

GUIDE TO THE READER

This report is divided into two volumes. This first volume consists of an executive summary and a synopsis. The second volume contains chapters devoted to detailed analyses of various aspects of the development of a synthetic liquid fuels industry. Each chapter in Volume II has its own literature citations.

In this first volume, frequent reference is made to chapters in the following volume so that readers may locate the more complete discussions; this intervolume reference is accomplished by indicating the number of the chapter of interest as a superscript. All literature citations are confined to the chapters in Volume II. Many of the figures and tables in this first volume also appear in later chapters; whenever this occurs a two digit number is cited as a source (such as 13-10) to indicate the correlated chapter and figure number in that chapter.

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