

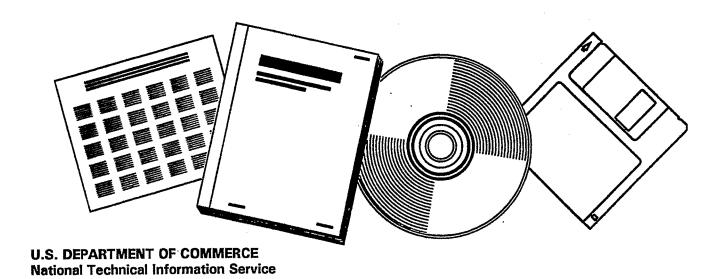
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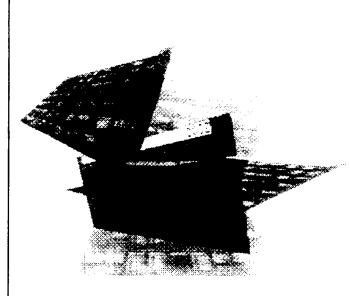


# TRI-STATE SYNFUELS PROJECT REVIEW: VOLUME 11A. ENGINEERING AND PROCESSING ALTERNATIVES

TRI-STATE SYNFUELS CO. HOUSTON, TX

JUN 1982





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# TRI-STATE SYNFUELS PROJECT REVIEW

**VOLUME 11A** 

# ENGINEERING AND PROCESSING ALTERNATIVES

**JUNE 1982** 

TRI-STATE SYNFUELS COMPANY

PREPARED FOR U.S. DOE UNDER COOPERATIVE AGREEMENT NO. DE-FC05-810R20807



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FLUOR ENGINEERS AND CONSTRUCTORS, INC.
Contract #25004

## TRI-STATE SYNFUELS PROJECT REVIEW ENGINEERING AND PROCESSING ALTERNATIVES

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