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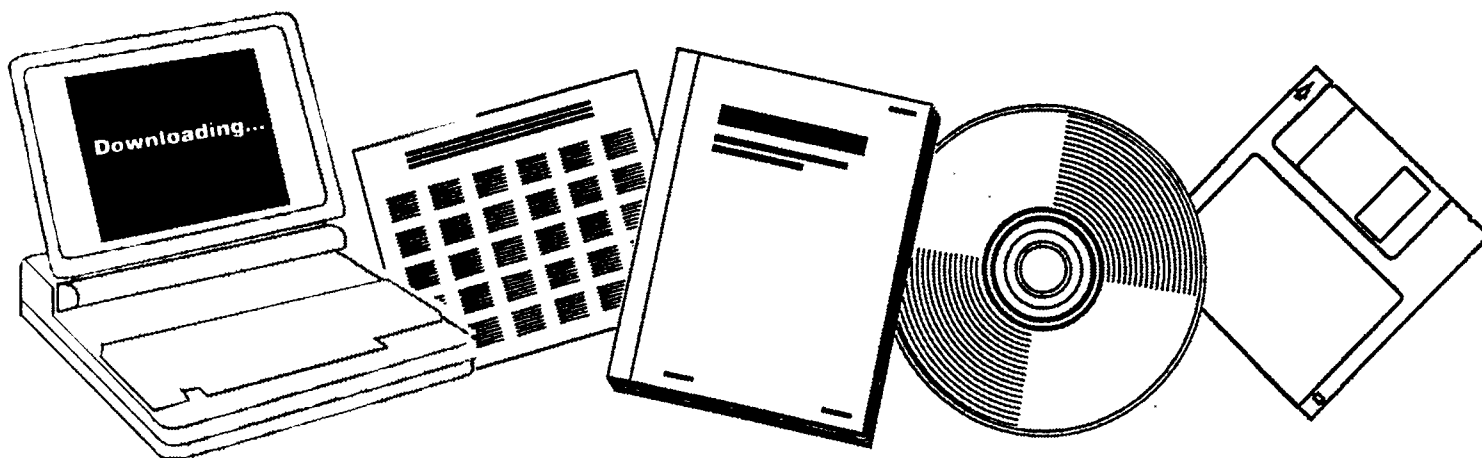
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COMMERCIAL POTENTIAL FOR THE KELLOGG COAL GASIFICATION PROCESS

KELLOGG (M. W.) CO., PISCATAWAY, N. J

SEP 1967



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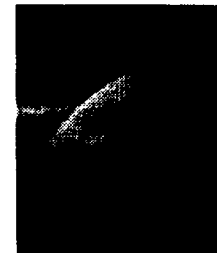
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COMMERCIAL POTENTIAL FOR THE
KELLOGG COAL GASIFICATION PROCESS

FINAL REPORT

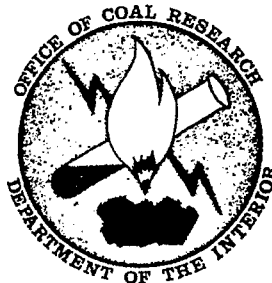
Prepared for

Office of Coal Research
Department of the Interior
Washington, D. C. 20240

By

The M. W. Kellogg Company
Piscataway, New Jersey 08854

Contract No. 14-01-0001-380



Period of Performance
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COMMERCIAL POTENTIAL FOR THE
KELLOGG COAL GASIFICATION PROCESS

FINAL REPORT

on

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OFFICE OF COAL RESEARCH
DEPARTMENT OF THE INTERIOR
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