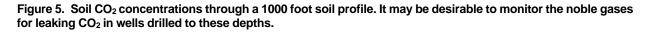
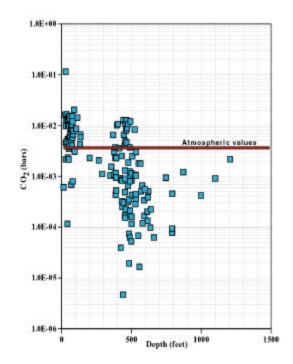
added is 34 liters, and the amount of 124 Xe to be added is 0.03 liters. Both very small and inexpensive amounts. We are taking into consideration the monitoring ratio of 100:1 because the tracer test should be applicable to surface monitoring. Here we are assuming that at the Earth's surface, we will want to detect leaking CO₂ that is at a level that represents only about one percent of the natural soil CO₂ present. As discussed below, this is a very conservative assumption. Also, as presently conceived, the tracer test would at least initially be a well-to-well test of liquid CO₂-noble gas migration, and the stated ³He and ¹²⁴Xe concentrations are far higher than would be needed for such a test.

The Mabee results also allow us to design a surface monitoring strategy for actual-case CO₂ storage. Here we could use as an example the Rangely, Colorado experimental CO₂ storage site. For this the assumptions are: (1) final storage volume $\sim 3x10^{10}$ m³ of CO₂; (2) background xenon concentrations in the CO₂ are similar to the Mabee wells; (3) atmospheric xenon concentrations are $\sim 9x10^{-11}$ (volume fraction, STP); (4) the detectable ¹²⁴Xe isotopic shift due to the tracer is 0.1% (this easily obtained by LLNL mass spectrometers); (5) the ratio of soil CO₂:leaked CO₂ is 1:1. The total amount of xenon tracer that would have to be added during over the course of storage injection would be 5 liters. Relative to the amounts of commercially available xenon tracer, this amount is small. The xenon cost would be approximately \$10,000. It should be noted that our strategy is designed to detect leaked CO₂ that represents half of the soil CO₂ present (i.e., 50% of the CO₂ present came from the leaking reservoir). An increase of this magnitude is far below levels that would affect vegetation, so is below the levels detectable through remote sensing. An increase of this magnitude is also well within the range of natural variations in soil CO₂ contents (Figure 5), and so would not be detectable by CO₂ monitoring alone.





2.4.5.8 Conclusion

There are several results of this project relevant to the use of noble gas isotopes as monitoring tracers in CO_2 storage:

(1) The Mabee test results clearly show that the noble gas isotopic fingerprints dissolved in injected supercritical CO_2 can be recognized in CO_2 gas being released from the formation. In our case the release was of course due to the oil production well, but CO_2 gas evolved from leakage of stored CO_2 would provide a similar signature.

(2) The ability to detect the noble gas isotopic fingerprints in released CO_2 is easily within the analytical capabilities of current mass spectrometric methods. With appropriate tracer amounts added to stored CO_2 , ground surface monitoring for noble gases can be achieved.

(3) The noble gas concentrations observed in the Mabee wells provides a guide for the amounts of noble gas tracer that will have to be added to CO_2 streams for the purposes of ground surface monitoring. The amounts are small relative to available supplies, and would be inexpensive relative to total costs of CO_2 storage. It is economical to add sufficient tracer that the noble gases would be detectable long before the increase in CO_2 was detected at the surface. The noble gases would thereby become an early warning system for CO_2 leakage.

(4) The Mabee results permit the development of a proof-of-principle field demonstration of noble gas monitoring methods. This demonstration could be designed such that short-term results can be obtained through well-to-well tracing, followed by long-term monitoring at ground surface.

(5) In order to design a truly effective surface monitoring system and avoid over-engineering such a system, numerical simulations - computer models - of the migration behavior of the noble gases relative to CO_2 will be required. Such models will be site specific for each storage site, taking into account local geology and hydrology. However, monitoring in regions of broadly similar geology and hydrology, such as the Permian Basin, may require only one general model.

(6) An examination of previous results of monitoring noble gas migration reveals that small-ion noble gases (here, 3 He) migrate less rapidly than large-ion gaseous complexes (here, SF₆). This raises the possibility that large-ion noble gases (e.g., Xe) may migrate to ground surface more rapidly than CO₂. If so, xenon isotopic tracers may be detection precursors to leaked CO₂, and thereby enhance their early warning capability (as in point 3 above). The 3 He and SF₆ migration has been accurately modeled using the NUFT modeling code employed in this project. Future modeling efforts will be directed at this early warning concept.

In summary, the results of this project have demonstrated that noble gas isotopic tracing presents a viable, inexpensive, and effective means of monitoring CO_2 migration. Further work could provide a proof-of-principle field demonstration, and could assess the possibility that noble gas tracers would provide an enhanced early warning system for CO_2 leakage.

This project received a very unexpected 40% reduction in total project funding during FY03. No funds have been received from the DOE to this point in FY03. CCP funding (through British Petroleum – America) was terminated in March, 2003. The project has been without funding during most of the reporting period of this Technical Report. Due to this, Project Components II and III were suspended during this reporting period.

2.4.5.9 References

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Carrigan, C.R., Heinle, L.K., Hudson, G.B., Nitao, J., and Zucca, J. (1996), Nature, v. 382 (6591), p.61-63.

Phinney, D., Tennyson, J., and Frick, U. (1978), J. Geophys. Res., v. 83, p.2313-2319.

2.4.5.10 List of Acronyms and Abbreviations

Atmospheres (of pressure)
Billion cubic feet
CO ₂ Capture Project
Enhanced Oil Recovery
Lawrence Livermore National Laboratory
Million cubic feet per day
Standard temperature and pressure
Helium
Neon
Argon
Xenon

2.5 Integration and Communication

2.5.1 SMV Study Integration and Reporting

Report Title CO₂ Capture Project - An Integrated, Collaborative Technology Development Project for Next Generation CO₂ Separation, Capture and Geologic Sequestration

SMV Study Integration and Reporting

Report Reference **2.5.1**

Type of Report:	Semi-Annual Report / Final Report delete as applicable
Reporting Period Start Date:	February 2003
Reporting Period End Date:	July 2003
Principal Author(s):	Scott Imbus, CCP Team Lead
Date Report was issued:	July 2003
DOE Award Number:	DE-FC26-01NT41145
Submitting Organization:	CO ₂ Capture Project
Address:	1776 I StreetNW, Suite 1000 Washington, DC 20006

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1.2.1..1 Abstract

The purpose of this task is to develop a book (edited volume) and several overview articles based on results from the SMV team of the CO_2 Capture Project. We will develop a series of reports and publications that will be used to communicate the results of the SMV team's work to a variety of audiences that would benefit from this information. Target audiences include the staff of the member companies of the CCP JIP, technical specialists interested in geologic sequestration, NGO's, regulators, government officials, opinion makers, and the general public. The overview publications will be submitted between by November 30, 2003 with publication expected by mid-2004. The edited volume will be submitted by March 31, 200 and published before October 2004. This effort is being coordinated with the overall CCP integration and communications plan.

1.2.1..2 Table of Contents

2.5.1.1	Abstract	
2.5.1.2	Table of Contents	
2.5.1.3	Introduction	
	Executive Summary	
2.5.1.5	Experimental Results and Discussion	
2.5.1.6	Results and Discussion	
2.5.1.7	Conclusion	
2.5.1.8	References	

2.5.1.3 Introduction

The CCP SMV team has contracted Lawrence Berkeley National Laboratory to implement a publication strategy that will disseminate the results of the ~30 SMV studies to diverse audiences ranging from technical specialists to the public. Table 1 matches the audience to the type of publication.

Audiences	Product	Description
 Technical staff from the member companies of the JIP Technical specialists interested in geologic sequestration 	Publication #1. Large compilation of technical papers (20-30 pages each) from all of the projects in the SMV; prefaced by an executive summary.	Peer reviewed, high quality technical document. Suitable for citation by the IPCC special study. Published as a book from a widely respected scientific society.
Scientists and engineers being introduced to geologic sequestration, regulators	Publication #2. Technical review article, 20-30 pages long. Focused on major areas of the SMV, risk assessment, storage optimization, storage integrity and monitoring and verification.	Technical article to be published in widely distributed technical journal (e.g. JPT, Oil and Gas Journal).
NGOs, regulators, government officials, public with an interest in science and technology, press	Publication #3. Technical review article, 20-30 pages long. Introduction to geologic storage followed by a description of the major areas of the SMV project, risk asses sment, storage optimization, storage integrity and monitoring and verification	Article for a broad audience published in a widely read journal such as Scientific American or the equivalent.
Government officials, scientific opinion makers, NGOs, scientific press	Publication #4. Short "State of the Technology Article" (3-5 pages) for highly influential scientific audience and government leaders.	Short article for high impact scientific journal (e.g. Science or Nature).
General public, NGOs, press, educators, regulators being introduced to the technology	Publication #5. Brochure or pamphlet on geologic storage that highlights the contributions of the CCP JIP.	Hard copy and web-based description of geologic storage targeted to a non- technical audience. Emphasis on contributions of the CCP to geologic storage. Emphasize benefits of technology.

Table 1. Suggested products from the SMV Teamfor dissemination of results.

The following outlines the deliverables for the project:

- 1. Publication #1. Prepare an executive summary, introduction and conclusions that would introduce and summarize a compilation of all of the papers for each of the SMV projects. Organize and oversee a peer review for all of the final papers delivered to the SMV team.
- 2. Publication #2. In consultation with the SMV team, prepare a review article (approximately 30 pages) of the results from the SMV teams work. Submit to a widely available journal for technical specialists interested in geologic sequestration (e.g. JPT, Oil and Gas Journal, or others at the suggestion of the SMV team).
- 3. Publication #3. In consultation with the SMV team and the SMV team's communications consultant, prepare a review article (approximately 30 pages) of the results from the SMV teams

work. Submit to a widely available journal for broad audience (e.g. Scientific American or others at the suggestion of the SMV team).

- 4. Publication #4. In consultation with the SMV team, prepare a short "State of the Technology" paper (approximately 35 pages) based on the results of the SMV teams work. Submit to a highly prestigious journal (e.g. Science or Nature).
- 5. Publication #5. Provide technical assistance to the SMV team's communications consultant to prepare a brochure or short pamphlet for the general public about Geologic Sequestration and the SMV team's projects.

1.2.1..4 Executive Summary

The storage, monitoring and verification portion of the CCP is comprised of ~30 projects in varying stages of completion. The scope of these projects cover several aspects of CO_2 sequestration including integrity (suitability of natural and engineered systems),optimization (taking advantages of economic byproducts such as EOR and ECBM or improving efficiency), monitoring (assessing the performance) and risk assessment (quantifying potential hazards). For these studies to be useful in advancing CO_2 geologic sequestration technology and decision making, a coordinated and timely rollout of results is needed. Of particular concern is the IPCC (Intergovernmental Panel on Climate Change) meeting in December 2004 which will consider the merits of geological sequestration technology for carbon mitigation. For consideration, the review panel will require peer-reviewed articles such as those envisioned for the technical volume. Other review articles will assist policy makers in understanding geological CO_2 sequestration and help engage NGOs and the general public (see Table 1 in introduction).

The following excerpt is taken from the book proposal (for the technical volume) to the American Geophysical Union (AGU):

Geologic storage of CO_2 is quickly emerging as a leading candidate for deep reduction of atmospheric CO_2 emissions. This book will provide a comprehensive set of new research papers on this topic based primarily on a three-year international in dustry/government sponsored project called the CO_2 Capture Project (CCP). This book would provide the most comprehensive anthology of research papers on this topic to date. The CCP sponsored 30 research projects to develop new information on five topics that are critical to the success of geologic storage of CO_2 : 1) storage integrity, 2) optimization of CO_2 storage, 3) monitoring technology and approaches, 4) health, safety and environmental risk assessment, and 5) socioeconomic considerations.

An additional excerpt is aimed at justifying the size of the potential audience:

There is a rapidly growing research community that is interested in this subject. Conferences, technical sessions at AGU, and workshops typically attract several hundred researchers. Active participants in the field are likely to want this "benchmark" book for their libraries. Faculty members and students wishing to quickly get familiar with this topic are likely to be interested in this book. It may also serve as a text book for research seminars or graduate classes. In addition, regulators, companies and NGO's are also likely to be interested in the book. In addition, university libraries are also likely to be interested in this book.

To date, a provisional table of contents has been submitted with editors form Lawrence Berkeley Laboratory (Benson, Oldenburg and Hoversten), Shell (Mass) and ChevronTexaco (Imbus)(see Results and Discussion). Selected outside contributors from other JIPs and government agencies (e.g., NR Canada) may be invited to contribute.

1.2.1..5 Experimental

There were no experiments conducted for this study.

1.2.1..6 Results and Discussion

To date, results are available for the AGU technical volume only. Reproduced below is the proposed provisional table of contents for this volume submitted:

Proposed Table of Contents

Preface (Benson, Lawrence Berkeley National Laboratory)

Introductory Chapters

Preface (Imbus, ChevronTexaco)

Chapter 1.	Introduction to Sequestration of CO ₂ in Geologic Formations (Benson, Lawrence
	Berkeley National Laboratory)
Chapter 2.	Carbon Capture and Storage Technology: State of the Art (Imbus, ChevronTexaco and
	Maas, Shell)
Chapter 3.	Classification of Storage Media & Capacity (TBD)

Storage Integrity

Preface (Oldenburg, Lawrence Berkeley National Laboratory)

Chapter 4.	Basin Fluid Dynamics & Modeling (GEUS/IFP)
Chapter 5.	Natural CO ₂ Reservoir Analogs: Competent Systems (Stevens, Advanced resources
_	International)
Chapter 6.	Natural CO ₂ Reservoir Analogs: Incompetent Systems (Evans, Utah State University)
Chapter 7.	Natural Gas Storage Industry Experience: Analog to CO ₂ Storage (Perry, Gas
	Technology Institute)
Chapter 8.	Influence of CO ₂ Injection on Physical Properties of Reservoirs and Caprocks (Borm,
_	GeoForschungsZentrum Potsdam)
Chapter 9.	Reactive Transport Modeling of Long-Term Caprock Integrity with CO ₂ Storage
-	(Johnson, Lawrence Livermore National Laboratory)
Chapter 10.	Induced Seismicity from CO ₂ Injection (TBD)
Chapter 11.	Long-Term Sealing Capacity of Well Cement /Casing with CO ₂ Storage (Lindeberg, The
	Norwegian Foundation for Scientific and Industrial Research)

Storage Optimization

Preface (Maas, Shell)

- Chapter 12. Storage Potential of CO₂ in Oil EOR Operations (Grigg, New Mexico Tech)
- Chapter 13. Use of Depleted Gas and Gas-Condensate Reservoirs for CO₂ Storage (Frailey, Texas Tech University)
- Chapter 14. Acid Gas Disposal Experience (Bachu, Alberta Geological Survey)
- Chapter 15. Enhanced Coal Bed Methane Production and CO₂ Storage in Coals (Liang, Idaho National Laboratory)
- Chapter 16. CO₂ Transportation to Storage Sites (Heggum, Reinertsen)
- Chapter 17. Materials Selection for CO₂ Injection Operations (Seiersten, Norwegian Institute for Energy technology)
- Chapter 18. CO₂ Purity Tradeoffs (TBD)

Monitoring and Verification

Preface (Hoversten, LBNL)

- Chapter 19. Atmospheric CO₂ Monitoring Systems (Tang, CalTech)
- Chapter 20. Infrared Monitoring of CO₂ Leakage (Davis, Penn State)
- Chapter 21. Geobotanical Hyperspectral Monitoring (Pickles, Lawrence Livermore National Laboratory)
- Chapter 22. Satellite Radar Interferometry Detection of Ground Movement (Zebkar, Stanford)
- Chapter 23. Seismic Geophysical Approaches to Monitoring (Arts, Netherlands Organization for Applied Scientific Research)
- Chapter 24. Non-Seismic Geophysical Approaches to Monitoring (Hoversten, Lawrence Berkeley National Laboratory)
- Chapter 25. Geochemical Approaches to Monitoring Using Noble Gases (Nimz, Lawrence Livermore National Laboratory)

Human Health and Environmental Risk Assessment

Preface (Benson, Lawrence Berkeley National Laboratory)

Chapter 26.	Lessons Learned From Natural and Industrial Analogues (Benson, Lawrence Berkeley
	National Laboratory)
Chapter 27.	Human Health, Ecological and Industrial Risk Assessment of CO ₂ Exposure
	(Hepple,Lawrence Berkeley National Laboratory)
Chapter 28.	Natural Analogues for Risk Assessment (Hepple, Lawrence Berkeley National
I.	Laboratory)
Chapter 29.	Risk Assessment for Industrial Liquid Waste in Deep geologic Formations (Apps,
•	Lawrence Berkeley National Laboratory)
Chapter 30.	Risk Assessment for Natural Gas Storage (Lippmann, Lawrence Berkeley National
I	Laboratory)
Chapter 31.	Risk Assessment Methodology for Sequestration in Off-Shore Gas Fields (Wildeborg,
I	Netherlands Organization for Applied Scientific Research)
Chapter 32.	Vadose Zone Transport and Surface Releases From CO ₂ Storage Sites (Oldenberg,
	Lawrence Berkeley National Laboratory)
Chapter 33.	Risk Assessment Methodology for CO ₂ Storage in Coal and Enhanced Coal Bed Methane
	Projects (Liang, Idaho National Laboratory)
Chapter 34.	A Features-Events-Processes Approach to Risk Assessment for CO ₂ Sequestration
	Projects (Wickens, ECLT)
Chapter 35.	Early Warning and Remediation Approaches for Leaking CO ₂ Sequestration Projects
empter bet	(Benson/Hepple, Lawrence Berkeley National Laboratory)
	(Denson rieppie, Laurence Denkeley Function Laboratory)

The table of contents represents all of the major categories of the CCP-SMV program. Additional chapters might include policy considerations.

1.2.1..7 Conclusion

The integration and communications plan is aimed at dissemination the findings of SMV researchers to a broad audience, ranging from technical specialists to policy makers, NGOs and the general public. To date, a book proposal has been submitted to the AGU. The provisional table of contents covers the principal focus areas of SMV (integrity, optimization, monitoring and risk assessment). This technical volume and the other planned publications are relevant to promoting CO_2 geological sequestration stakeholders. At present, such integrated information is not available in the literature.

2.5.1.8 References

None.