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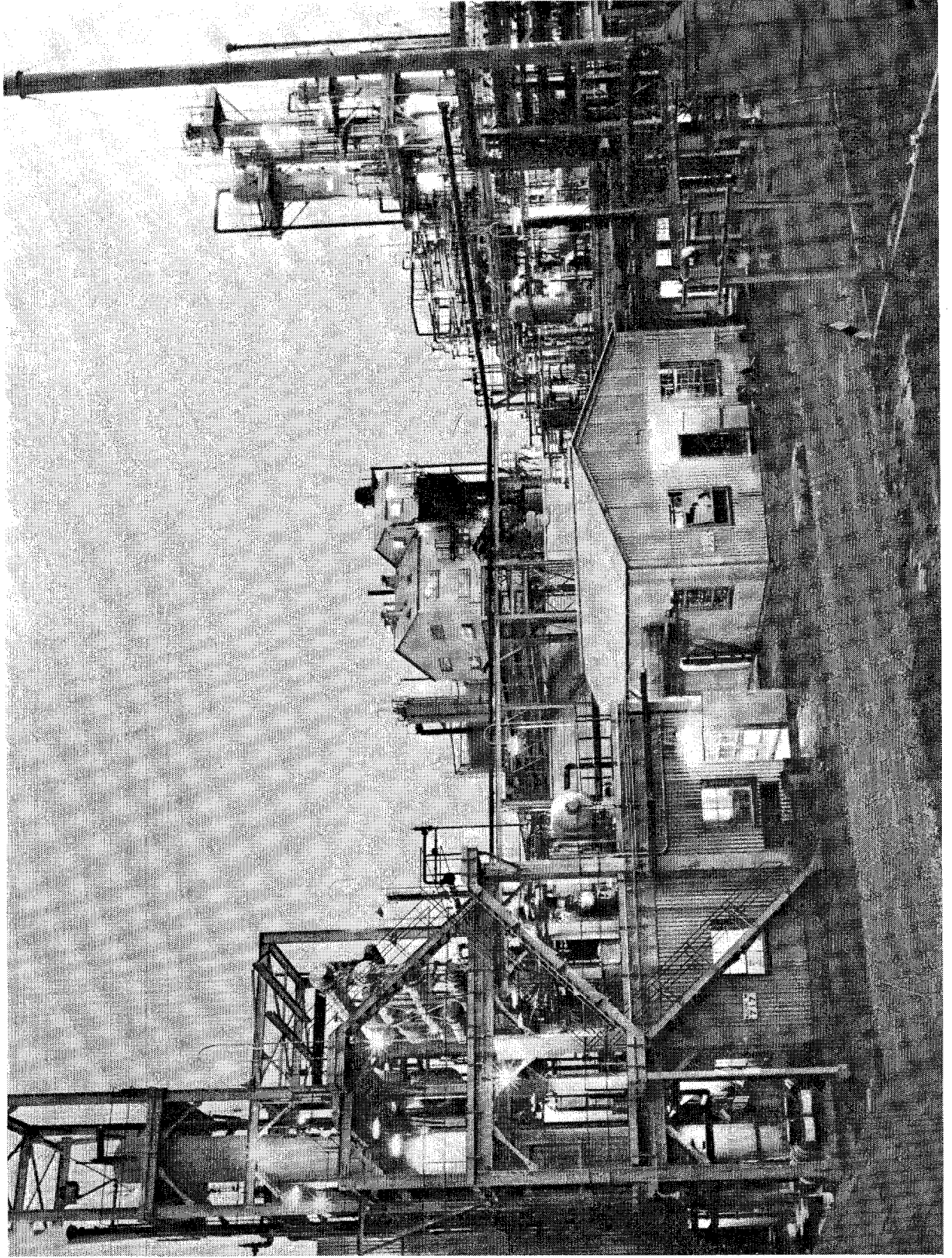


Figure 1. - Gas-Synthesis Demonstration Plant, Louisiana, Mo. (view looking east).