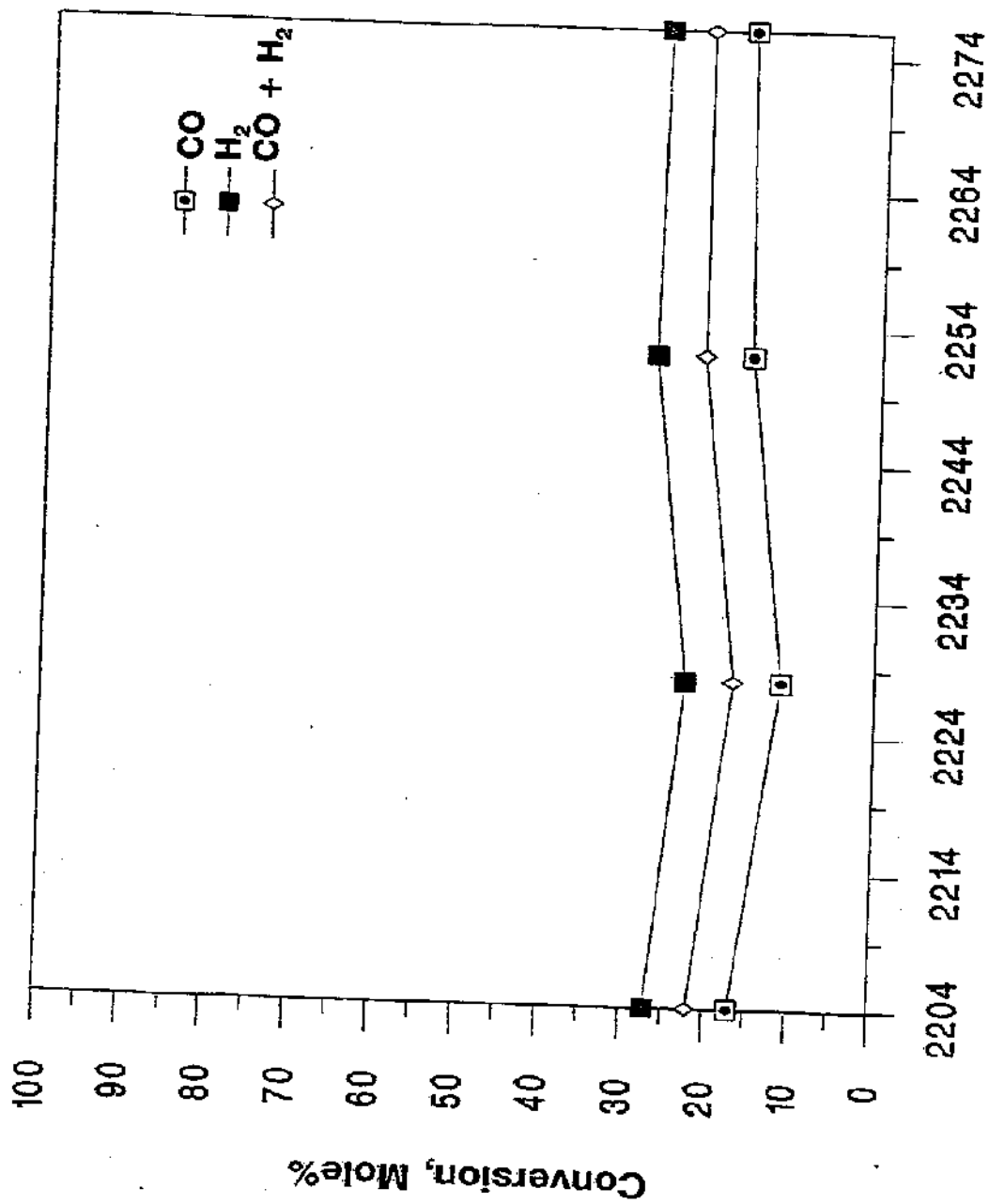


Fig.3



Synthesis Time, Hour

Fig.4

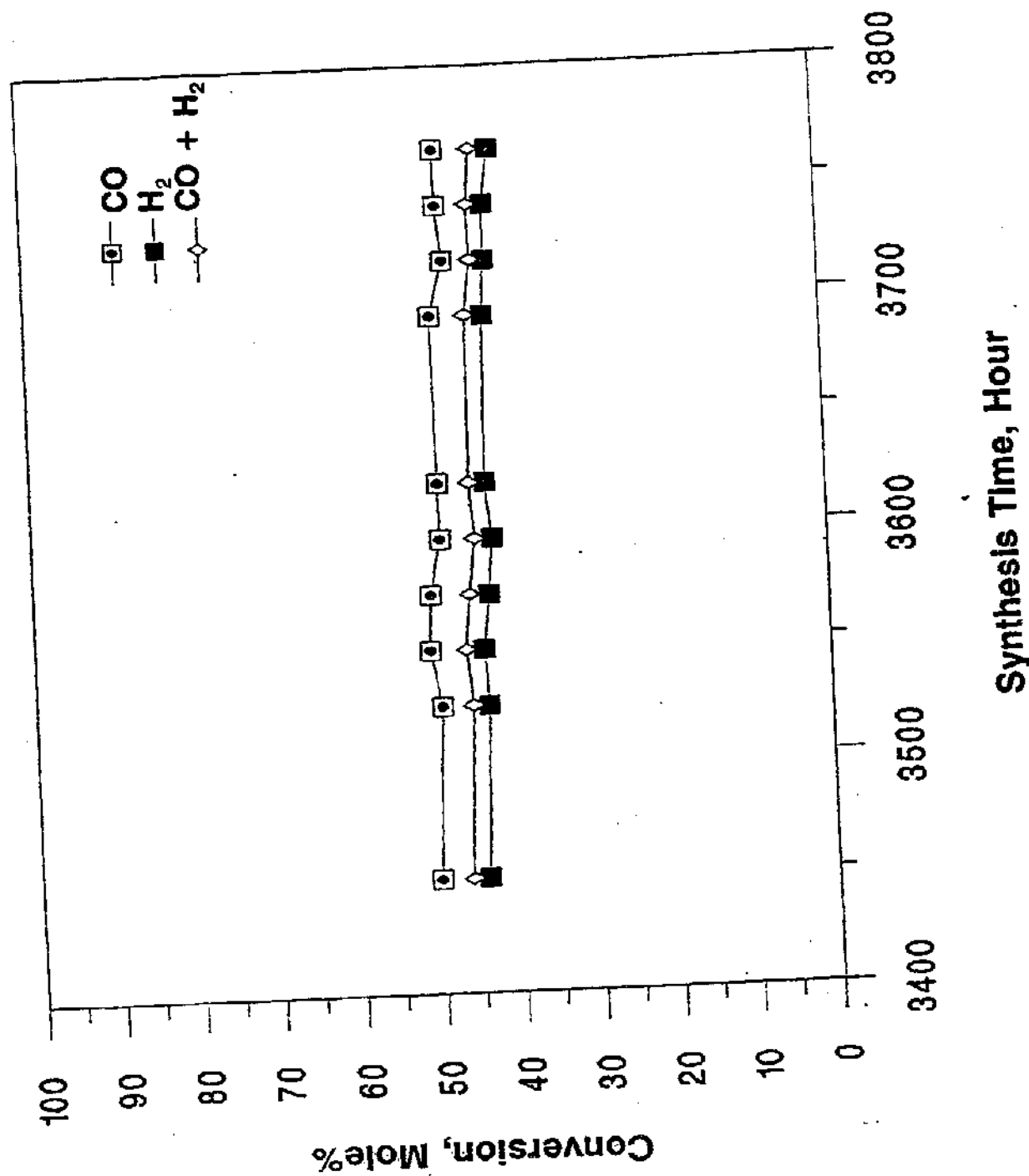


Fig.5

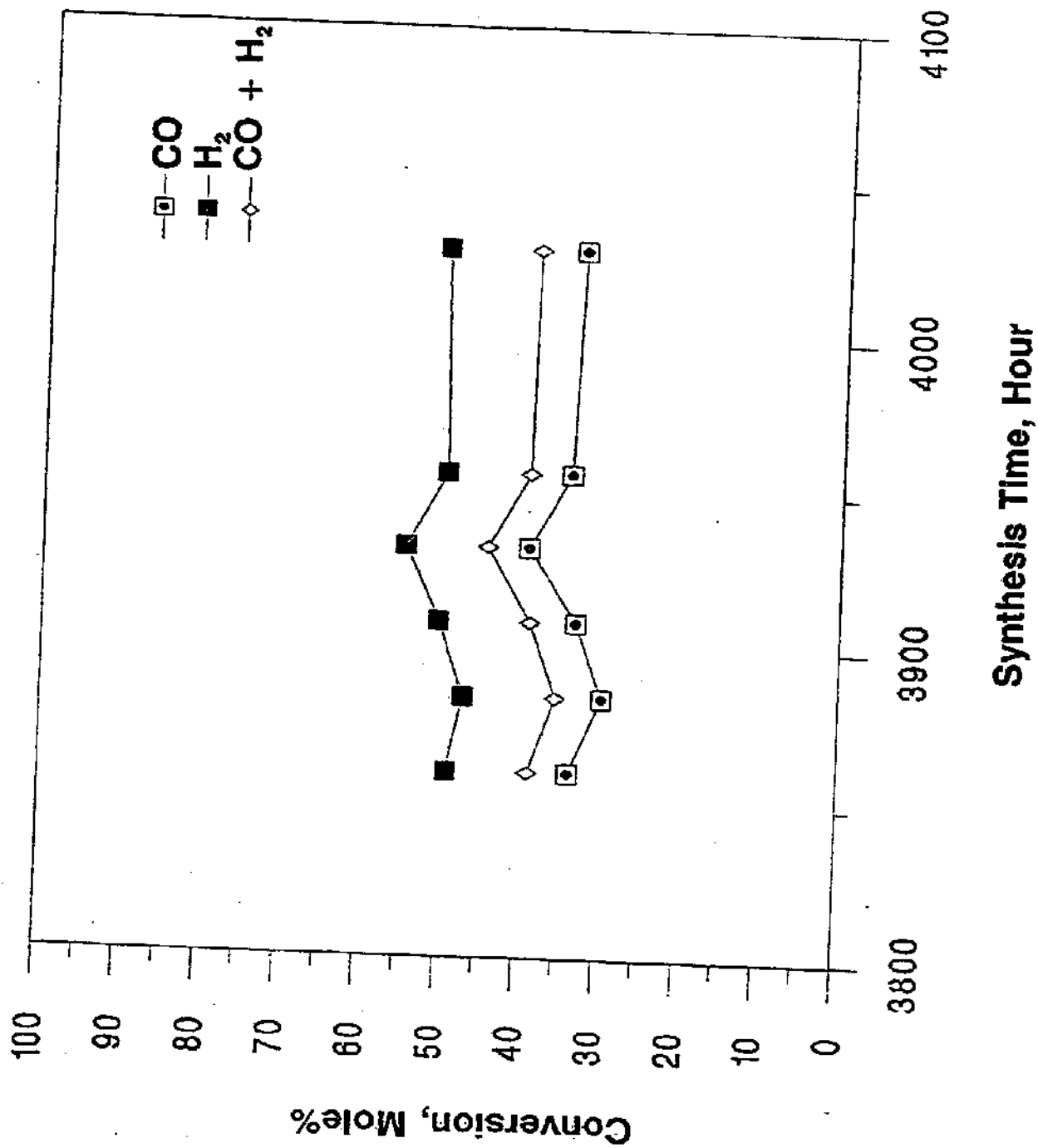


Fig.6

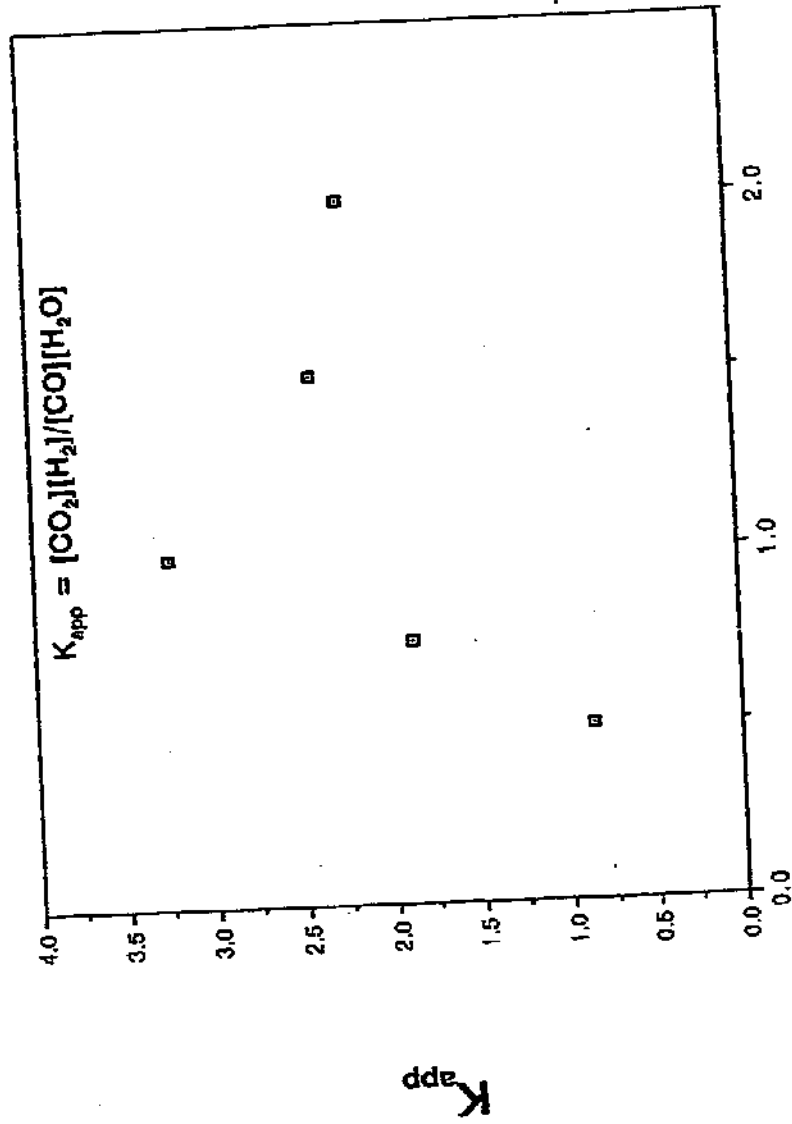


Fig.7

$H_2/CO$

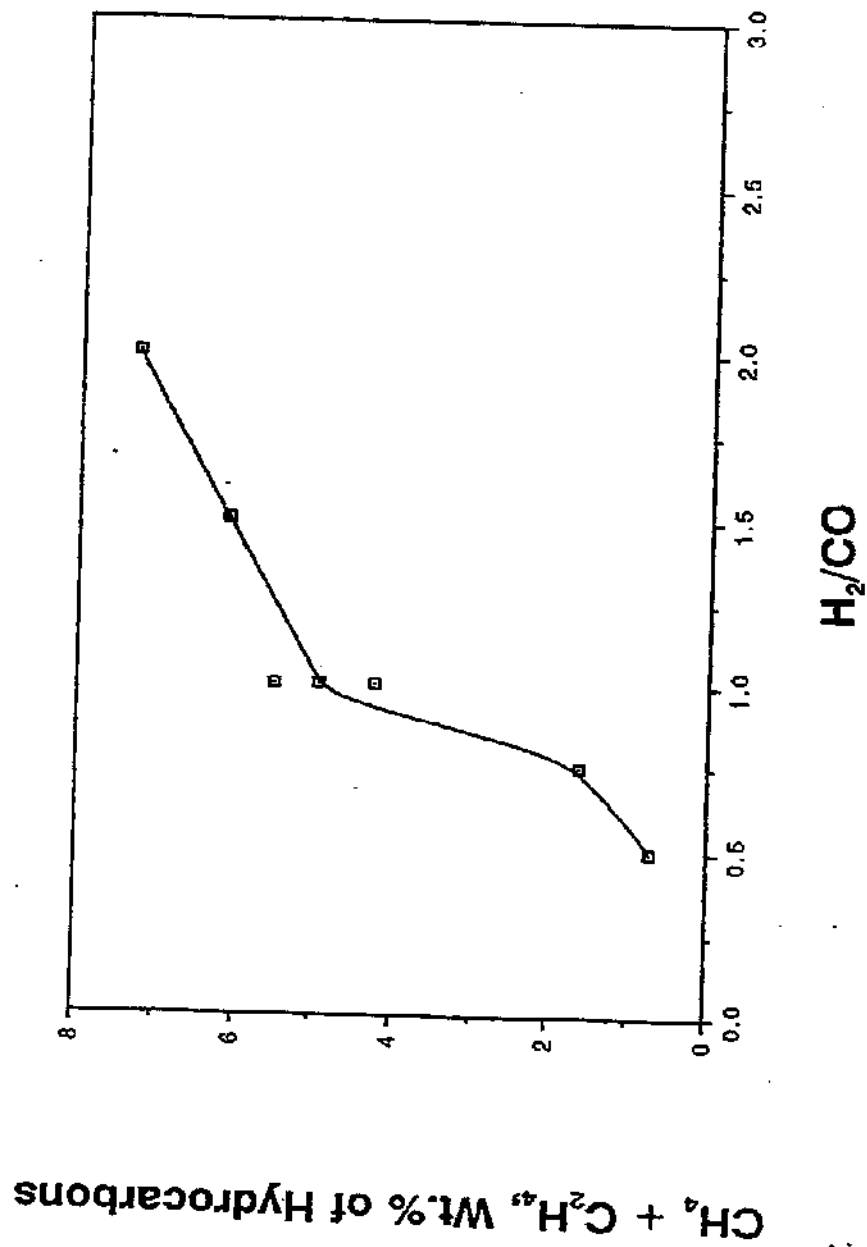


Fig.8

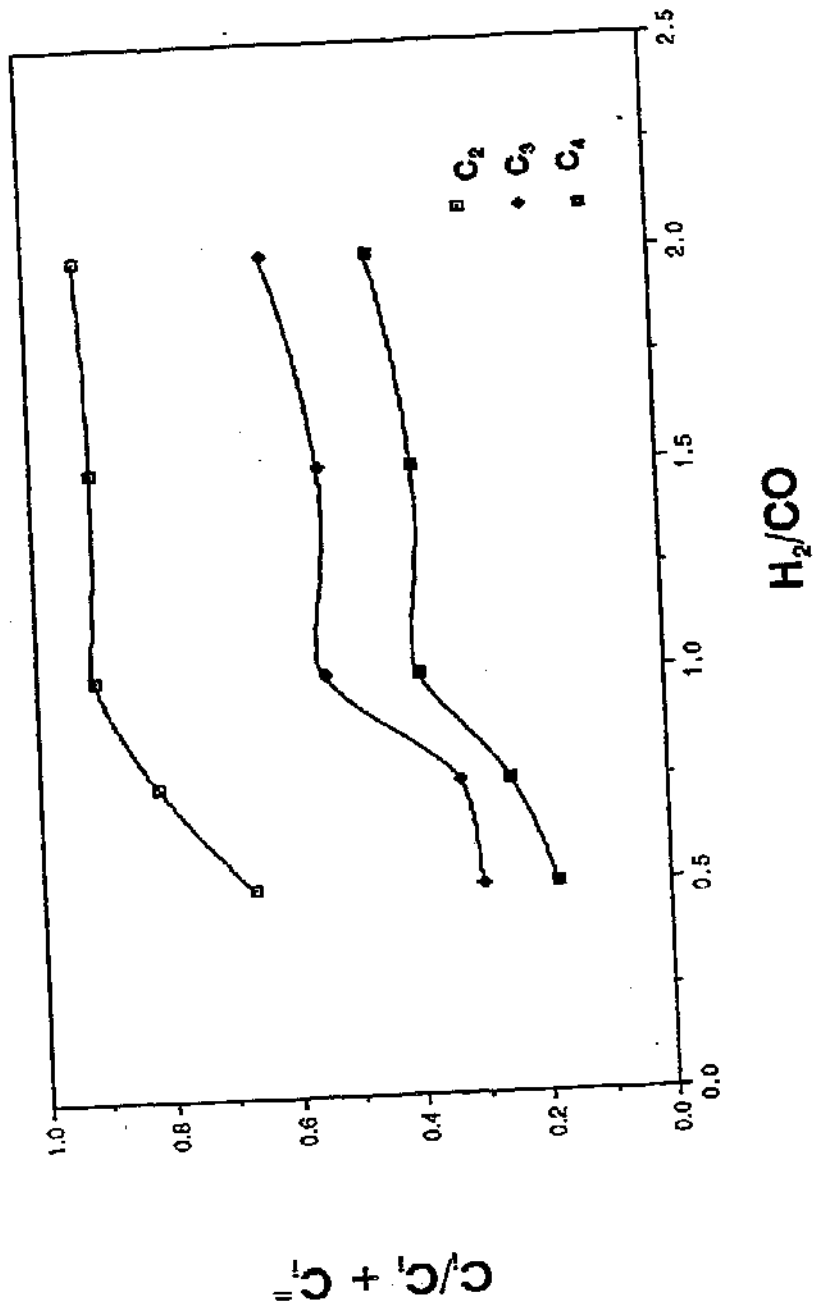


Fig.9



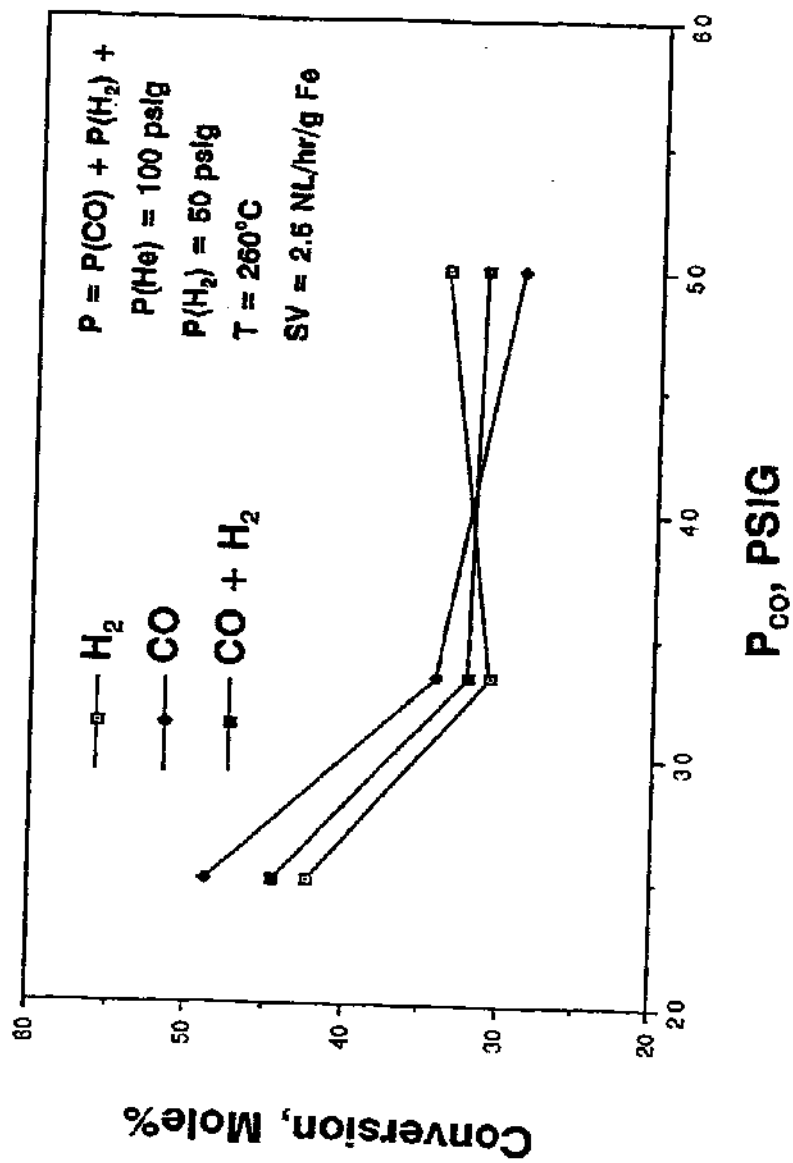


Fig10

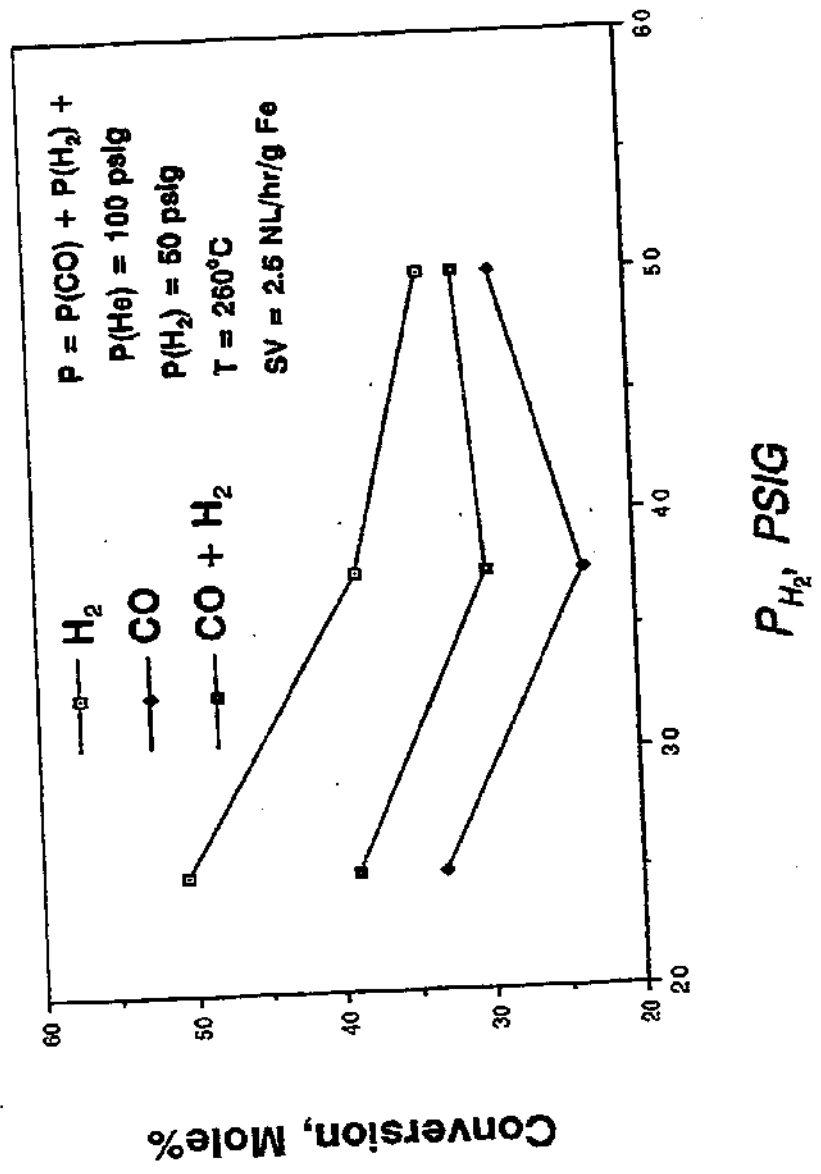


Fig.11

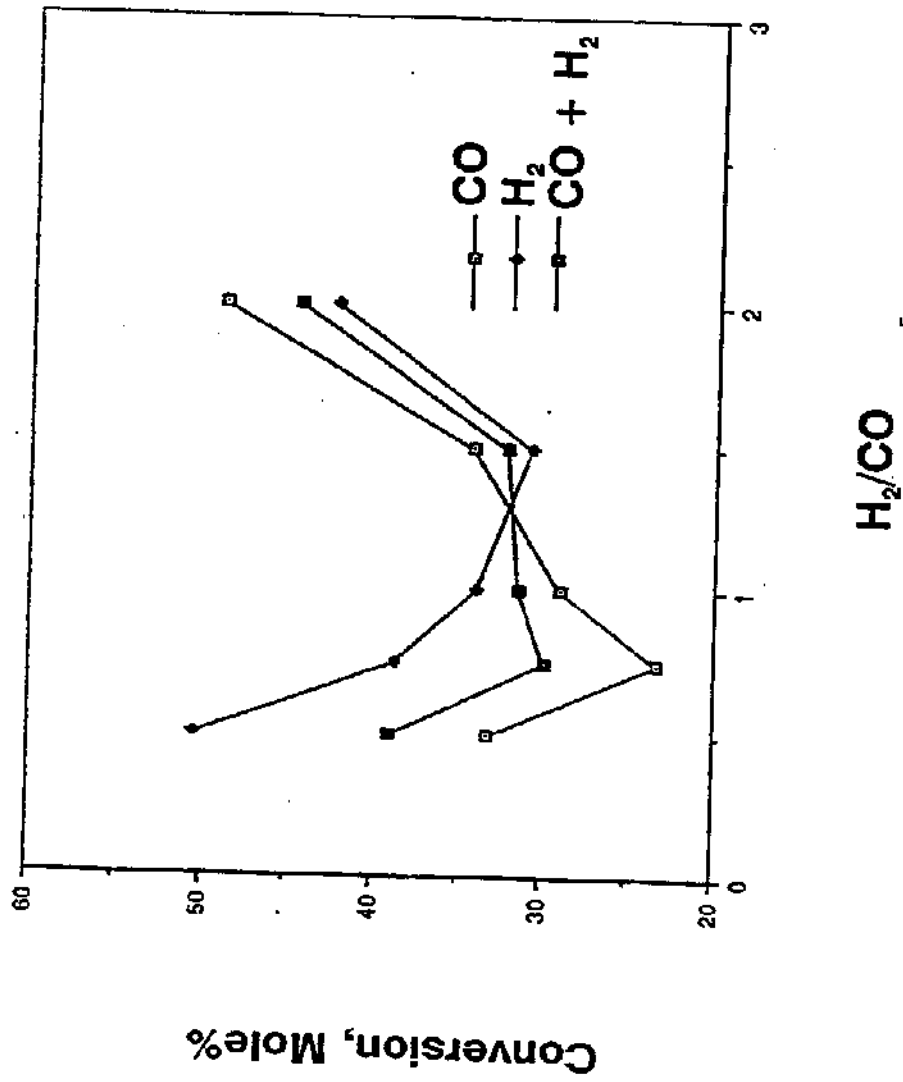


Fig12

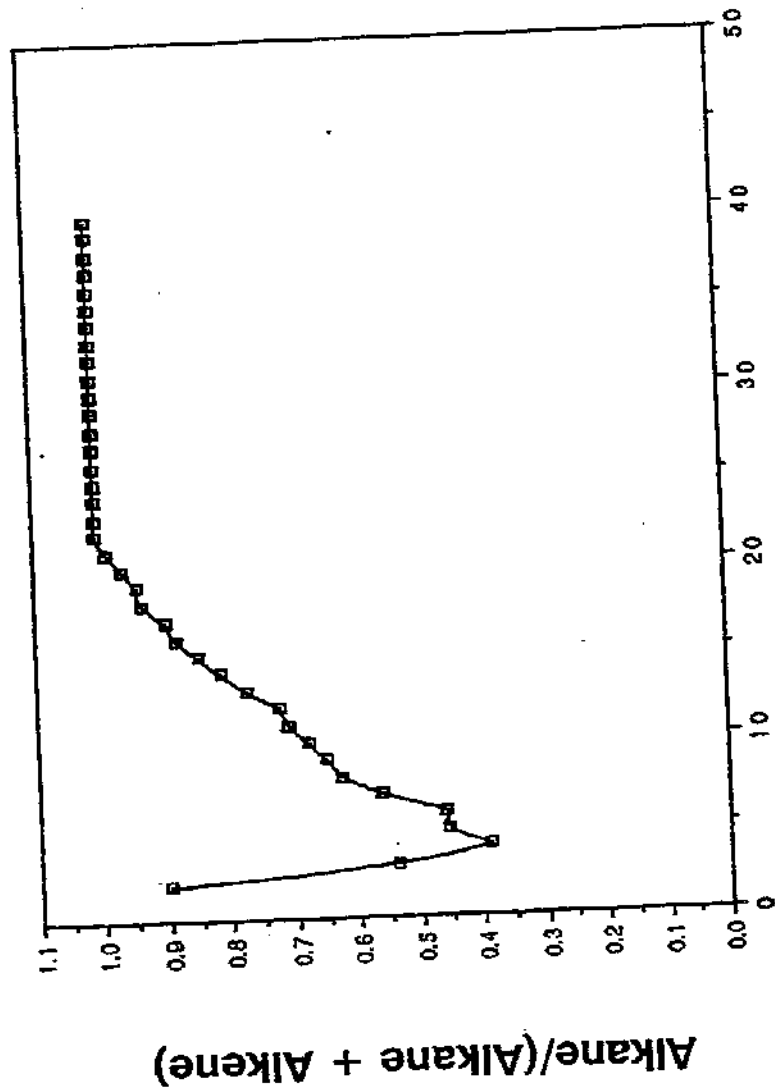


Fig.13

Carbon Number

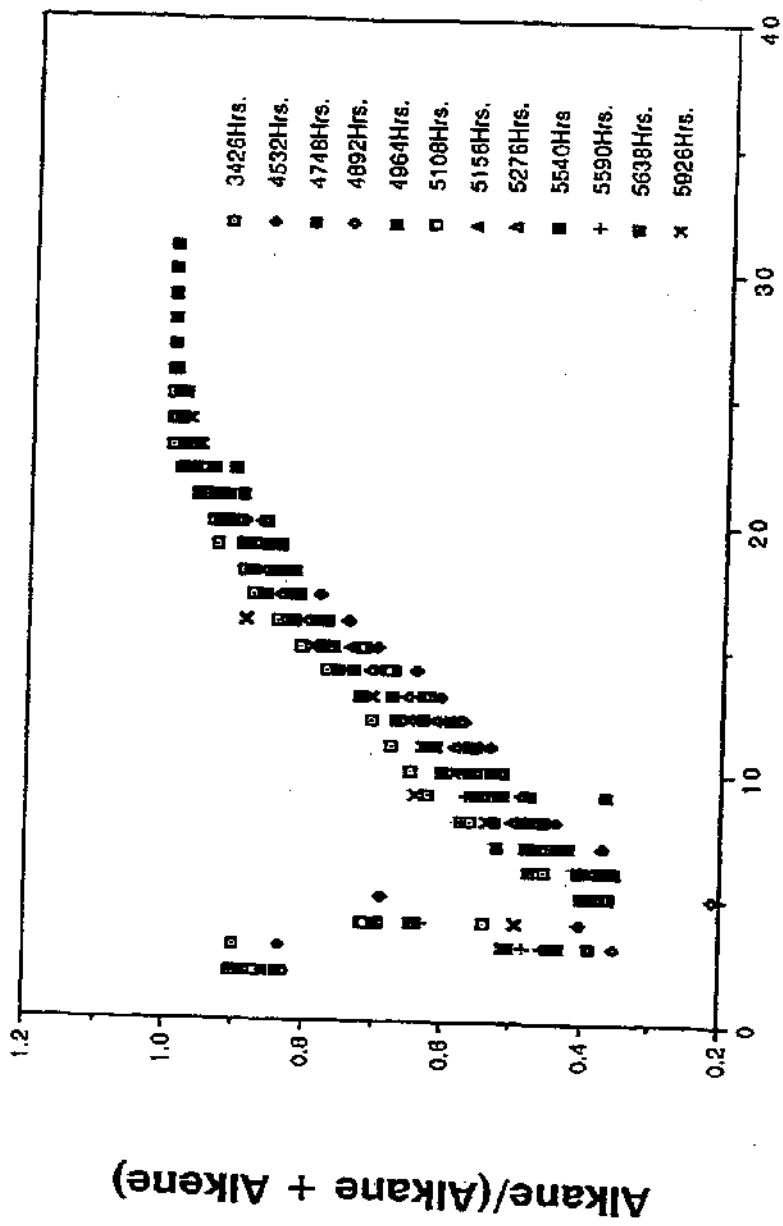


Fig.14

Carbon Number

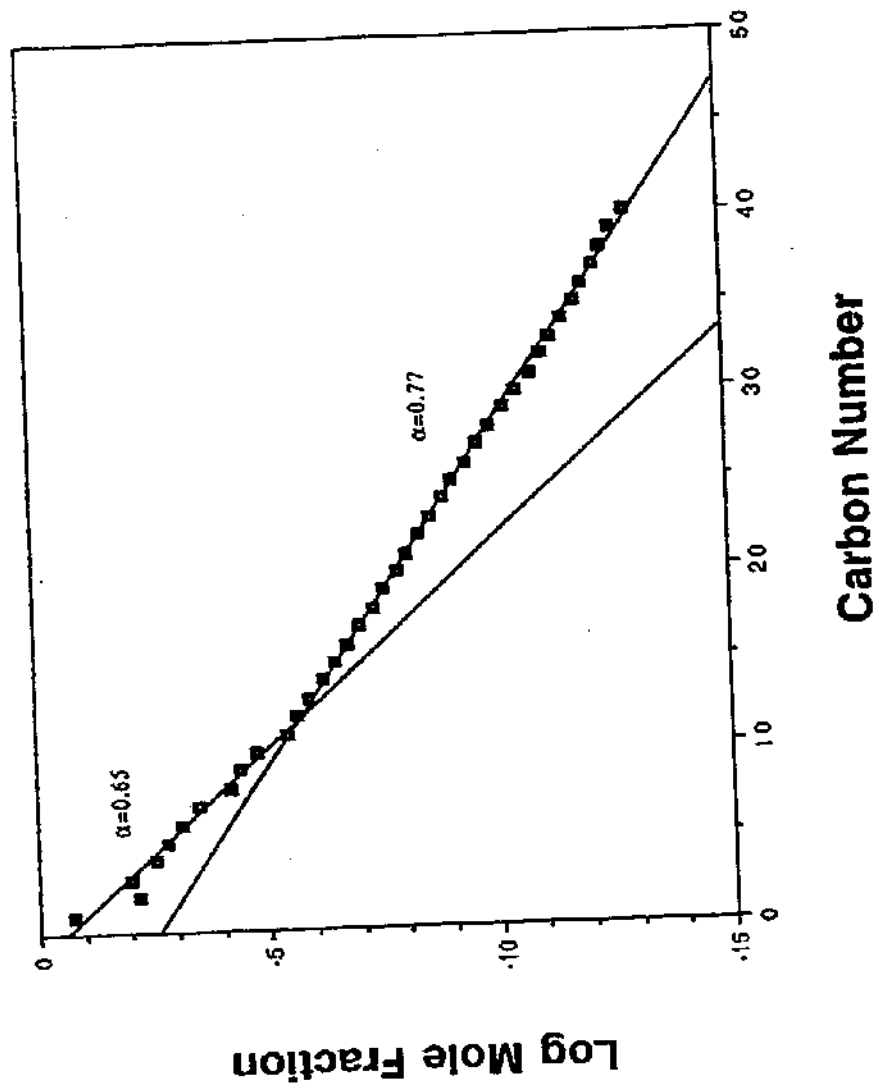


Fig.15

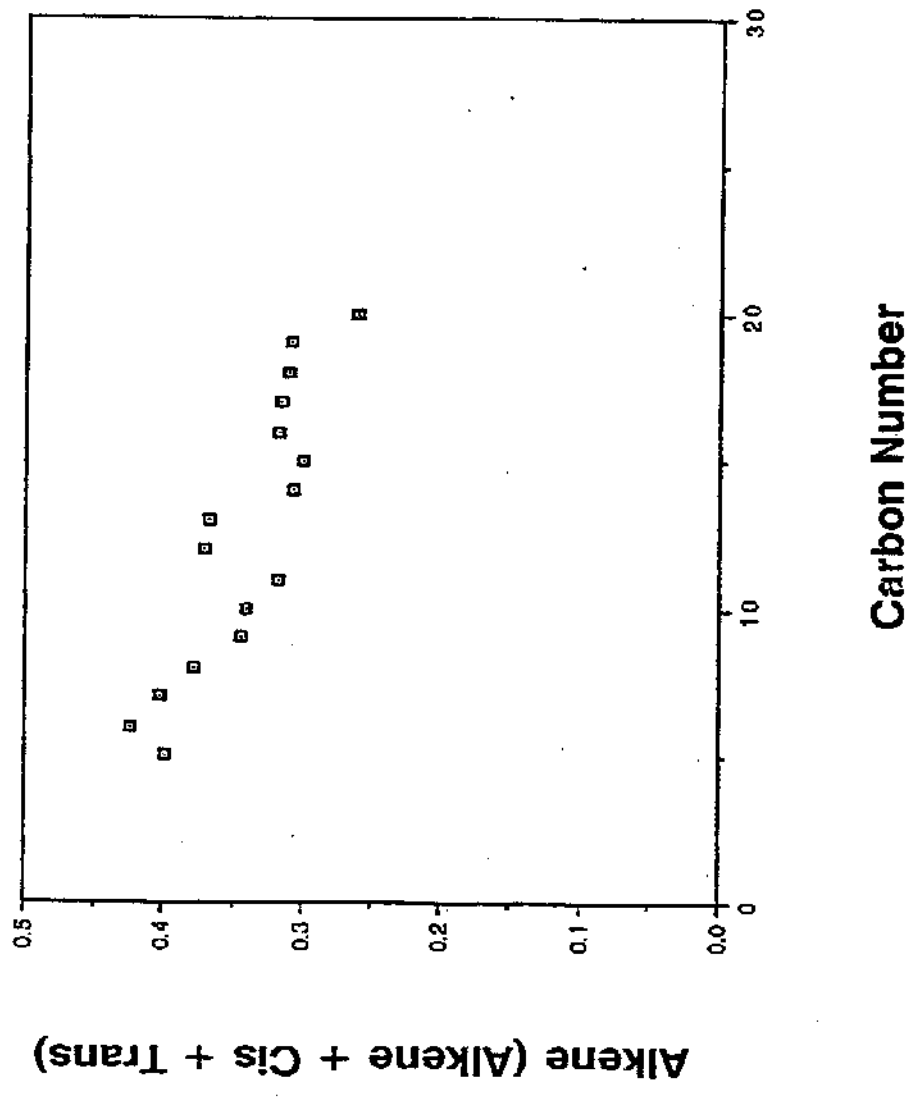


Fig.16

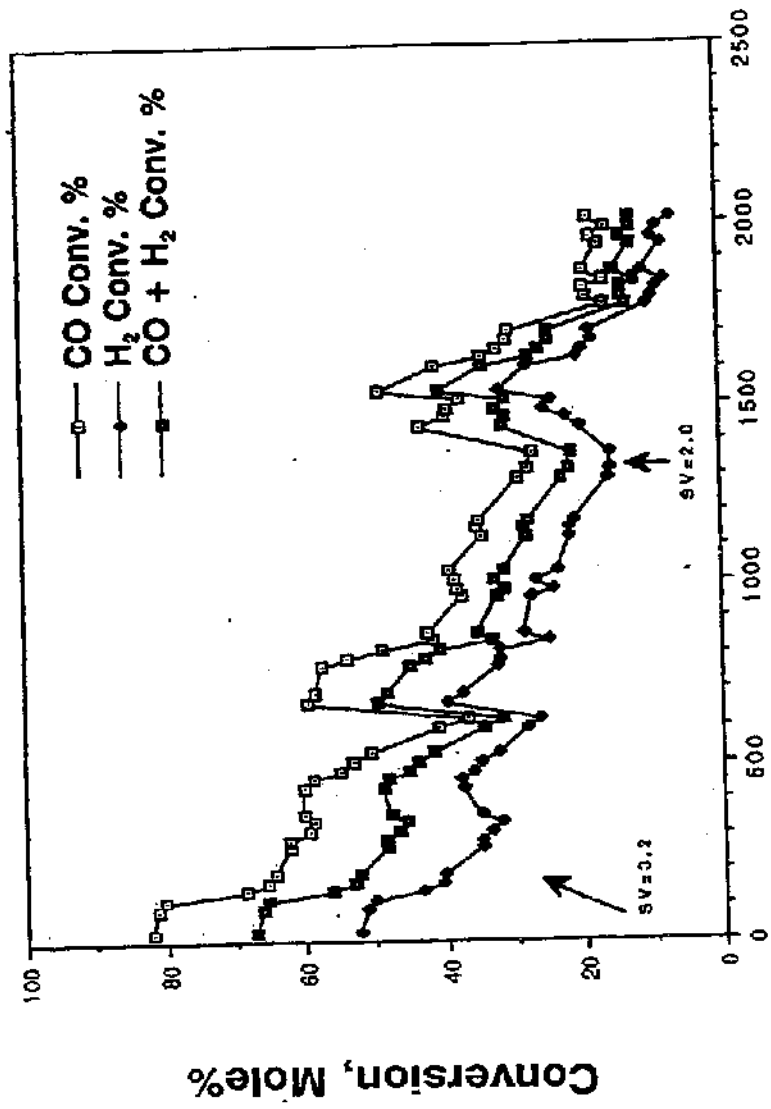


Fig.17

Synthesis Time, Hour



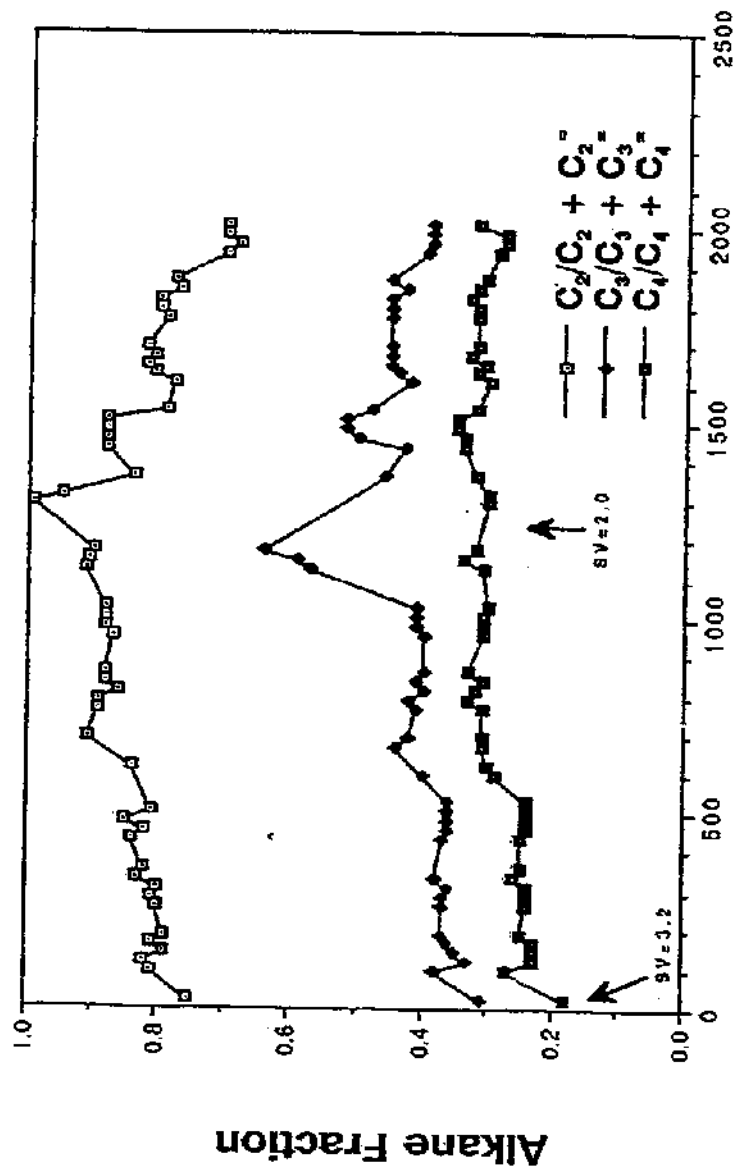


Fig.18

Synthesis Time, Hour

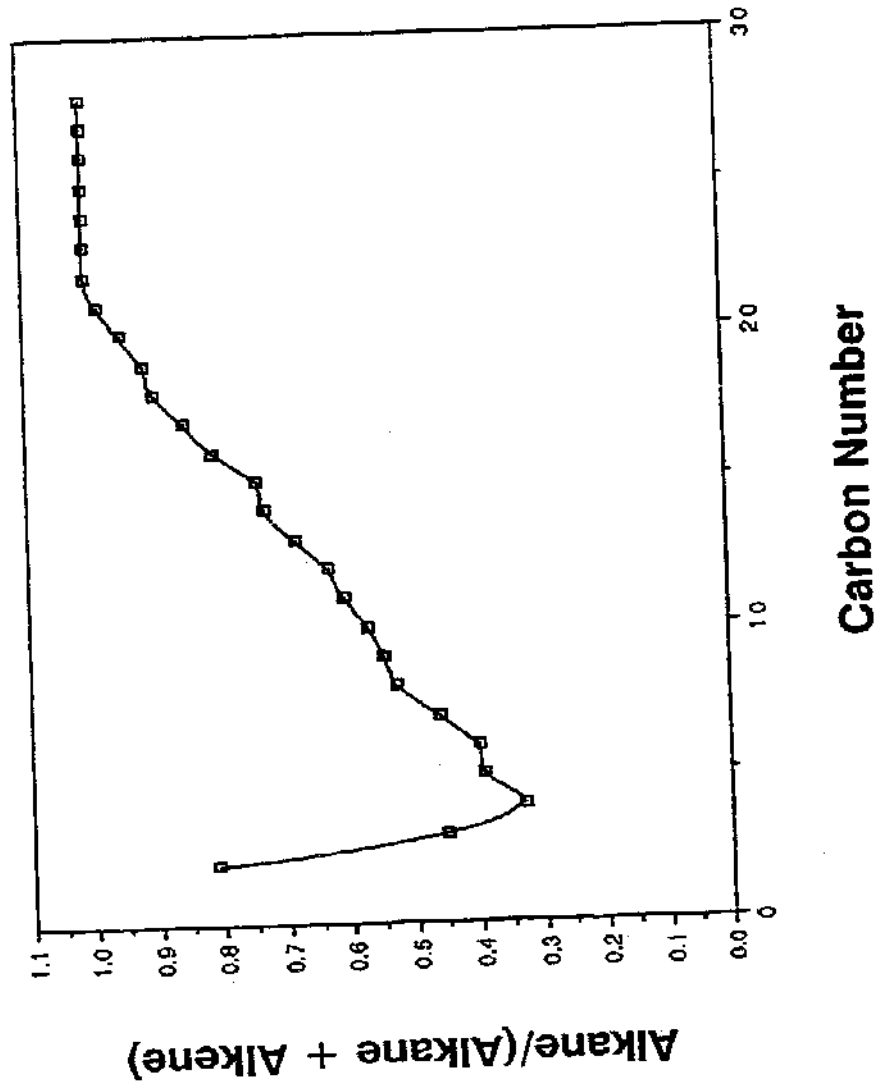


Fig.19

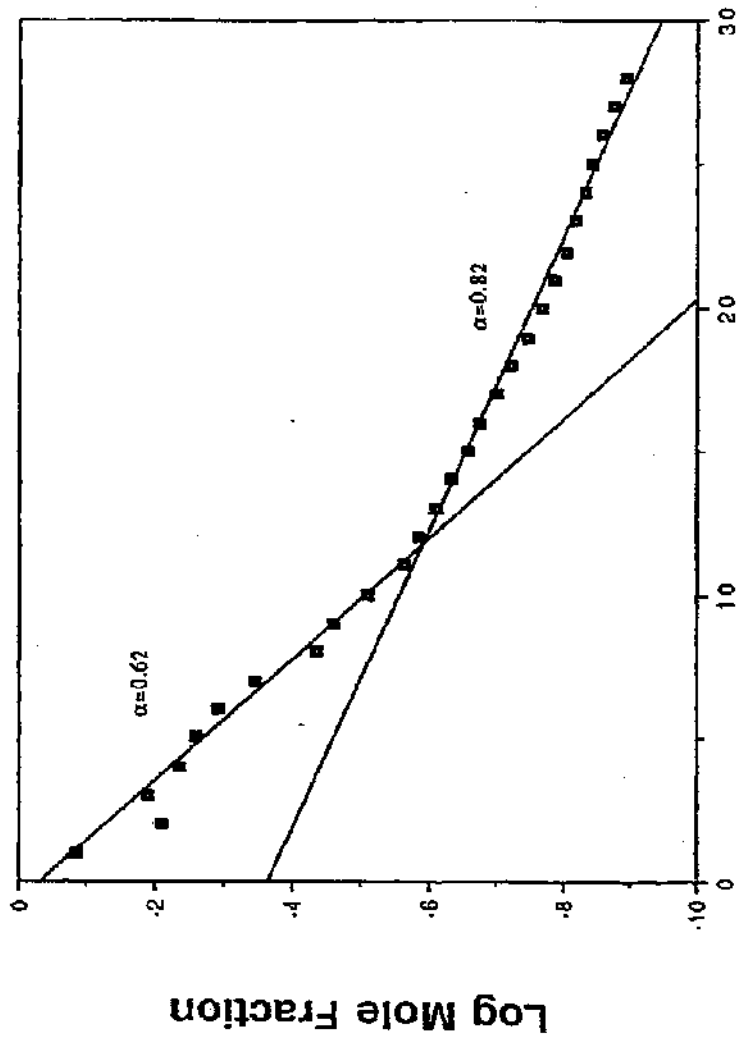


Fig.20

Carbon Number